ASTM PHASE I ENVIRONMENTAL SITE ASSESSMENT
FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, MAINE
REVISION 1

Prepared for:

Maine Department of Environmental Protection
Bureau of Remediation and Waste Management
17 State House Station
Augusta, Maine

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EXECUTIVE SUMMARY

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting, Inc. (Ransom) for the Maine Department of Environmental Protection (MEDEP) at the Forster Manufacturing property, located at 81 Depot Street in Wilton, Maine (the "Site"). This Phase I ESA was conducted in general accordance with the requirements provided by the American Society for Testing and Materials (ASTM) International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E 1527-13) and United States Environmental Protection Agency (EPA) All Appropriate Inquiry (AAI), 40 CFR Part 312, to evaluate environmental conditions for evidence of recognized environmental conditions (RECs) in connection with the Site.

The approximately 232,000 square-foot, four-story main manufacturing building was constructed in 1902 and was operated as a woolen mill until the late 1950's, at which time the Forster Manufacturing Company purchased the property and began manufacturing croquet sets, turnings, and clothespins. In 1955, Diamond Brands purchased the Site and began manufacturing toothpicks. In the early 2000's, the main manufacturing building was used as a printing press/box cutting/packing facility. The Site has been vacant/unused since circa 2010. In 2011, the Site owners began conducting demolition activities in the southeastern portion of this building; however, due to the identified presence of asbestos-containing building materials (ACM) and a lack of funds, the demolition was not completed. The main manufacturing building is currently unheated, and is not provided with running water or electricity. Historically, the Site was provided by public water and sewer.

Outbuildings/sheds, associated with facility water facilities, are present in the northern portion of the Site. In the southern portion of the Site, two wood-framed buildings are present which were used in connection with former Site operations: a historical sawdust storage shed, and the Photo Shed (named because several containers of "developer" were observed inside). A slab-on-grade metal storage building, historically used for storage and for automobile parking associated with a local towing service, is located in the eastern portion of the Site.

Ransom contracted Environmental Data Resources, Inc. (EDR) to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. Additionally, Ransom reviewed MEDEP Spill Report and underground storage tank (UST) databases; and conducted a file review at the MEDEP offices in Augusta, Maine. The Site was identified as a Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) No Further Remedial Action Planned (NFRAP) property, a UST site, a MEDEP Spill site, a Material Licensing Tracking System (MLTS) site, and a Resource Conservation and Recovery Act (RCRA) small quantity generator (SQG). The EDR report also identified six Leaking UST (LUST) properties, four Leaking Aboveground Storage Tank (LAST) properties, one state Voluntary Cleanup property, and one state Brownfields property within 0.5 mile of the Site. These properties were determined to be hydraulically-isolated from the Site, and are not anticipated to have adversely impacted the Site

The Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986, and a concrete 100,000-gallon No. 6 fuel oil UST vault, which was installed in 1969 and abandoned-in-place in 1992. This vault was used for storage of fuel oil, and later was the location of a steel 12,000-gallon No. 4 fuel oil aboveground storage tank (AST). This 12,000-gallon AST was reportedly cleaned and removed from Site in 1992, at the time of the abandonment-in-place of the 100,000-gallon UST vault.

The facility formerly generated and stored spent cleaning solvents, volatile organic compound (VOC)-based paint and spray booth-related hazardous wastes, polychlorinated biphenyl (PCB)-contaminated materials (transformers, capacitors, switches and ballasts), and hazardous flammable substances (methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate). Prior to offsite disposal, hazardous waste was reportedly stored in the Finishing Department on the second floor of the main manufacturing building, in a "wood-framed building adjacent to the warehouse shipping area," and a hazardous waste storage area located in the basement of the main manufacturing building. A spray booth and painting facilities were historically located on the first and second floor of the main manufacturing building. PCB-contaminated materials were reportedly stored on the concrete floor in the "motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex." Additionally, the facility formerly maintained two Safety-Keen parts cleaners with 35-gallon and 5-gallon reservoirs containing spent solvents, one of which was located in the "concrete-floored machine shop area adjacent to the production area," reportedly within 15 feet of a floor drain; and the second was located in the maintenance shop on the first floor of the manufacturing building.

Four MEDEP spill reports were identified in connection with the Site. Spill Report A-387-1986 documents the removal of the 1,000-gallon gasoline UST, and the subsequent removal and land spreading of approximately 3 to 4 cubic yards of contaminated soil. Spill Report A-648-1990 documents the planned removal of the steel 12,000-gallon No. 4 fuel oil UST, which was located inside the former 100,000-gallon concrete UST vault. Spill Report A-469-1992 documents the abandonment-in-place of the 100,000-gallon concrete No. 6 fuel oil UST, the actual removal of the 12,000-gallon AST, and the removal of approximately 120 cubic yards of oil debris from the UST vault interior. Spill Report A-17-2004 documents the release of approximately 3 gallons of diesel fuel in a paved parking area due to a ruptured fuel line on a truck. Spill Report A-397-2011 documents improper management of potentially PCB-contaminated transformer oil during demolition of portions of the Site building in 2011.

The Site formerly maintained air emission licenses for the wood and oil-fired boilers; wood milling and conveying equipment; and the drying ovens and spray booths used in the painting process. According to historical MEDEP documents, the facility formerly burned up to 500 gallons per month of solvent wastes (lacquer thinner, acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene) in the wood-fired boiler, as well as waste engine oil and garbage. The facility had historical violations associated with smokestack opacity limits, smokestack height, and downwash conditions.

In September of 2002, Shield Environmental Associates, Inc. (Shield) completed a Phase I ESA for the Site, and identified RECs which included suspect ACM in the main manufacturing building, historical industrial Site use and onsite coal and oil storage, closed floor drains, historical hazardous waste storage areas, and offsite LUST and UST properties. Shield observed four 275-gallon and one 250-gallon No. 6 fuel oil ASTs, as well as drums of oils, detergents, alcohol, waste ink, and other hazardous materials/universal waste onsite. The following historical environmental reports were identified and reviewed: a 1992 GZA Phase I ESA; a 1992 GZA Phase II Investigation; a 1995 GZA Site Evaluation Update; and a 1998 EMCON Phase I ESA. The 1992 GZA ESA and the 1995 GZA Evaluation identified emission sources at the Site (boilers, wood milling and conveying equipment and painting operations); the historical discharge of cooling water, condensate, and stormwater directly to Wilson Stream; the presence of paints, lacquers, water-based coatings, solvents, printing chemicals, boiler conditioning acids, ignitable solvents/inks, corrosive chemicals, and lubricating and hydraulic oils throughout the Site buildings; potential contamination from the 100,000-gallon concrete oil vault; and historical industrial Site use. The 1992 GZA investigation included collection of soil, groundwater, surface water, and sediment samples at the Site, and the discovery of iron and manganese in groundwater at concentrations which exceeded secondary drinking water standards; and that sediment samples reportedly contained concentrations of polyaromatic hydrocarbons (PAHs) and dibenzofurans "which ranged from

4.4 to 69.4 mg/kg". The 1998 EMCON ESA identified RECs at the Site which included: the 100,000-gallon oil storage vault; historical oil and coal storage; historical use of dyes and chemicals; the presence of hazardous materials onsite; active floor drains; emission sources; suspect asbestos containing materials; and the lack of a stormwater pollution prevention plan.

Files reviewed at the Town of Wilton Code Enforcement Office were generally in relation to the partial demolition of the main manufacturing building and the discovery of asbestos containing material in 2011. During the 2011 demolition activities, the MEDEP documented that lead-based paint building materials were being properly managed and recycled; that "an undetermined amount of construction and demolition debris from the building demolition will…be disposed on site within the cellar hole;" and that construction and demolition debris which could not be recycled could be chipped and processed offsite. The MEDEP and Town later observed the presence of friable asbestos co-mingled with demolition debris, and required that all construction debris generated at the Site be managed as special waste and transported to a licensed special waste landfill. Abatement Professionals was subsequently contracted to clean up the asbestos in the partially-demolished portion of the building and in exterior portions of the Site.

Town files also included a Use Permit Application in order to operate a towing service storage facility out of the metal storage building located in the eastern portion of the Site. The Town granted this use request in August of 2008 under the conditions that no vehicles were stored outside of the metal storage building; that no mechanical work would occur onsite; and that no auto recycling would occur at the Site.

On May 15, 2015, Ransom conducted a reconnaissance of the Site. Several items of environmental concern were observed:

1. Drums, containers and hazardous materials were observed throughout the Site buildings, including the metal storage building, the Photo Shed, and throughout the main manufacturing building. Some of these containers contained unknown liquids, and many of these containers were unlabeled, rusted, leaking and/or in poor condition. Staining was observed on the floors in the vicinity of these containers.

2. Floor drains, sumps, and open penstocks were observed throughout the basement of the main manufacturing building. These drains currently/historically have discharged directly to Wilson Stream. Widespread staining, drums and containers (some of which showed evidence of leaking), and evidence of dumping were observed in the general vicinity of the floor drains/sumps. Ransom walked along the banks of Wilson Stream, beneath the manufacturing building, and observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. Black staining was observed on the banks of Wilson Stream, beneath identified outfall pipes, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself.

3. Fill and vent pipes were observed on the northern exterior wall of the main manufacturing building. These pipes were cut inside of the basement. No staining or discernible odors were observed in connection with these former fill and vent pipes.

4. Significant amounts of black oily staining were observed on walls, floor and ceilings throughout the main manufacturing building. This staining is presumed to be from former Site operations.

5. Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. The asbestos dumpster has reportedly been removed as of the date of this report. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

6. Stormwater on the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins. Catch basins at the Site are piped directly to Wilson Stream, or into one of the penstocks/tail races which run beneath the main manufacturing building. No provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site. Roof drains also discharged directly to Wilson Stream. There is no record that the facility ever maintained a Stormwater Pollution Prevention Plan (SWPPP).

7. Concrete pads which supported two historical stacks were observed in the northern portion of the Site. Ransom observed that beneath each of these pads, there was a space in which ash and material was collected and could be removed.

We have performed a Phase I ESA in conformance with the scope and limitations of ASTM E 1527-13 and AAI, 40 CFR Part 312, of the Forster Manufacturing property, located at 81 Depot Street in Wilton, Maine. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed no evidence of RECs in connection with the Site except for the following:

1. The main manufacturing building has been used for industrial purposes since 1902, including a woolen mill; a manufacturer of croquet sets, clothespins, and toothpicks; and a printing/packaging facility. The historical industrial use of the Site building has the potential to have impacted soil, groundwater, sediments, pore water, and soil vapor at the site.

2. The main manufacturing building has been historically heated by coal, wood and oil-fired boilers. The Site formerly maintained a 1,000-gallon gasoline UST which was removed in 1986, and a concrete 100,000-gallon No. 6 fuel oil UST, which was abandoned-in-place in 1992. The exact location of the 1,000-gallon UST is unknown. As part of the abandonment-in-place of the 100,000-gallon UST, no soil samples were collected for laboratory analysis. Additionally, a 12,000-gallon No. 4 fuel oil AST was historically located inside the 100,000-gallon concrete vault; and in 2002, Shield observed the presence of four 275-gallon and one 250-gallon No. 6 fuel oil ASTs at the Site. The exact location of these ASTs is unknown.

3. The Site is currently identified as a RCRA SQG, and prior to 1997, the Site was classified as a RCRA LQG. The facility formerly used and generated hazardous wastes including: spent cleaning solvents and hazardous flammable substances (methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate); VOC-based paint, lacquer, and spray booth-related hazardous wastes; dyes and inks; PCB-contaminated material (transformers, capacitors, switches and ballasts); and two Safety-Keen parts cleaners with 35-gallon and 5-gallon reservoirs containing spent solvents. Hazardous wastes were stored onsite in the finishing department on the second floor of the main manufacturing building, the paint/spray booth area and a former maintenance shop on the first floor of the main manufacturing building, the hazardous waste storage area and the machine shop area

located in the basement of the main manufacturing building, in the "motor and electrical equipment storage area at ground floor level at the rear of the mill complex," and a "wood-framed building adjacent to the warehouse shipping area" (presumed Photo Shed).

4. The Site formerly maintained air emission licenses, and MEDEP correspondence indicates that the facility formerly burned solvent wastes (lacquer thinner, acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene), waste engine oil, and garbage in the wood-fired boiler. The MEDEP also documented historical violations associated with smokestack opacity limits, smokestack height, and downwash conditions. Potentially contaminated ash remains onsite beneath the concrete pads in the northern portion of the Site which formerly supported two historical stacks.

5. Floor drains, sumps, and open penstocks were observed throughout the basement of the main manufacturing building. Widespread staining, drums and containers, and evidence of dumping were observed in the general vicinity of theses drains. It is likely that all of these drains discharged directly to Wilson Stream. Additionally, based on conversations with the Wilton wastewater department, it is known that the facility formerly discharged process water, condensate and cooling water, and pre-1978 sewer discharges directly to Wilson Stream. Ransom observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. Black staining was observed on the banks of Wilson Stream, beneath this portion of the building, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself. Historical environmental assessments, conducted by GZA is 1992, identified elevated concentrations of PAHs and dibenzofurans in onsite stream sediments.

6. According to Code Enforcement Office files, during the partial demolition of the main manufacturing building in 2011, the MEDEP permitted that construction and demolition debris from the building could be disposed onsite within a "cellar hole." The demolition was later stopped due to friable asbestos being co-mingled with demolition debris. Abatement Professionals subsequently completed a partial asbestos abatement of exterior portions of the Site; however, it is likely that asbestos containing materials remain onsite in the main manufacturing building, and in onsite soils. The ACM present in the main manufacturing building has been address in the Hazardous Building Materials Survey, which was conducted by Ransom concurrently with this ESA. However, there is the potential that ACM was disposed in the "cellar hole" onsite. The exact location of this "cellar hole" is unknown.

7. During Ransom's Site reconnaissance, 55-gallon drums, 5-gallon buckets, miscellaneous containers, and hazardous materials were observed throughout the Site buildings, in locations including: the metal storage building; the Photo Shed; the main manufacturing building basement; and the boiler room. Many of these containers contained unknown liquids, were unlabeled, or were in poor condition (rusted, leaking, etc.). Widespread staining was observed on the floors throughout the main manufacturing building, potentially in connection with these containers.

8. Extensive black oily staining, assumed to be related to historical Site operations processes, was observed throughout the main manufacturing building, on the floors, ceilings and walls. Based on the age of the building, there is the potential that hydraulic oil used as part of historical Site operations contained PCBs.

9. Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. The asbestos dumpster has reportedly been removed as of the date of this report. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

10. Stormwater at the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins which discharge directly to Wilson Stream, or directly into one of the penstocks/tail races which run beneath the main manufacturing building. Roof drains also discharged directly to Wilson Stream. No provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site.

Business Environmental Risk is identified in the ASTM E 1527-13 Standard as "a risk which can have a material environmental or environmentally driven impact on the business associated with the current or planned use of a parcel of commercial real estate." Although these are outside the scope of ASTM E 1527-13, the following non-scope considerations were identified during performance of this assessment that represents evidence of potential Business Environmental Risk:

1. Based on historical environmental reports, the age of the building and Ransom's observations during our Site reconnaissance, hazardous building materials are present onsite, and include asbestos-containing materials (ACM), lead-based paint, potential PCB-contaminated wastes and building materials, and universal wastes (fluorescent bulbs and ballasts, mercury thermometers, etc.). It should be noted that a Hazardous Building Materials Survey was conducted concurrently with this Phase I ESA to identify the potential presence of these materials.

Based on the information obtained during this assessment, Ransom concludes that additional investigation is warranted to further evaluate the RECs identified above. Specifically, Ransom recommends the following:

1. Conduct a subsurface investigation at the Site which would include the collection of soil, groundwater, sediment, pore water, and soil vapor samples to assist in evaluating and documenting current environmental conditions and to what extent, if any, the RECs identified above have adversely impacted environmental conditions at the Site. As part of this investigation, the ash present in the area beneath the former stacks should be sampled and characterized for disposal; the dumping area observed on the southern bank of Wilson Stream should be assessed; and potential preferred pathways associated with underground utilities (including the piping for the former water reservoir on the northern side of Depot Street, and water infrastructure along Depot Street) should be investigated. As part of this process, it may be necessary to conduct a ground penetrating radar (GPR) survey of the Site to identify the location of any subsurface structures, such as the "cellar hole" which was used to dispose of asbestos-containing construction debris.

2. Conduct a sampling program inside the main manufacturing building to evaluate whether PCB-containing building materials are present, and to determine if PCBs were present in the oil which was observed to have historically stained interior floors, ceiling, and walls.

3. The hazardous materials, drums, and containers onsite should be thoroughly inventoried and characterized. These materials should be consolidated and properly stored onsite (in

a secured area with secondary containment) until which time they can be transported offsite for proper disposal. These materials must be removed from Site prior to demolition of the building.

4. All hazardous building materials which were identified in the Hazardous Building Materials Survey (i.e. ACM, lead-based paint, and universal wastes) must be abated and/or removed from Site prior to building demolition. Any Hazardous Building Materials identified in the Phase II subsurface investigation (i.e. PCB-containing building materials) must also be property abated and/or removed from Site prior to building demolition.

5. A floor drain investigation should be conducted in the main manufacturing building to determine the ultimate disposal locations of any identified floor drains, and to determine if any subsurface sumps or dry wells are present beneath the building. A thorough inventory of drains (open and closed) will be conducted, and any open drains will be dye and/or smoke tested to determine ultimate disposal locations. Because the main manufacturing building is planned for demolition, no closure of active floor drains will be necessary; however, if the building is to remain or be redeveloped, all active floor drains in the main manufacturing building should be permanently closed.

6. Prepare a Soil and Groundwater Management Plan which will be implemented during future Site excavation and/or demolition activities. This Management Plan will provide guidance on the management of impacted soils and groundwater which may be encountered during Site redevelopment activities to minimize human exposure risks. This plan will outline soil and groundwater management procedures, testing requirements, stockpile maintenance, and notification/disposal requirements, among other pertinent data.

This summary does not contain all the information that is found in the full report. The report should be read in its entirety to obtain a more complete understanding of the information provided and to aid in decisions made or actions taken based on this information.

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1.0 INTRODUCTION

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting, Inc. (Ransom) for the Maine Department of Environmental Protection (MEDEP) at the Forster Manufacturing property, identified by the Town of Wilton Assessor's Office as Map 5, Lot 094, which corresponds to 81 Depot Street in the Town of Wilton, Franklin County, Maine (hereinafter referred to as the "Site"). Please refer to the appended Figure 1, Site Location Map, to view the general location of the Site on a 7.5-minute topographic quadrangle.

1.1 Purpose

The purpose of this Phase I ESA was to assess the environmental condition of the Site by performing "all appropriate inquiry" into the previous ownership and uses of the Site consistent with good commercial or customary practice, taking into account commonly known and reasonably ascertainable information. The goal of the assessment was to identify "recognized environmental conditions" (RECs) in connection with the Site. The term RECs means:

> *The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.* De minimis *conditions are not recognized environmental conditions.*

The term REC includes both controlled RECs (CRECs) and historical RECs (HRECs) as defined below:

The term CRECs means:

> *A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.*

The term HRECs means:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.*

By performing a Phase I ESA of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) (42 U.S.C. §9601) and petroleum products, a user satisfies one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability.

1.2 Scope of Work

This Phase I ESA was performed in general accordance with the requirements of the American Society for Testing and Materials International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E1527-13) and United States

Environmental Protection Agency (U.S. EPA) All Appropriate Inquiry (AAI), 40 CFR Part 312, and included the completion of the following tasks:

1. Review municipal records and search state and federal environmental databases for sites or conditions of environmental concern;

2. Review historical land use records to evaluate past use of the Site and adjoining properties;

3. Perform a site reconnaissance to visually and/or physically observe current conditions of the Site and the general land use of surrounding properties; and

4. Conduct interviews with readily available past and present owners, operators, and occupants of the Site.

1.3 Significant Assumptions

No significant assumptions were made during the performance of this Phase I ESA with the exception of the following: Information received from governmental agencies and the User was assumed to be complete and accurate.

1.4 Limitations, Exceptions, Deviations and Data Gaps

Along with the limitations set forth in various sections of the ASTM E 1527-13 protocol, the accuracy and completeness of this report is limited by the following:

1. Access Limitations: None

2. Physical Obstructions to Observations: In portions of the Site exterior, large quantities of construction and demolition debris made inspection of the ground surface difficult or impossible. Additionally, unsafe structural conditions (broken floors, partially demolished building sections, etc.) made inspections of certain parts of the building difficult or impossible. Although these conditions may impact our ability to identify RECs in connection with Site, Ransom does not anticipate it will materially affect the overall usability of this report.

3. Outstanding Information Requests:

    a. Several historical environmental reports have reportedly been prepared for the Site, including: a 2002 Phase I ESA completed by Shield Environmental Associates, Inc. (Shield); a 1992 Phase I ESA completed by GZA GeoEnvironmental, Inc. (GZA); a 1992 Phase II Investigation completed by GZA; a 1995 Environmental Site Evaluation Update completed by GZA; and a 1998 Phase I ESA which was completed by EMCOM. Of these reports, only the 2002 Shield Phase I ESA was available for Ransom's review.

    b. The Site formerly maintained Air Emission Licenses, a General Stormwater Permit, and a Material Licensing Tracking System (MLTS) License. Copies of these licenses/permits could not be obtained as part of this environmental assessment.

4. Historical Data Source Failure: None

5. Exceptions: None

6. Deviations: None

7. Data Gaps: According to the historical reports and MEDEP files, the Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986. The MEDEP did not have the removal report on file for the removal of this UST. Additionally, the MEDEP Spill reports and UST files do not contain a figure showing the exact location of this historical UST. This lack of information impacts our ability to make a conclusion regarding the potential for environmental impacts from this UST to the Site.

8. Other: None

The findings provided by Ransom in this report are based solely on the information reported in this document. Should additional information become available in the future, this information should be reviewed by Ransom and the findings presented herein may be modified. Information obtained from state and local agencies is not necessarily all-inclusive and that files may have been reviewed and purged by officials prior to review by the public.

1.5 Special Terms and Conditions

This Phase I ESA was conducted in accordance with an Amendment to a Contract for Special Services, dated April 12, 2015. Authorization was provided in writing by the MEDEP, and site access was coordinated through the Town of Wilton.

1.6 User Reliance

The services and the contents of any project reports and associated documents provided to the MEDEP by Ransom are solely for the benefit of the MEDEP, their affiliates and subsidiaries and their successors, assigns, and grantees, as applicable. Reliance or any use of this report by anyone other than the MEDEP, for whom it was prepared, is prohibited. Reliance or use by any such third party without explicit authorization in the report does not make said third party a third party beneficiary to Ransom's contract with the MEDEP. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at the third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

2.0 SITE DESCRIPTION

2.1 Location and Legal Description

The Site is known as the Forster Manufacturing Property, and is located at 81 Depot Street in the Town of Wilton, Maine. The Site is located on the southern side of Depot Street, and is abutted to the east, south and west by Wilson Stream.

Tax Assessor Parcel No.: Map 5, Lot 094

The Site is a portion of a larger parcel of land, encompassing 17.65 acres, which is located on both the northern and southern sides of Wilson Stream, between Depot Street and Village View Street. For the purposes of this report, portions of the property located on the southern side of Wilson Stream (undeveloped wooded areas) are considered adjacent properties, with the exception of a small area along the southern bank of Wilson Stream which was observed to have been used for dumping (see Section 5.5.4 for a description, and Figure 2 for the approximate location of this dumping area).

Please refer to the appended Figure 1, Site Location Map, to view the general location of the Site on a 7.5-minute topographic quadrangle. Please refer to the appended Figure 2, Site Plan, for the layout of the Site and adjoining properties.

2.2 Site and Vicinity Characteristics

The Site is located in a residential and commercial neighborhood in the Town of Wilton, along the northern bank of Wilson Stream.

2.3 Site Use

The Site was purchased in 1903 by the Wilton Woolen Company and the main manufacturing building was constructed. The Site was operated as a woolen mill until the late 1950's, at which time Forster purchased the property and began manufacturing croquet sets, turnings, and clothespins. In 1955, Diamond Brands purchased the mill building and began manufacturing toothpicks. In the early 2000's, the main manufacturing building was used as a printing press/box cutting/packing facility.

A metal storage building, constructed sometime between 1940 and 1962, is located in the eastern portion of the Site. This building was historically used for storage of materials, and circa 1998, as an automobile storage facility for a local towing company.

The Site has been vacant/unused since circa 2010.

2.4 Description of Structures, Roads, Other Improvements on the Site

The approximately 232,000 square-foot, four-story main manufacturing building was constructed in 1902, and underwent several renovations/additions during its operational history. As stated previously, it has been used as a woolen mill, a manufacturing facility for croquet sets, clothespins, and toothpicks, and as a printing/packaging facility. The southwest portion of this building is constructed over Wilson Stream, and several stormwater/process pipes/floor drains were observed in this area which historically discharged directly to Wilson Stream. Portions of Wilson Stream were also historically diverted beneath the main manufacturing building through a series of penstocks and tail races. In addition to these waterways, portions of the basement of the facility are also underlain by crawl spaces.

The wood-frame manufacturing building is in poor condition, and in 2014, was declared a "dangerous building" pursuant to 17 M.R.S. § 2851. In 2011, the Site owners began conducting demolition activities in the southeastern portion of this building; however, due to the identified presence of asbestos-containing materials (ACM) and a lack of funds, the demolition was not completed. Beams and structural supports were removed, and this section of the structure (including an approximately 40-foot tall, free-standing southern exterior wall) appears to be structurally unstable. The main manufacturing building is currently unheated, and is not provided with running water or electricity. Historically, the Site was provided by public water and sewer.

In the southern portion of the Site, two wood-framed buildings are present which were used in connection with former Site operations. One of the buildings is a historical sawdust storage shed. Based on historical research of Site operations, this building was used to store sawdust prior to its use in the onsite boiler. This building was formerly equipped with fire suppression system (and associated hydrant shed), and is not anticipated to represent a threat to environmental conditions at the Site. The second building is referred to as the Photo Shed, as several containers of "developer" were observed inside during Ransom's reconnaissance. Based on our review of historical MEDEP correspondence, this building may have historically been used for the temporary storage of hazardous waste prior to its removal from Site. An extensive fire suppression system was formerly located in this building, and historical signage and fire extinguisher references may support this fact. Both of these outbuildings are constructed on concrete blocks above the ground, with no floor drains or discharges observed. The southern exterior walls of these buildings abut Wilson Stream.

A slab-on-grade metal storage building is located in the eastern portion of the Site. This building was historically used for storage, as well as automobile parking associated with a local towing service. The southern exterior wall of this building abuts Wilson Stream. No floor drain or discharges were observed. Electricity was formerly provided to the building; however, no water or sewer services were provided to this building.

Several outbuildings/sheds, associated with historical water service to the facility, are present in the northern portion of the Site. These small wood-frame buildings were constructed over valves, hydrants and other water facilities are generally not anticipated to represent environmental concerns to the Site.

Remaining portions of the Site are generally impervious, with paved parking areas to the east and south, paved loading docks and parking areas to the north, and small areas of grassy/overgrowth in the western and northwestern portion of the Site. The southern Site boundary is an approximately three foot high concrete wall, which comprises the northern bank of Wilson Stream. Several stormwater discharges were observed through this concrete wall. Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. Based on communications with the Town of Wilton, the asbestos dumpster has reportedly been removed as of the date of this report. Construction and demolition debris were piled throughout the eastern and southern portion of the Site. Stormwater catch basins were observed throughout the Site. In the northwestern portion of the Site, the former locations of two stacks could be observed, as well as an abandoned-in-place concrete oil vault with protruding process pipes.

Please refer to the appended Site Plan (Figure 2) for the location of key site features as well as areas of potential environmental concern deemed to represent RECs in connection with the Site.

2.5 Current Uses of Adjoining Properties

Observations of adjacent properties were made from the Site during our reconnaissance on May 13, 2015. The Site is abutted to the east, south and west by Wilson Stream. The Site is abutted to the north by Depot

Street, beyond which are residential houses and a paved parking area (formerly used for Forster employee parking). Area properties are generally residential or commercial in nature.

3.0 USER-PROVIDED INFORMATION

3.1 Title Records

No title records in connection with the Site were provided by the MEDEP.

3.2 Environmental Liens or Activity and Use Limitations (AULs)

No environmental liens or activity/use restrictions in connection with the Site were identified by the MEDEP.

3.3 Specialized Knowledge

No specialized knowledge in connection with the Site or facility operations was provided by the MEDEP, other than what is referenced in pertinent sections of this report.

3.4 Commonly Known or Reasonably Ascertainable Information

No commonly known or reasonably ascertainable information about the Site that is material to RECs in connection with the Site was provided by the MEDEP, other than what is referenced in pertinent sections of this report.

3.5 Valuation Reduction for Environmental Issues

The MEDEP did not identify a reduction in the purchase price of the Site, compared to the fair market value, which was due to the Site being impacted by hazardous substances or petroleum products.

3.6 Owner, Site Manager, and Occupant Information

No information pertinent to RECs in connection with the Site was provided by the owner, property manager, or occupant, other than what is referenced in pertinent sections of this report.

3.7 Reason for Performing Phase I ESA

This Phase I ESA was performed to support the redevelopment of the Site.

3.8 Previous Environmental Reports

See Section 4.2.1 for additional information on historical environmental reports which have been completed for the Site.

4.0 RECORDS REVIEW

4.1 Standard Environmental Record Sources

Ransom contracted Environmental Data Resources, Inc. (EDR) to conduct a search of federal and state databases containing properties with known and suspected environmental contamination. The number of listed properties identified within the approximate minimum search distance (AMSD) from the federal and state environmental records database listings specified in ASTM E 1527-13 and AAI are summarized in the following table. Detailed information for properties identified within the AMSDs (including listings for the Site) is provided in Sections 4.1.1 and 4.1.2, along with an opinion about the significance of the listing to the analysis of RECs in connection with the Site. A copy of the EDR research data and a description of the databases are included in Appendix A of this report.

Database Record	AMSD (mile)	Total Sites Found	On Site	On Adjoining Site
Federal NPL List	1	0	-	-
Federal Delisted NPL List	0.5	0	-	-
Federal CERCLIS List	0.5	0	-	-
Federal CERC-NFRAP List	0.5	1	Yes	No
Federal RCRA CORRACTS Facilities List	1	0	-	-
Federal RCRA Non-CORRACTS TSD Facilities List	0.5	0	-	-
Federal RCRA Generators List	Site and Adjoining	1	Yes	No
Federal Institutional/Engineering Controls Registries	Site Only	0	-	-
Federal ERNS List	Site Only	0	-	-
State-Equivalent CERCLIS List	1	0	-	-
State Landfill and/or Solid Waste Disposal Site List	0.5	0	-	-
State Leaking UST List	0.5	6	No	No
State Leaking AST List	0.5	4	No	No
State Registered UST List	Site and Adjoining	1	Yes	No
State Institutional/Engineering Controls Registries	Site Only	0	-	-
State Voluntary Cleanup Sites	0.5	1	No	No
State Brownfield Sites	0.5	1	No	No

4.1.1 Database Findings for the Site

According to the EDR Report, the Site is listed as a Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) No Further Remedial Action Planned (NFRAP) property, an underground storage tank (UST) site, a MEDEP Spill site, a MLTS site, and a Resource Conservation and Recovery Act (RCRA) small quantity generator (SQG). See Appendix A for a copy of the EDR database report.

CERC-NFRAP Site ID#0106076

CERCLIS NFRAP properties are removed from CERCLIS if, after an initial investigation, it is determined that no contamination was present, contamination was removed quickly without the need for the site to be placed on the National Priorities List (NPL), or the contamination was not serious enough to require Federal Superfund action or NPL consideration. According to the EDR report, the Site was removed from CERCLIS after the completion of a 2012 emergency removal action. No additional information on this removal action was provided; however, this is likely in reference to the partial asbestos abatement which occurred in conjunction with the partial building demolition in 2011.

MEDEP UST Registration #2655

According to the EDR Report and the MEDEP UST registration certificate (included in Appendix B), the Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986, and a concrete 100,000-gallon No. 6 fuel oil UST vault, which was installed in 1969 and abandoned-in-place in 1992. This 100,000-gallon UST vault was used for the storage of fuel oil, and later, was the location of a steel 12,000-gallon No. 4 fuel oil aboveground storage tank (AST). This 12,000-gallon AST was reportedly cleaned and removed from Site in 1992, at the time of the abandonment-in-place of the 100,000-gallon UST vault. See Section 4.2.2 for more information on this AST.

The MEDEP UST file for the Site was reviewed and was found to contain historical registration forms and correspondence regarding the USTs listed above (the 1,000-gallon gasoline UST, the 100,000-gallon No. 6 fuel oil concrete UST vault, and the 12,000-gallon AST formerly located inside the concrete UST vault). The MEDEP did not have the removal report on file for the 1986 removal of the 1,000-gallon gasoline UST. Additionally, these UST files do not contain a figure showing the exact location of this historical UST. This lack of information impacts our ability to make a conclusion regarding the potential for environmental impacts from this UST to the Site. A copy of the MEDEP UST file is included in Appendix B.

Morrison Geotechnical Engineering (Morrison) completed a Site Assessment for the abandonment-in-place of the 100,000-gallon concrete vault UST in October of 1992. See Section 4.2.1 for a full summary of this report, and Appendix C for a copy of this report.

MEDEP Spill Report A-397-2011

This spill report documents improper management of transformer oil during demolition of portions of the Site building in 2011. According to this report, during the demolition activities, salvage workers dismantled three “1950’s vintage” transformers and transferred the oil to a local business (Autobahn) to use for heat in their waste-oil furnaces. This oil was not tested for the presence of polychlorinated biphenyls (PCBs) prior to transportation. The MEDEP visited the Autobahn facility and tested the containerized waste oil for the presence of PCBs. The field test kit utilized by the MEDEP indicated that the transformer oil was “positive” for PCBs (i.e. had a PCB concentration greater than 50 parts per million [ppm]); however, subsequent laboratory analysis revealed that the transformer oil did not contain PCB at concentrations which exceeded applicable cleanup guidelines.

The spill report further indicated that during a tour of the Forster facility, the MEDEP observed unlabeled waste materials and oil staining in the basement of the main manufacturing building. The report also stated that several violations were discovered in association with the management of

asbestos during the 2011 partial building demolition. A copy of this spill report is included in Appendix B.

MLTS License #18-19540-01

The MLTS is maintained by the Nuclear Regulatory Commission (NRC) and contains a list of sites which possess or use radioactive materials and which are subject to NRC licensing requirements. According to the EDR report, the facility used radioactive materials between 1991 and 1996. No additional information was provided by EDR in connection with this listing. No information on this listing was found during Ransom's review of MEDEP files. Ransom contacted Ms. Monica Ford of the U.S. Nuclear Regulatory Commission, and Mr. Jay Hyland of the Maine Radiation Control Agency. According to Mr. Hyland, the files associated with this license indicate that the Forster Manufacturing Company formerly utilized a gauge (Kay-Ray Model 7064) which contained radioactive material in their Strong, Maine facility. Mr. Hyland indicated that MLTS License #18-19540-01 is not associated with the Site in Wilton.

It should be noted that a historical environmental investigation (2002 Shield ESA) noted that the facility was listed as a MLTS Site under License #34-32009-01, for use of radioactive materials between 1998 and 2002. According to the Shield ESA, this MLTS license listing was associated with a private medical practice, and was likely mistakenly associated with the Site, due to the fact that there was no history of a medical practice onsite. According to Ms. Ford and Mr. Hyland, this listing (#34-32009-01) is for a property in Ohio.

RCRA SQG ID#110003553510/MED001097526

RCRA SQG's are those which generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month. Based on information obtained from the U.S. EPA Enforcement and Compliance History Online (ECHO) database, the Site was last inspected in 1986, and at that time, no violations were noted. A copy of the ECHO SQG report is included in Appendix D.

According to the 2002 Shield ESA, the Site facility had a reported violation in March of 1986 which was corrected in February of 1987; and a second violation in March of 1986 which was reportedly corrected in April of 2002. The violations were reportedly in regards to the facility's emergency response contingency planning and fire suppression system. The Shield report also indicates that in 1987, the Site classification was reduced from a Large Quantity Generator (LQG) (a facility which generates 1,000 kilograms per month or more of hazardous waste, or more than 1 kilogram per month of acutely hazardous waste) to a SQG.

The MEDEP's hazardous material file for the Site was reviewed, and found to contain historical correspondence, a generator closure certificate, Material Safety Data Sheets for chemicals which were historically stored at the Site, MEDEP facility surveys, and a 1998 memorandum completed by EMCON documenting the hazardous waste closure of the Site. These documents are summarized below, and copies are included in Appendix D.

1. A portion of an undated Hazardous Waste Contingency Plan, prepared by the Forster Manufacturing Company, indicates that three to four drums of spent cleaning solvents (classified as a hazardous flammable substance, and consisting of methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate) were generated each month at the Site. These drums were transported to a disposal facility every 90 days. While onsite, drums were reportedly stored in the Finishing Department on

the second floor of the Site building, as well as in a "wood-framed building adjacent to the warehouse shipping area" (presumed to be the Photo Shed), which was also the reported storage location of other flammable liquid materials.

2. In 1993, a letter from the Forster Environmental Compliance Office to the MEDEP indicated that Safety-Kleen parts cleaner would no longer be used at the Site; and that the facility would no longer be generating hazardous waste. In November of 1992, Integrated Chemical & Environmental Engineering (ICE2), of Limerick, Maine, provided a letter to support the closure certification associated with the parts washing process. ICE2 documented the historical presence of two leased Safety-Kleen parts washers with 35-gallon and 5-gallon reservoirs containing spent solvents (hazardous waste designated D001) in the "concrete-floored machine shop area adjacent to the production area". ICE2 concluded that Forster had properly maintained, transported and disposed of this hazardous waste during its operation. As part of the closure process, ICE2 inspected the Site and observed that the former parts washer locations were clean and dry, with minimal staining (reportedly consistent with surrounding floor conditions). A floor drain was reportedly located approximately 15 feet away from the former parts washer location. A Generator Closure Certificate was issued in November of 1993. According to the closure certificate, no spills were observed in connection with the Safety-Kleen parts cleaner/reservoir; therefore, no decontamination was conducted prior to its removal from Site.

3. In January of 1997, the MEDEP completed a Hazardous Waste Generator Facility Survey at the Site. This survey indicated that the Forster facility no longer generated hazardous waste at the Site; and indicated that historically, the facility generated methyl ethyl ketone, solvents, Safety-Kleen parts cleaner solvent, and aqueous parts cleaner byproducts. The MEDEP observed one drum of alcohol/water/ink at the Site during their inspection. This survey indicated that all onsite floor drains were plugged; however, subsequent MEDEP notes indicated that the closure of these floor drains needed to be investigated.

4. In November of 1997, EMCON of Anderson, Massachusetts was retained by Forster to conduct the hazardous waste closure for the Site. According to the EMCON closure report, the Site formerly generated hazardous wastes which included paint and spray booth-related hazardous wastes (D001 – "ignitable waste lacquer base paint material/solvent containing"). A spray booth was reportedly located on the first floor of the Site building, and hazardous waste generated from this process was reportedly stored in a hazardous waste storage area located in the basement of the Site building. EMCON also documented the former presence of the two Safety-Kleen parts washers reportedly located in the machine shop on the second floor and the maintenance shop on the first floor of the Site building. Spent solvent from these parts washers (D001 – "ignitable solvent from a degreasing operation for cleaning machine parts [containing mineral spirits]") was reportedly stored in the hazardous waste storage area in the basement of the Site building. EMCON also documented the presence of PCB-contaminated materials at the Site, including transformers, capacitors, switches and ballasts. Once removed, these PCB-contaminated materials were stored on the concrete floor in the "motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex."

5. According to the EMCON report, all manufacturing and painting equipment and materials associated with the manufacturing of wooden croquet sets were removed from site in July of 1995. The Site building was subsequently used for folding and printing cardboard boxes. During the croquet manufacturing operation, the Site was classified as a RCRA LQG; during the cardboard box printing/folding operation, the Site classified was reduced to a RCRA SQG. According to EMCON, the Forster facility ceased production of hazardous waste in January of 1997. In September of 1997, EMCON performed a RCRA closure inspection of the Site and documented that historical hazardous waste and PCB storage areas appeared clean, with no visible staining or active floor drains in the vicinity. EMCON collected chip samples from the hazardous waste storage area in the basement of the facility, and submitted them for laboratory analysis of Toxicity Characteristic Leaching Procedure (TCLP) volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs). These chip samples were found to contain no contaminant concentrations which exceeded the laboratory method detection limits. Additionally, four wipe samples were collected from the concrete floor in the former PCB-contaminated material storage area; PCBs were not detected at concentrations which exceeded the laboratory method detection limits.

6. In March of 1998, EMCON prepared an update to their RCRA Closure Report to address MEDEP comments and concerns. Upon review of the 1997 Closure Report, the MEDEP requested that language in the report be modified to indicate that the 1997 report was actually a "partial closure plan," since there was potential for the Site to continue to generate hazardous waste. The MEDEP also requested additional sampling in the former hazardous material storage areas. A subsequent chip sample was collected from the concrete floor of the hazardous waste storage area in the basement of the facility where paint wastes were historically stored and submitted for laboratory analysis of total VOCs and SVOCs; low concentrations of ethylbenzene (0.033 ppm), total xylenes (0.27 ppm) and bis(2-ethylhexyl) phthalate (4.2 ppm) were detected.

4.1.2 Database Findings for Properties within the AMSD

State LUST Properties

A total of six state Leaking Underground Storage Tank (LUST) properties were identified by EDR within 0.5 mile of the Site.

LUST Properties	Distance/Direction	Comments
Wilton Oil Main Street	0.30 miles West-Northwest Side-Gradient	These properties are either hydraulically down-gradient, side-gradient, or hydraulically-isolated from the Site, or are at a relatively large distance from the Site; as such, potentially-impacted soils and groundwater from these properties are not anticipated to have the potential to adversely impact environmental conditions at the Site.
Gorham's Store 625 Main Street	0.30 miles West-Northwest Side-Gradient	
Town of Wilton 158 Weld Road	0.32 miles West-Northwest Side-Gradient	
E&N Variety 740 Main Street	0.37 miles North-Northwest Up-Gradient	
McKechnie Residence 20 High Street	0.48 miles West-Southwest Hydraulically Isolated	

State LAST Properties

A total of 4 state Leaking Aboveground Storage Tank (LAST) properties were identified by EDR within 0.5 mile of the Site.

LAST Properties	Distance/Direction	Comments
Walston Residence 131 Village View	0.05 miles Southwest Hydraulically Isolated	These properties are either hydraulically down-gradient, side-gradient, or hydraulically-isolated from the Site, or are at a relatively large distance from the Site; as such, potentially-impacted soils and groundwater from these properties are not anticipated to have the potential to adversely impact environmental conditions at the Site.
RSU 9 Bus Depot 25 Sewall Street	0.39 miles West Hydraulically Isolated	
Eustis Residence 27 Sunset Avenue	0.39 miles North-Northwest Up-Gradient	
Eaton Residence 7 Wiken Lane	0.44 miles West-Southwest Hydraulically Isolated	

State Voluntary Cleanup Properties

One state Voluntary Cleanup property was identified by EDR within 0.5 mile of the Site. Kingfield Cash Fuels, located at 10 Depot Street, is 0.19 miles west-northwest of the Site. This property is located hydraulically side-gradient from the Site; therefore, is not anticipated to represent a threat to environmental conditions at the Site.

State Brownfield Properties

One state Brownfields property was identified by EDR within 0.5 mile of the Site. The primary school, located at 24 School Street, is 0.49 miles west of the Site. This property is located hydraulically side-gradient, and a relatively large distance from the Site; as such, it is not anticipated to represent a threat to environmental conditions at the Site.

Orphan Properties

EDR orphan property designation indicates insufficient address information for the property to be plotted. Ransom reviewed the 23 Orphan Properties identified by EDR and determined that many are located in positions considered to be side-gradient, down-gradient, or hydraulically isolated from the Site, or are beyond the applicable American Society for Testing and Materials (ASTM) search parameters. Therefore, these particular Orphan Properties are unlikely to impact the Site. It should be noted that the Site was listed twice in the orphan database; however, pertinent information in regards to these orphan listings has been included in Section 4.1.1, above.

4.2 Additional Environmental Record Sources

4.2.1 Previous Environmental Investigations

"Site Assessment for the Forster Manufacturing Facility No. 6 Oil Concrete Vault Located in Wilton, Maine," Morrison Geotechnical Engineering, October 1992.

Morrison completed a site assessment for the abandonment-in-place of the concrete 100,000-gallon No. 6 fuel oil vault located in the northern portion of the Site. According to the Morrison Report, at the time the UST was abandoned, evidence of cracking in the vault walls and floor was observed; however, all cracks were reportedly sealed. Two soil samples were collected from beneath the base

of the vault. These two soil samples were field-screened, and the volatile headspace readings were reportedly both non-detect. No confirmatory laboratory samples were collected. According to Morrison, there were "no visual signs of uncontrolled oil around the vault area." Based on these observations, Morrison concluded that there was no evidence to indicate that this oil storage vault had adversely impacted environmental conditions at the Site. No information on the actual tank abandonment was provided in this report.

It should be noted that the Morrison figures associated with this report show the location of the oil vault as inside the manufacturing building, next to the boiler room. This is in conflict with MEDEP spill reports and Ransom's Site reconnaissance observations, which indicate that the concrete oil vault is located outside of the building, immediately north of the boiler room.

A copy of the Morrison Site Assessment report is included in Appendix C.

"Phase I Environmental Site Assessment, Diamond Brands, Inc. Wilton, Maine," Shield Environmental Associates, Inc., September 2002.

Shield completed a Phase I ESA for the Site, and identified the following RECs: 1) the presence of suspect ACM on the fourth floor of the Site building; 2) the historical use of the Site as a woolen mill and historical onsite coal and oil storage; 3) closed floor drains in an onsite service garage which historically discharged directly to Wilson Stream; 4) a 100,000-gallon concrete fuel oil storage vault which was abandoned-in-place in 1992, and the historical presence of a 12,000-gallon fuel oil tank inside of that vault; 5) the presence and former use of a hazardous waste room in the Site building; and 6) potential impacts from off-site properties, including two LUST facilities and 21 UST facilities.

As stated previously, the Shield report noted that the facility was listed as a MLTS Site under License #34-32009-01, for the reported use and storage of radioactive materials between 1998 and 2002. Based on their Site assessment findings and interviews with Site personnel, Shield concluded that this listing was likely an error.

During their Site reconnaissance, Shield observed the presence of four 275-gallon and one 250-gallon No. 6 fuel oil ASTs at the Site. Additionally, drums of oils, detergents, alcohol, waste ink, and other hazardous materials/universal waste were observed by Shield at the Site. It should be noted that the Site was operational at the time of Shield's report.

As part of their assessment, Shield reviewed the following historical environmental reports: a 1992 GZA Phase I ESA; a 1992 GZA Phase II Investigation; a 1995 GZA Environmental Site Evaluation Update; and a 1998 EMCON Phase I ESA. *[It should be noted that Ransom was not able to locate copies of these reports during the MEDEP file review, and copies of these reports were not included in the Shield ESA appendices. The following paragraphs present Ransom's overview of the report summaries as presented in the Shield ESA.]*

1. 1992 GZA Phase I ESA: As part of the 1992 ESA, GZA reportedly documented the following air emission sources at the Site: a wood-fired boiler; wood milling and conveying equipment used in croquet mallet production; and drying ovens used to dry VOC-based lacquers and paints on croquet mallets. GZA also reportedly documented the fact that the plant discharged cooling water, condensate, and stormwater directly to Wilson Stream. At the time of GZA's site reconnaissance, paints, lacquers, water-based coatings, solvents, printing chemicals, boiler conditioning acids, ignitable solvents/inks, corrosive chemicals,

and lubricating and hydraulic oils were reportedly observed throughout the Site building. At the time of the 1992 GZA ESA, the plant was a Class 2, RCRA Large Quantity hazardous waste generator; and a hazardous waste storage area was reportedly observed on the second floor. GZA further identified potential onsite contamination from the historical 100,000-gallon concrete oil vault, incidental and historical spills/releases, historical industrial site use, historical industrial use on up-gradient properties, and historical discharge of boiler blow-down water to soils. GZA also reportedly identified compliance issues including opacity limit violations from the boiler, discharge of wastewater to Wilson Stream, National Pollution Discharge Elimination System (NPDES) stormwater violations due to roof drains, hazardous waste labeling violations, hazardous waste storage and disposal violations, improper storage and disposal of wood ash, and improper disposal of hazardous waste to the Wilton landfill.

2. 1992 GZA Phase II Investigation: As part of this investigation, GZA reportedly collected soil samples, groundwater samples, surface water samples, and sediment samples at the Site. Shield reports that the soil samples were field screened, and that GZA identified no evidence of VOC contamination. *[It should be noted that Shield did not document the location or depth of collected soil samples; nor is it clear if these soil samples were submitted for laboratory analysis.]* Two groundwater and three surface water samples were reportedly collected; these samples reportedly did not contain VOCs, volatile petroleum hydrocarbons (VPH), SVOCs, metals or cyanide at concentrations which exceeded applicable regulatory guidelines; however, it was reported that iron and manganese were detected at concentrations which exceeded secondary drinking water standards. *[It should be noted that Shield did not document sample locations of these water samples; nor is it clear which regulatory standards were used for comparison to laboratory sampling results.]* Three sediment samples were reportedly collected from Wilson Stream and submitted for laboratory analysis of VOCs, SVOCs, metals and cyanide. These sediment samples reportedly contained concentrations of polyaromatic hydrocarbons (PAHs) and dibenzofurans "which ranged from 4.4 to 69.4 mg/kg". *[It should be noted that Shield did not document sediment sample locations; they did not provide information on which regulatory standards were used for comparison to laboratory sampling results; nor is it clear which PAHs were identified, and at which concentration within range of results provided.]* According to Shield, GZA reportedly concluded that oil and hazardous substances had not impacted groundwater or surface water at the Site; and that the elevated contaminant concentrations in onsite sediments were consistent with typical background concentrations in historically industrial areas. GZA further concluded that the Site did not pose a threat to public or private water supplies.

3. 1995 GZA Site Evaluation Update: During this update, GZA reportedly observed generally the same chemicals at the Site as they had observed in 1992, and reportedly identified the same RECs as were outlined in the 1992 GZA ESA. GZA reportedly collected groundwater samples from previously-installed monitoring wells, and found that they were not impacted by VOCs or VPH.

4. 1998 EMCON Phase I ESA: According to Shield, the 1998 EMCON ESA identified RECs at the Site which included: potential contamination associated with the 100,000-gallon oil storage vault; historical onsite activities including oil and coal storage, and the historical use of dyes; housekeeping concerns associated with hazardous materials onsite; floor drains in the service garage which discharge directly to Wilson Stream; historical emissions from onsite sources; suspect ACM; and the lack of a stormwater pollution prevention plan.

A copy of the Shield Phase I ESA is included in Appendix C.

4.2.2 State Regulatory Agency File Review

MEDEP Spill Report Database

Ransom reviewed the online MEDEP Spill Report Database for information on the Site. In addition to those MEDEP Spill files identified by EDR and documented in Section 4.1.1, above, the following MEDEP Spill Reports were discovered in connection with the Site:

1. MEDEP Spill Report A-387-1986 documents the removal of a 1,000-gallon gasoline UST. According to the spill report, releases were observed and approximately 3 to 4 cubic yards of contaminated soil were removed from the excavation and "spread on Site for air stripping." A copy of this spill report is included in Appendix B.

2. MEDEP Spill Report A-648-1990 documents the planned removal of the steel 12,000-gallon No. 4 fuel oil UST, located inside the 100,000-gallon concrete UST vault). The MEDEP visited the Site and determined that because the 12,000-gallon tank could be inspected on all sides from inside of the vault, that it would be classified as an AST; as such, no tank removal reporting or assessment would be necessary. A copy of this spill report is included in Appendix B. *[It should be noted that based on our review of MEDEP Spill Report A-469-1992, described below, it is apparent that this 12,000-gallon tank was not removed in 1990.]*

3. MEDEP Spill Report A-469-1992 documents the abandonment-in-place of the 100,000-gallon concrete UST vault which formerly contained No. 6 fuel oil. This concrete vault is referenced in MEDEP Spill Report A-648-1990 (see preceding paragraph), and at the time of this spill report (October 1992), still contained the 12,000-gallon steel tank within its walls. As part of the abandonment-in-place of this concrete structure, the roof of the concrete vault was removed, the 12,000-gallon steel tank located inside the vault was cleaned and removed from Site, and the interior of the concrete vault was cleaned via hydro-blasting. Approximately 120 cubic yards of oil debris was removed from the vault interior and transported offsite for disposal. The concrete vault was then filled with sand and gravel. A UST closure report was prepared by Morrison Geotechnical Engineering; see Section 4.2.1 for a summary of this report. No contamination was reportedly detected outside of the concrete vault walls. A copy of this spill report is included in Appendix B.

4. MEDEP Spill Report A-17-2004 documents the release of approximately 3 gallons of diesel fuel in a paved parking area due to a ruptured fuel line on a truck. The Wilton Fire Department cleaned the diesel release, and no sensitive receptors were reportedly impacted. A copy of this spill report is included in Appendix B.

Air Emission License #A-343-74-E-R and #A-343-71-F-M

According to the U.S. EPA ECHO Database, the Site is listed as a Clean Air Act permanently closed synthetic minor (2300700021 and 2300700020). The Site is not listed on the current MEDEP Air Quality Chapter 115 (Minor) Sources or Title V (Major) Sources Lists. Copies of these air emission licenses were not available for Ransom's review.

According to the 2002 Shield ESA, the Site maintained an air emission license (A-343-74-E-R) for the following emissions: wood and oil-fired boilers used for heating the Site building; the wood milling and conveying equipment formerly used in the manufacturing of croquet sets; and the drying ovens used in the croquet painting process. Paints used for this application were reportedly VOC-based lacquers.

Files reviewed at the MEDEP file room identified the following historical information related to air emission violations:

1. Correspondence between Forster and the MEDEP, dated between 1981 and 1984, indicates that the facility formerly burned solvent wastes in the wood-fired boiler (with reference to air emission license #1955). The solvent waste was reportedly comprised of water-based finishes and lacquer thinner (acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene), and as much as 500 gallons per month may have been generated and burned (the exact quantity is unknown). A September 1984 MEDEP Inter-Departmental Memorandum states that the facility burned approximately 100 gallons per week of acetone, methyl ethyl ketone and toluene. Material Safety Data Sheets list one of the materials as "Gloss Dipping Aqualac" which contained glycol butyl ether and glycol methyl ether. Subsequent laboratory samples of the solvent wastes indicated it was comprised of heptanes isomers (54%), toluene (20%), hexane isomers (13%), ethyl acetate (7%), methyl cyclohexane (5%), and xylenes (1%). A MEDEP Inter-Departmental Memorandum dated September of 1984 indicates that waste engine oil and garbage may also have been incinerated in the onsite boiler.

2. MEDEP Inter-Departmental Memorandums, dated September and November of 1984, document historical violations associated with smokestack opacity limits, smokestack height, and downwash conditions. During onsite inspections, the MEDEP observed that the top of the stack was at approximately the same height as neighboring houses; which was observed to create potentially significant down-washing situations.

<u>General Stormwater Permit #MER05A694</u>

The Site previously maintained a General Stormwater Permit, and reportedly discharged cooling water, condensate, and stormwater directly to Wilson Stream. A copy of this permit was not available for Ransom's review.

4.2.3 Municipal File Review

<u>Fire Department</u>

Ransom interviewed Mr. Sonny Dunham, the Town of Wilton Fire Chief, and requested information in connection with the Site, including records of underground or aboveground storage tanks, hazardous waste storage, and/or petroleum or hazardous materials spills. Mr. Dunham accompanied Ransom on the Site reconnaissance, and provided information on historical Site activities; this information has been included throughout pertinent sections of this report. Mr. Dunham indicated that the Wilton Fire Department did not maintain any historical floor plans, or records of historical hazardous material storage or underground/aboveground storage tanks in connection with the Site.

Ransom obtained Wilton Fire Department incident reports which were filed in connection with the Site. An incident report dated May 6, 2011 documented a search and rescue incident at the Site. No further information was provided. An incident report dated July 18, 2011 documented an unintentional fire at the Site as a result of "construction/renovation/electrical arcing/undetermined/cutting and welding." At the time of this report, the building was reportedly vacant. The events described in these two incident reports are not anticipated to represent a threat to environmental conditions at the Site. Copies of these incident reports are included in Appendix E.

Assessor's Office

Ransom reviewed a tax map, current and historical property cards for the Site, as well as copies a Warranty Deed (Book 2582, Page 287), and a Municipal Quitclaim Deed for the Site. See Appendix E for copies of these documents. Neither the tax cards, nor the deeds contained information pertaining to underground or aboveground storage tanks, hazardous waste storage, and/or petroleum or hazardous materials spills at the Site.

Code Enforcement Office

The Town of Wilton Code Enforcement Office maintained a large number of files in connection with the Site. Pertinent documents are summarized below, and are included in Appendix E:

1. In July of 1992, Willis Associates of Phoenix, Arizona, prepared an appraisal of four industrial buildings in Wilton and Strong, Maine; one of which was the Forster Manufacturing Building (the Site). This appraisal indicated that the main manufacturing building had undergone asbestos abatement by Mechanical Insulation Services of North Turner, Maine from 1987 through 1991, but that asbestos remained in the boiler room onsite.

2. A September 2007 letter from the Town of Wilton to Adam Mack of American Homes (the former Site owner) documents the Town's intent to declare the Site building a "dangerous building" and require cleanup/repair of the facility.

3. In July of 2008, a Use Permit Application was submitted to the Town in order to operate a towing service storage facility out of the metal storage building located in the eastern portion of the Site. The Town granted this use request in August of 2008 under the conditions that no vehicles were stored outside of the metal storage building; that no mechanical work would occur onsite; and that no auto recycling would occur at the Site.

4. In April of 2011, the Site Owner (Adam Mack of Wilton Recycling, LLC and the Minat Corp.) entered into a contract with Urban Timber, LLC, Down East Construction, and Ryan Byther for the Salvage and Demolition rights to the Site. According to the contract, the contractor was responsible to disassemble and demolish all structures onsite; to remove and dispose of all debris/materials; and to clean and restore the Site such that it was suitable for new construction.

5. In July of 2011, the MEDEP Division of Solid Waste completed an inspection of the Site building to document demolition activities. A summary memo documents that wood beams and roof planking were being wrapped and shopped to British Columbia; and that metal components were being recycled in Oakland and Bangor, Maine. Presumed lead-based paint was observed on these items. The memo states that "an undetermined amount of

construction and demolition debris from the building demolition will…be disposed on site within the cellar hole." The memo also states that construction and demolition debris which could not be recycled could be chipped and processed offsite. Additionally, they documented the presence of hazardous building materials, including broken fluorescent bulbs and lead-based paint chips.

6. In July of 2011, Icon Environmental was contracted by Abatement Professionals to collect exterior area air samples at the Site to determine the potential for exterior exposure to friable asbestos which had been disturbed during the partial demolition of the Site building. The sample results indicated that at the time of the sampling, the exterior area was not impacted by asbestos at concentrations which posed a risk to human health; however, the sampling memorandum indicated that significant amounts of asbestos debris were present and observed at the Site.

7. In August of 2011, the MEDEP sent a letter to Down East Construction (one of the firms responsible for the demolition of the mill building). This letter documented a MEDEP inspection at the Site which revealed the presence of asbestos containing material inside the Site building. The letter stated that all construction and demolition debris generated at the Site must be managed as special waste and transported to a licensed special waste landfill. The memo also stated that any onsite processing of wood (via burying or chipping) would not be permitted until asbestos abatement had been performed. In subsequent email correspondence between Adam Mack (Site owner) and Alex Sherrin of the Unites States Environmental Protection Agency, it was noted that Abatement Professionals was contracted conduct asbestos abatement in the partially-demolished portion of the building, and in exterior portions of the Site. This work was scheduled for August 25, 2011.

8. In September of 2014, attorneys for the Town of Wilton contacted attorneys for Adam Mack (site owner), as part of mediations associated with the Town's request for removal of the Site building pursuant to 17 M.R.S. § 2851, the "dangerous building statute." The correspondence included a summary of the law and the history of the Site. This correspondence stated that building demolition began in 2011, but was stopped by the MEDEP due to the presence of ACM. This correspondence documented the condition of the building, and included a copy of a Structural Condition Inspection completed by Roaring Brook Consultants, Inc. of South Berwick, Maine. This structural inspection documented the poor structural condition of the Site building, and references the presence of potential hazardous materials (including compressed gas cylinders) in the metal storage building onsite.

4.3 Physical Setting Sources

4.3.1 Topography

The topography of the Site and Subject Area appear to have a regional downwards slope to the south towards Wilson Stream. Based on the Wilton, Maine United States Geological Survey (USGS) Quadrangle and the EDR Report included as Appendix A, the general elevation of the Site is approximately 502 feet above mean sea level, as referenced to the National Geodetic Vertical Datum (NGVD).

4.3.2 Soils/Geology

According to information provided in the EDR Report, soils in the vicinity of the Site are identified by the United States Department of Agriculture (USDA) Soil Conservation Service (SCS) as Udorthents silty-clay and coarse-grained soils, and Marlow fine sandy loam. A copy of the EDR Report is included in Appendix A.

According to the *1985 Surficial Geologic Map of Maine*, surficial soils at the Site are identified as till, consisting of a heterogeneous mixture of sand, silt, clay, sand and stone. According to the EDR report (Appendix A), soils in the vicinity of the Site are Udorthents silty clays and Marlow fine sandy loams/stony sandy loams.

According to *1985 Bedrock Geologic Map of Maine*, bedrock in the Site vicinity Mount Blue and Day Mountain member. Bedrock outcrops were not observed on Site. According to the EDR Report (Appendix A), bedrock in the vicinity of the Site is comprised of eugeosynclinal deposits of the Devonian series and Paleozoic era.

4.3.3 Surface Water Bodies/Floodplains

The Site is bounded to the east, south and west by the Wilson Stream.

According to the United States Fish and Wildlife Service National Wetland Inventory online wetlands mapper, no wetlands are present at the Site. See Appendix E for a copy of this wetlands map.

Based on the Franklin County, Maine National Flood Insurance Program Map (Community Panel Number FM2300630010B), the Site is not within the 100-year flood zone (see Appendix E for a copy of this flood map). It should be noted that because the Site is bounded to the east, south, and west by the Wilson Stream, there are limited areas on the stream banks which are considered flood areas.

Based on the Maine Geologic Survey Significant Sand and Gravel Aquifer Map (Open File No. 00-38-2000), the Site is not located on any mapped sand and gravel aquifers. See Appendix E for a copy of this aquifer map.

4.3.4 Hydrogeology

Based on field observations and Site topography, the localized shallow groundwater in the Site vicinity is anticipated to flow south towards the Wilson Stream. However, it should be noted that local groundwater flow direction at the Site cannot be confirmed without a groundwater elevation survey. Shallow groundwater flow may also be influenced by underground utilities, heterogeneous subsurface soil strata, and/or other subsurface structures, which may act as preferred pathways of flow.

4.4 Historical Use Information for the Site

The history of the Site was researched to ascertain past use from the present back to the property's first developed use, or back to 1940, whichever was earlier. Reasonably ascertainable historical information sources researched in this assessment allowed uses of the Site to be traced from the present back to 1903, at

which time the Site was developed with a woolen mill. The following standard historical sources were reviewed by Ransom:

1. Aerial photographs provided by EDR, dated 1965, 1993, 1999, and 2006 (Appendix F);
2. Sanborn Fire Insurance Maps provided by EDR, dated 1917, 1930, 1940, an d 1962 (Appendix F);
3. Historical topographic maps provided by EDR, dated 1924, 1956, and 1968 (Appendix F);
4. City Directory Image Report, provided by EDR, dated 1992, 1995, 2003, 2008, and 2013 (Appendix E);
5. Historical Environmental Reports (Appendix E); and
6. Municipal records reviewed at the Wilton Town Hall.

The following table is presented as a summary of the historical use of the Site over time.

Year(s)	Property Use and Observed Details	Reference Source
1903	The Site is purchased by the Wilton Woolen Company and a woolen mill was constructed.	Historical Environmental Reports
1909, 1916	The mill building was expanded.	Historical Environmental Reports
1917	The Site is developed with the Wilton Woolen Company, which includes a spinning building, a weaving building, a dyeing building, picker house, coal barn and boiler rooms. The buildings shown on the 1917 map comprise a large portion of the current Forster Manufacturing Building. The adjacent stream is called the Little Sandy River. This map shows a small canal/tail race flowing parallel to the Little Sandy River, in the area which the Site building is now located.	Sanborn Maps
1928	The mill building was expanded	Historical Environmental Reports
1930, 1940	The Site is developed with the Wilton Woolen Company. In addition to typical woolen manufacturing areas (weaving, picking, dyeing, etc.) a machine shop is shown in the southern portion of the Site, and a transformer house is shown in the northern portion of the Site. Oil storage is indicated in the northern portion of the Site building. Buildings present on the 1930 and 1940 maps are generally consistent with the current configuration of the current Forster Manufacturing Building. The adjacent stream is called the Little Sandy River.	Sanborn Maps
Late 1950's / Early 1960's	The Woolen mill ceased operation circa 1955. Forster purchased the property in 1960 and began manufacturing croquet sets, turnings, and clothespins.	Historical Environmental Reports
1962	The Site buildings are labeled as the Forster Manufacturing Company. Onsite buildings are labeled packing, storage, manufacturing, a machine shop, a boiler room, and a transformer house. The adjacent stream is called Wilson Stream.	Sanborn Maps
1992	Advert International purchased the mill building.	Historical Environmental Reports

Year(s)	Property Use and Observed Details	Reference Source
1995	Diamond Brands purchased the mill building and began operation of toothpicks. Manufacturing and painting equipment are removed from the facility.	Historical Environmental Reports
2002	First floor of the Site building used as a printing press and for box cutting; upper floors used for storage/vacant.	Historical Environmental Reports
2003	The Jarden Corporation purchased the property, and used the manufacturing building to package plastic cutlery.	Historical Environmental Reports
Early 2000's	The Infrastructure Corporation purchased the property and operated the Great Northern Printing Company, which printed and folded boxes.	Historical Environmental Reports
2011	The Site Owner (Adam Mack) begins partial demolition of the building. The process is stopped by the MEDEP due to concerns with ACM onsite. Due to lack of funds, demolition activities cease is 2012.	Municipal files.

4.5 Historical Use Information for Adjoining Properties

The Site is bounded by Wilson Stream to the east, south and west; and is bounded by Depot Street to the north. Area properties to the north have been residential in nature since the early 1900's. Sanborn Maps dated 1917, 1930, 1940 and 1962 show the presence of a 20,000-gallon water reservoir, which was used by the Wilton Woolen Mill/Forster Manufacturing Facility, and was connected to the Site via underground piping. Based on our review of aerial photographs found in Appendix F and online (www.google.com/maps), it does not appear that this reservoir currently exists.

5.0 SITE RECONNAISSANCE

On May 15, 2015, Jaime Madore, P.E. of Ransom conducted a reconnaissance of the Site. Ms. Madore was accompanied by Sonny Dunham (Wilton Fire Chief), Rhonda Irish (Wilton Town Manager), Dale Roberts (Wilton Road Foreman), Roger Williams (Wilton Code Enforcement Office), Tracy Kelly and John Bucci (MEDEP), John Black, Paul Berkley and Scott Taylor (Town Selectmen), and Lucas Hathaway (Ransom Hazardous Building Materials Survey personnel). Information provided verbally by these individuals has been included throughout pertinent sections of this report. A photograph log is included in Appendix G. See Figure 2 for a Site Plan showing exterior Site conditions and observations; and Figures 3a, 3b, 3c, and 3d for interior conditions of the main manufacturing building, and observations made during the Site reconnaissance.

5.1 Methodology and Limiting Conditions

The Site reconnaissance included observations of the Site grounds and interior portions of the Site buildings for the identification or evidence of releases, or potential releases of oil and hazardous material (OHM), or a material threat of releases of oil and/or hazardous materials (OHM.) Weather conditions at the time of the site reconnaissance were sunny, with temperatures of approximately 60 degrees Fahrenheit.

5.2 General Site Setting

The Site is comprised of a four-story main manufacturing building, which was constructed in 1902 and has been vacant/unused since the early 2000's. The southwest portion of the manufacturing building is constructed over Wilson Stream, and several stormwater/process pipes/floor drains were observed in this area which historically discharged directly to Wilson Stream. Portions of the building are underlain by crawl spaces, historical penstocks and tail races. The southeastern portion of the building was partially demolished in 2011. Beams and structural supports were removed, and this portion of the building (including the free-standing southern exterior wall) is unstable and not structurally sound.

Several outbuildings/sheds, associated with historical water service to the facility, are present in the northern portion of the Site. These small wood-frame buildings were constructed over valves, hydrants and other water facilities.

In the southern portion of the Site, two wood-framed buildings are present which were used in connection with former Site operations. One of the buildings is a historical sawdust storage shed. The second building is referred to as the Photo Shed, and may have historically been used for the temporary storage of hazardous waste prior to removal from Site.

A slab-on-grade metal storage building is located in the eastern portion of the Site. This building was historically used for storage, as well as automobile parking associated with a local towing service. The southern exterior wall of this building abuts Wilson Stream.

Remaining portions of the Site consist of paved parking areas to the east and south, paved loading docks and parking areas to the north, and small areas of grassy/overgrowth in the western and northwestern portion of the Site. The southern Site boundary is an approximately three foot high concrete wall, which comprises the northern bank of Wilson Stream.

5.3 Hazardous Substances and Petroleum Products

5.3.1 Storage Tanks

Underground Storage Tanks

Historical environmental reports and MEDEP files indicate the Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986. No evidence (fill or vent pipes, access ways) indicating the presence of this UST was observed on the Site during the site reconnaissance.

The Site also formerly maintained a concrete 100,000-gallon No. 6 fuel oil UST vault, which was installed in 1969 and abandoned-in-place in 1992. This UST vault was used to store fuel oil, and later, was the location of a steel 12,000-gallon No. 4 fuel oil storage tank. The 100,000-gallon UST vault was abandoned-in-place in 1992, and at that time, the 12,000-gallon fuel oil AST was removed from Site. Although historical environmental reports and MEDEP files show conflicting locations of this concrete vault; Ransom observed what was believed to be the exterior walls and abandoned process piping in the northeastern portion of the Site. A manway was also observed on the top of what is presumed to be the remains of the 100,000-gallon UST vault. No staining or discernible odors were observed in connection with the exterior walls, former process piping, or manway.

No other evidence (fill or vent pipes, access ways) indicating the presence of additional USTs was observed on the Site during the site reconnaissance.

Aboveground Storage Tanks (ASTs)

Fill and vent pipes were observed on the northern exterior wall of the main manufacturing building. These pipes were cut inside of the basement. No staining or discernible odors were observed in connection with these former fill and vent pipes.

An empty, disconnected 275-gallon AST was observed to be stored in the metal storage shed. Staining was observed on the concrete floor beneath this AST; however, it is unclear whether this staining is from the AST, or from historical storage of OHM in this area.

It should be noted that during their 2002 Site reconnaissance, Shield observed the presence of four 275-gallon and one 250-gallon No. 6 fuel oil ASTs at the Site. These ASTs were not observed during Ransom's Site reconnaissance; the locations of these ASTs are unknown.

5.3.2 Odors

No strong, pungent, or noxious odors were noted in the Site buildings during the Site reconnaissance.

5.3.3 Pools of Liquid

In the basement of the main manufacturing building, large sumps/floor drains were present in the central portion of a former manufacturing area. These sumps contained standing water (which was frozen at the time of Ransom's Site reconnaissance). Unlabeled containers and debris were observed to be discarded in the sump; however, the exact extent and characterization of this dumping could not be determined.

Additionally, in the basement of the main manufacturing building, open penstocks were observed in both the former machine shop area, and in a room adjacent to the boilers in the western portion of the building. A turbine (open to Wilson Stream) was also observed in the former machine shop area. In the areas surrounding these pen stocks, it was evident that when the water level in the river was elevated, the basement of the main manufacturing building would be flooded (damp/wet floors and river sediments throughout the western portion of the building). Evidence of dumping was observed in the penstocks located in the former machine shop area. No sheen or odors were observed on the surface of the penstocks during Ransom's Site reconnaissance.

Standing water was observed in small quantities throughout the upper levels of the building, due to rainwater entering the building through broken/missing windows and collapsed/missing sections of roof. No sheen or discernible odor was observed in connection with any of this collected rainwater.

5.3.4 Drums, Buckets and Unidentified Substance Containers

Drums and containers were observed throughout the Site buildings. The following paragraphs present a summary of Ransom's observations, in relation to containers of OHM, during our Site reconnaissance on May 15. This is not intended to be a full inventory of containers present at the Site.

Photo Shed

Ransom observed several one-gallon plastic containers which were either labeled "developer," were unlabeled, or had a damaged/removed label. There were also two unlabeled 5 gallon totes containing varying volumes of a black liquid. Minor staining was observed on the floor of this building. An approximately 3 foot length of potential asbestos-cement piping was also observed in this area.

Metal Storage Building

Ransom observed approximately fifteen 5-gallon buckets; at least six of which were full or partially full of unknown substances. Ransom also observed five empty 55-gallon drums, two empty gasoline tanks which had been removed from the vehicles, and several miscellaneous containers which showed evidence of hazardous material storage. The majority of these containers were unlabeled, had damaged labels, or may not have been in their original containers. It is assumed that the majority of these containers contained hydraulic or other automotive oils. As stated previously, an empty, disconnected 275-gallon AST was present, as well as junk automobiles, a chainsaw which was actively leaking fluids, approximately 15 compressed gas cylinders, junk cars, and a plastic tote filled with fluorescent light ballasts. Staining was observed on the concrete floor throughout the metal storage building.

Main Manufacturing Building Basement – Former Printing Room

Ransom observed two 55-gallon plastic drums which were full of product: one of the drums was labeled "fountain concentrate 3451U", and the other was unlabeled and marked as corrosive. Both plastic drums were observed to be generally in good condition. A ruptured 55-gallon drum with damaged label was observed in the central portion of the room. A leaking, rusted, unlabeled 55-gallon drum was observed to be located in the western portion of this room. Many disintegrated/crushed cardboard 55-gallon drums were also observed to be located in this area. One partially-filled 5-gallon container labeled desiccant, and an empty one-gallon gasoline container was

observed in this area. This area also contained two old refrigerators which likely contain Freon. Significant staining was observed on the floor in the former printing room, and trench floor drains were observed to run along the northern and southern walls of this area.

Main Manufacturing Building Basement - Hallway/Elevator Area

One partially-full, unlabeled 55-gallon drum was observed in the hallway near the elevator in the basement of the main manufacturing building. The drum appeared to be in good condition with no staining on the drum exterior or floor. Additionally, miscellaneous containers were observed to be discarded in the bottom of the elevator shaft.

Main Manufacturing Building Basement – Hallway Near Former Carpentry Shop

One empty, bulging, 55-gallon drum was observed in the hallway outside of the former carpentry shop. Due to inadequate lighting and historical flooding in the area, the condition of the floor surrounding the drum could not be determined. An empty, rusted, approximately1 gallon container of paint thinner was also observed in this area.

Main Manufacturing Building Basement – Former Machine Shop Area

Several spent oil filters were observed in the vicinity of the former machine shop. Staining was observed on the concrete floor in the vicinity of these spent filters. Additionally, miscellaneous containers were observed to be discarded in the penstocks adjacent to the machine shop. A pile of fluorescent light ballasts were also observed in the machine shop garage area.

Main Manufacturing Building Basement – Former Tool Room

A partially full 5-gallon open bucket of an oily substance was observed in the former tool room. A floor drain was observed on the floor in the vicinity of this container. Staining was observed on the floor in the vicinity of this container and the floor drain.

Main Manufacturing Building Basement – Boiler Room

A piece of machinery, with an attached oil reservoir, was observed to have leaked onto the concrete floor in the boiler room at the time of Ransom's Site reconnaissance.

Main Manufacturing Building – Second Floor

Air compressors with attached fuel tanks and compressed gas cylinders were observed in the partially demolished portion of the Site building. Due to structural concerns, the exact number of cylinders could not be determined.

5.3.5 Polychlorinated Biphenyls (PCBs)

Transformers

Neither pad-mounted nor pole-mounted transformers were observed on the Site during the site reconnaissance. However, it should be noted that historical environmental reports and MEDEP files indicate that three transformers were formerly located on the utility poles in the northern portion of the Site. MEDEP Spill Report A-397-2011 documents improper management of transformer oil

during demolition of portions of the Site building. According to this report, during the demolition activities, salvage workers dismantled three "1950's vintage" transformers and transferred the oil to a local business (Autobahn) to use for heat in their waste-oil furnaces. This oil was not tested for the presence of PCBs prior to transportation. The MEDEP visited the Autobahn facility and tested the waste oil for the presence of PCB. A field test kit indicated that the oil had a PCB concentration greater than 50 ppm; however, subsequent laboratory analysis revealed that the oil did not contain PCB at concentrations which exceeded applicable cleanup guidelines.

Additionally, it should be noted that historical Sanborn Maps, dated between 1930 and 1962, show the presence of a former transformer house in the northern portion of the Site, in the area which was later used for the 100,000-gallon oil storage vault.

Other

The main manufacturing building is serviced by an elevator. It is unknown whether the elevator was operated by electric motors, or if hydraulic reservoirs may have been used.

Additionally, the former manufacturing equipment onsite likely utilized hydraulic oils. Based on the amount of staining observed on the floors, walls, and ceilings of the main manufacturing building, oil was widely used as part of historical site operations. Based on the age of the manufacturing facility, there is the potential that the oils used in historical site operations contained PCBs.

Fluorescent lights and ballasts were observed throughout the Site buildings. There is the potential that these items may contain PCBs.

Additionally, based on the age of the onsite buildings, there is the potential that PCB-containing building materials (window caulking, etc.) may be present.

5.4 Interior Observations

5.4.1 Heating/Cooling

The main manufacturing building has historically been heated by a coal-fired boiler, a sawdust/wood-fired boiler, and a heating oil-fired boiler. All three boilers are currently located in the western portion of the site. At the time of Ransom's Site reconnaissance, the manufacturing building was unheated.

The metal storage building was not heated at the time of our Site reconnaissance, and no evidence of a heating system was observed. However, it is likely that a waste oil furnace was utilized at one point, due to the fact that a circular hole was cut into the side of the metal building (probable chimney/exhaust hole).

It is unknown if the wooden outbuildings (sawdust storage shed/photo shed) were historically heated, and if so, how they were heated.

5.4.2 Stains or Corrosion

Black oily staining was observed on the concrete floor of the metal storage building. Minimal staining was also observed on the floor of the photo shed, although construction and demolition debris made observations of the shed floor difficult.

Significant amounts of black oily staining were observed throughout all floors of the main manufacturing building. In general, the majority of the floors in former manufacturing areas were stained, and in some cases, the floors were stained to such an extent that the ceilings on the floor below exhibited staining, as well. Walls throughout the building were observed to be stained, and in certain areas of the basement, product appeared to be seeping out of the wall. In the basement of the main manufacturing building, staining was observed in the vicinity of floor drains and sumps. See the photograph log in Appendix G, and figures 3a through 3d for documentation of stained locations throughout the building.

5.4.3 Drains and Sumps

Several drains and sumps were observed in the basement of the main manufacturing building: trench floor drains were observed along the northern and southern walls of the former printing room and former manufacturing area; open penstocks were observed in the former machine shop and adjacent to the boiler room; large sumps/floor drains were observed in the central portion of the former manufacturing area; and a floor drain was observed in the former tool room. Additionally, according to historical environmental reports and MEDEP files, floor drains were formerly located in the machine shop area and garage bays (these drains were reportedly closed circa 1997). Widespread staining was observed on the floor of the basement, in the general vicinity of all floor drains/sumps. Drums and containers (some of which showed evidence of leaking) were observed to be located in the vicinity of the floor drains in the former printing room and the former tool room. Evidence of dumping was observed in the penstocks located in the former machine shop, and in the large sumps/ floor drains in the central portion of the former manufacturing area. It is likely that all of these drains currently/historically have discharged directly to Wilson Stream.

Ransom walked along the banks of Wilson Stream, beneath the manufacturing building, and observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. These pipes are likely associated with floor drains, stormwater drains, roof drains, process water discharge pipes, cooling/condensate drains, and pre-1978 sewer discharges. As stated previously, black staining was observed on the rocks beneath some of these discharges, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself.

5.4.4 Other

A hazardous material storage room was observed in the western portion of the main manufacturing building basement, adjacent to the boiler room. This locked hazardous storage room was formerly equipped with fire suppression, and was used to store hazardous waste prior to its offsite disposal. According to historical MEDEP files, hazardous materials were also stored throughout the facility, the exact locations of which are unknown.

Paint/spray rooms were identified in the basement, first floor and second floor of the main manufacturing facility.

5.5 Exterior Observations

5.5.1 Pits, Ponds or Lagoons

No pits, ponds or lagoons were observed on the Site during the site reconnaissance.

5.5.2 Stained Soil or Pavement

De minimis staining was observed on the paved parking areas in the eastern and southern portions of the Site, and in the vicinity of the loading docks and parking areas in the northern portion of the Site.

Minor amounts of dark staining were observed on the ground surface beneath the former transformers in the northern portion of the Site. It is unclear whether this staining was a result of the former transformers, or was naturally occurring.

Black staining was observed on the rocks located along the southern bank of Wilson Stream, beneath the section of the building which is constructed over Wilson Stream. In the vicinity of this staining, several floor drains are present.

5.5.3 Stressed Vegetation

No stressed vegetation, indicative of a release of OHM, was observed on the Site during the site reconnaissance.

5.5.4 Solid Waste

Fill Material and Dumping

Evidence of dumping was observed throughout the Site and Site buildings, including the photo shed, and interior locations in the main manufacturing building such as the elevator sump, pen stocks, and sumps/floor drains.

Large quantities of solid waste, construction and demolition debris and former manufacturing byproducts were observed in the eastern and southern exterior portions of the Site. Small amounts of construction and demolition debris, metal and wood fragments were observed in the adjacent Wilson Stream, and along its banks. Evidence of dumping was also observed along the southern bank of Wilson Stream, in the area where the main manufacturing building is constructed over the water.

Dumpsters

Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. Based on communications with the Town of Wilton, the asbestos dumpster has reportedly been removed as of the date of this report. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

5.5.5 Wastewater and Stormwater

The Site is connected to the municipal sewer system. What is assumed to be a sump pump/pump station was observed in the eastern portion of the Site beneath the partially demolished portion of the building (no building utility plans were available to confirm this fact). According to Mr. Clayton Putnum, the Wilton Water-Wastewater Superintendent, the sewer collection system was constructed on Depot Street in 1978; at that time, the Forster Facility was connected to the municipal system via a manhole at the eastern end of the Site. Prior to that time, it is likely that the facility discharged

directly to Wilson Stream. No evidence of a septic system or leach field was observed at the Site, or identified in Ransom's historical Site research. Mr. Putnam also indicated that the Forster Facility was only licensed to discharge domestic waste to the municipal sewer system (i.e. no process water or industrial discharges were permitted to be discharged into the sewer system). Mr. Putnam was not aware of what Forster did with their process/manufacturing water discharge.

Stormwater on the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins. Stormwater drains are cut into the concrete wall which comprises the southern property boundary. Catch basins at the Site are piped directly to Wilson Stream, or directly into one of the penstocks/tail races which run beneath the main manufacturing building. No provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site. Based on review of MEDEP files, the Site formerly maintained a general stormwater permit (a copy of this permit was not available for review), and roof drains were piped to discharge directly to Wilson Stream. There is no record that the facility ever maintained a Stormwater Pollution Prevention Plan (SWPPP).

5.5.6 Wells

A monitoring well was observed in the eastern portion of the Site. This well was likely installed in conjunction with the 1992 GZA Phase II investigation. No other water supply, monitoring wells, dry wells, irrigation wells, injection wells, abandoned wells, etc. were observed on Site during our reconnaissance.

5.5.7 Septic Systems

Neither septic systems nor cesspools were observed on the Site during the site reconnaissance.

5.5.8 Other

The Forster facility formerly maintained two stacks, located in the northern portion of the Site. The stacks have been removed; however, the concrete pads which formerly supported these stacks remain onsite. Ransom observed that beneath each of these pads, there was a space in which ash and material was collected and could be removed.

6.0 INTERVIEWS

Ransom interviewed the following entities/individuals in an effort to obtain information indicating potential RECs in connection with the Site. Ms. Rhonda Irish, the Wilton Town Manager, completed a User Questionnaire for the Site (Appendix E).

6.1 Past and Present Site Owners / Site Managers

During our Site reconnaissance, Ransom interviewed Ms. Rhonda Irish, the Wilton Town Manager, for information to pertaining to current and historical information in regards to the Site. Pertinent information that has been included throughout this report.

6.2 Site Occupants

The Site has been vacant since the late 2000's; as such, no Site occupants were interviewed as part of this Phase I ESA.

6.3 Local Government Officials

6.3.1 Fire Department

Ransom interviewed Chief Sonny Dunham of the Wilton Fire Department, who provided Ransom with information on current and historical site conditions and former Site operations. Information provided by Mr. Dunham has been included throughout pertinent sections of this report.

6.3.2 Municipal Offices

Ransom interviewed Mr. Dale Roberts, the Wilton Road Foreman, and Mr. Roger Williams, the Wilton Code Enforcement Officer, who provided Ransom with information on current and historical site conditions and former Site operations. Information provided by municipal officials has been included throughout pertinent sections of this report.

7.0 EVALUTION

7.1 Findings

The approximately 232,000 square-foot, four-story main manufacturing building was constructed in 1902 and was operated as a woolen mill until the late 1950's, at which time the Forster Manufacturing Company purchased the property and began manufacturing croquet sets, turnings, and clothespins. In 1955, Diamond Brands purchased the Site and began manufacturing toothpicks. In the early 2000's, the main manufacturing building was used as a printing press/box cutting/packing facility. The Site has been vacant/unused since circa 2010. The southwest portion of the building is constructed over Wilson Stream. In 2011, the Site owners began conducting demolition activities in the southeastern portion of this building; however, due to the identified presence of asbestos-containing building materials (ACM) and a lack of funds, the demolition was not completed. The main manufacturing building is currently unheated, and is not provided with running water or electricity. Historically, the Site was provided by public water and sewer.

Outbuildings/sheds, associated with water facilities, are present in the northern portion of the Site. In the southern portion of the Site, two wood-framed buildings are present which were used in connection with former Site operations: a historical sawdust storage shed, and the Photo Shed (named because several containers of "developer" were observed inside). A slab-on-grade metal storage building, historically used for storage and for automobile parking associated with a local towing service, is located in the eastern portion of the Site.

Ransom contracted EDR to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. Additionally, Ransom reviewed MEDEP Spill Report and underground storage tank (UST) databases; and conducted a file review at the MEDEP offices in Augusta, Maine. The Site was identified as a Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) NFRAP property, a UST site, a MEDEP Spill site, a MLTS site, and a Resource Conservation and RCRA small quantity generator (SQG). The EDR report also identified six LUST properties, four LAST properties, one state Voluntary Cleanup property, and one state Brownfields property within 0.5 mile of the Site. These properties were determined to be hydraulically down-gradient, side-gradient, or hydraulically-isolated from the Site, and are not anticipated to have the potential to adversely impact environmental conditions at the Site

The Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986, and a concrete 100,000-gallon No. 6 fuel oil UST, which was installed in 1969 and abandoned-in-place in 1992. This 100,000-gallon UST vault was used to store fuel oil, and later, was used to contain a steel 12,000-gallon No. 4 fuel oil aboveground storage tank (AST). This 12,000-gallon AST was reportedly cleaned and removed from Site in 1992, at the time of the abandonment-in-place of the concrete oil vault.

The Site is currently identified as a RCRA SQG; prior to 1997, the Site was classified as a RCRA LQG. The facility formerly generated and stored spent cleaning solvents, VOC-based paint and spray booth-related hazardous wastes, PCB-contaminated materials (transformers, capacitors, switches and ballasts), and hazardous flammable substances (methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate). Prior to offsite disposal, hazardous waste drums were reportedly stored in the Finishing Department on the second floor of the main manufacturing building, in a "wood-framed building adjacent to the warehouse shipping area," and a hazardous waste storage area located in the basement of the main manufacturing building. A spray booth and painting facilities were historically located on the first and second floor of the main manufacturing building. PCB-contaminated materials were reportedly stored on the concrete floor in the "motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex."

Additionally, the facility formerly maintained two Safety-Keen parts cleaners with 35-gallon and 5-gallon reservoirs containing spent solvents, one of which was located in the "concrete-floored machine shop area adjacent to the production area," reportedly within 15 feet of a floor drain; and the second was located in the maintenance shop on the first floor of the manufacturing building.

Five MEDEP spill reports were identified in connection with the Site. Spill Report A-387-1986 documents the removal of the 1,000-gallon gasoline UST, and the subsequent removal and land spreading of approximately 3 to 4 cubic yards of contaminated soil. Spill Report A-648-1990 documents the planned removal of the steel 12,000-gallon No. 4 fuel oil UST, located inside the former 100,000-gallon concrete UST vault. Spill Report A-469-1992 documents the abandonment-in-place of the 100,000-gallon concrete No. 6 fuel oil UST, the removal of the previously-referenced 12,000-gallon AST, and the removal of approximately 120 cubic yards of oil debris from the vault interior. Spill Report A-17-2004 documents the release of approximately 3 gallons of diesel fuel in a paved parking area due to a ruptured fuel line on a truck. Spill Report A-397-2011 documents improper management of potentially PCB-contaminated transformer oil during demolition of portions of the Site building in 2011.

The Site formerly maintained air emission licenses for the wood and oil-fired boilers; the wood milling and conveying equipment formerly used in the manufacturing of croquet sets; and the drying ovens and spray booths used in the painting process. According to historical MEDEP documents, the facility formerly burned up to 500 gallons per month of solvent wastes (lacquer thinner, acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene) in the wood-fired boiler, as well as waste engine oil and garbage. The facility had historical violations associated with smokestack opacity limits, smokestack height, and downwash conditions.

In September of 2002, Shield Environmental Associates, Inc. (Shield) completed a Phase I ESA for the Site, and identified RECs which included suspect ACM in the main manufacturing building, historical industrial Site use and onsite coal and oil storage, closed floor drains, historical hazardous waste storage areas, and offsite LUST and UST properties. Shield observed four 275-gallon and one 250-gallon No. 6 fuel oil ASTs, as well as drums of oils, detergents, alcohol, waste ink, and other hazardous materials/universal waste onsite. The following historical environmental reports were identified and reviewed: a 1992 GZA Phase I ESA; a 1992 GZA Phase II Investigation; a 1995 GZA Site Evaluation Update; and a 1998 EMCON Phase I ESA. The 1992 GZA ESA and the 1995 GZA Evaluation identified emission sources at the Site (boilers, wood milling and conveying equipment and painting operations); the historical discharge of cooling water, condensate, and stormwater directly to Wilson Stream; the presence of paints, lacquers, water-based coatings, solvents, printing chemicals, boiler conditioning acids, ignitable solvents/inks, corrosive chemicals, and lubricating and hydraulic oils throughout the Site buildings; potential contamination from the 100,000-gallon concrete oil vault; and historical industrial Site use. The 1992 GZA investigation included collection of soil, groundwater, surface water, and sediment samples at the Site, and the discovery of iron and manganese in groundwater at concentrations which exceeded secondary drinking water standards; and that sediment samples reportedly contained concentrations of polyaromatic hydrocarbons (PAHs) and dibenzofurans "which ranged from 4.4 to 69.4 mg/kg". The 1998 EMCON ESA identified RECs at the Site which included: the 100,000-gallon oil storage vault; historical oil and coal storage; historical use of dyes and chemicals; the presence of hazardous materials onsite; active floor drains; emission sources; suspect asbestos containing materials; and the lack of a stormwater pollution prevention plan.

Files reviewed at the Town of Wilton Code Enforcement Office were generally in relation to the partial demolition of the main manufacturing building and the discovery of asbestos containing material in 2011. During the 2011 demolition activities, the MEDEP documented that lead-based paint building materials were being properly managed and recycled; that "an undetermined amount of construction and demolition debris from the building demolition will be disposed on site within the cellar hole;" and that construction and

demolition debris which could not be recycled could be chipped and processed offsite. The MEDEP and Town later observed the presence of friable asbestos co-mingled with demolition debris, and required that all construction debris generated at the Site be managed as special waste and transported to a licensed special waste landfill. Abatement Professionals was subsequently contracted to clean up the asbestos in the partially-demolished portion of the building and in exterior portions of the Site.

The Town's code enforcement files also included a Use Permit Application in order to operate a towing service storage facility out of the metal storage building located in the eastern portion of the Site. The Town granted this use request in August of 2008 under the conditions that no vehicles were stored outside of the metal storage building; that no mechanical work would occur onsite; and that no auto recycling would occur at the Site.

On May 15, 2015, Ransom conducted a reconnaissance of the Site. Several items of environmental concern were observed:

1. Drums, containers and hazardous materials were observed throughout the Site buildings, including the metal storage building, the Photo Shed, and throughout the main manufacturing building. Some of these containers contained unknown liquids, and many of these containers were unlabeled, rusted, leaking and/or in poor condition. Staining was observed on the floors in the vicinity of these containers.

2. Floor drains, sumps, and open penstocks were observed throughout the basement of the main manufacturing building. These drains currently/historically have discharged directly to Wilson Stream. Widespread staining, drums and containers (some of which showed evidence of leaking), and evidence of dumping were observed in the general vicinity of the floor drains/sumps. Ransom walked along the banks of Wilson Stream, beneath the manufacturing building, and observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. Black staining was observed on the banks of Wilson Stream, beneath identified outfall pipes, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself.

3. Fill and vent pipes were observed on the northern exterior wall of the main manufacturing building. These pipes were cut inside of the basement. No staining or discernible odors were observed in connection with these former fill and vent pipes.

4. Significant amounts of black oily staining were observed on walls, floor and ceilings throughout the main manufacturing building. This staining is presumed to be from former Site process operations.

5. Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. The asbestos dumpster has reportedly been removed as of the date of this report. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

6. Stormwater on the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins. Catch basins at the Site are piped directly to Wilson Stream, or into one of the penstocks/tail races which run beneath the main manufacturing building. No

provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site. Roof drains also discharged directly to Wilson Stream. There is no record that the facility ever maintained a SWPPP.

7. The concrete pads which supported two historical stacks were observed in the northern portion of the Site. Ransom observed that beneath each of these pads, there was a space in which ash and material was collected and could be removed.

7.2 Conclusions

Ransom has completed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM E 1527-13 and AAI 40 CFR Part 312 for the Forster Manufacturing property located at 81 Depot Street in the Town of Wilton, Maine. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the Site except for the following**:**

1. The main manufacturing building has been used for industrial purposes since 1902, including a woolen mill; a manufacturer of croquet sets, clothespins, and toothpicks; and a printing/packaging facility. The historical industrial use of the Site building has the potential to have impacted soil, groundwater, sediments, pore water, and soil vapor at the site.

2. The main manufacturing building has been historically heated by coal, wood and oil-fired boilers. The Site formerly maintained a 1,000-gallon gasoline UST which was removed in 1986, and a concrete 100,000-gallon No. 6 fuel oil UST, which was abandoned-in-place in 1992. The exact location of the 1,000-gallon UST is unknown. As part of the abandonment-in-place of the 100,000-gallon UST, no soil samples were collected for laboratory analysis. Additionally, a 12,000-gallon No. 4 fuel oil AST was historically located inside the 100,000-gallon concrete vault; and in 2002, Shield observed the presence of four 275-gallon and one 250-gallon No. 6 fuel oil ASTs at the Site. The exact location of these ASTs is unknown.

3. The Site is currently identified as a RCRA SQG, and prior to 1997, the Site was classified as a RCRA LQG. The facility formerly used and generated hazardous wastes including: spent cleaning solvents and hazardous flammable substances (methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate); VOC-based paint, lacquer, and spray booth-related hazardous wastes; dyes and inks; PCB-contaminated material (transformers, capacitors, switches and ballasts); and two Safety-Keen parts cleaners with 35-gallon and 5-gallon reservoirs containing spent solvents. Hazardous wastes were stored onsite in the finishing department on the second floor of the main manufacturing building, the paint/spray booth area and a former maintenance shop on the first floor of the main manufacturing building, the hazardous waste storage area and the machine shop area located in the basement of the main manufacturing building, in the “motor and electrical equipment storage area at ground floor level at the rear of the mill complex,” and a “wood-framed building adjacent to the warehouse shipping area” (presumed Photo Shed).

4. The Site formerly maintained air emission licenses, and MEDEP correspondence indicates that the facility formerly burned solvent wastes (lacquer thinner, acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene), waste engine oil, and garbage in the wood-fired boiler. The MEDEP also documented historical violations associated with smokestack

opacity limits, smokestack height, and downwash conditions. Potentially contaminated ash remains onsite beneath the concrete pads in the northern portion of the Site which formerly supported two historical stacks.

5. Floor drains, sumps, and open penstocks were observed throughout the basement of the main manufacturing building. Widespread staining, drums and containers, and evidence of dumping were observed in the general vicinity of theses drains. It is likely that all of these drains discharged directly to Wilson Stream. Additionally, based on conversations with the Wilton wastewater department, it is known that the facility formerly discharged process water, condensate and cooling water, and pre-1978 sewer discharges directly to Wilson Stream. Ransom observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. Black staining was observed on the banks of Wilson Stream, beneath this portion of the building, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself. Historical environmental assessments, conducted by GZA is 1992, identified elevated concentrations of PAHs and dibenzofurans in onsite stream sediments.

6. According to Code Enforcement Office files, during the partial demolition of the main manufacturing building in 2011, the MEDEP permitted that construction and demolition debris from the building could be disposed onsite within a "cellar hole." The demolition was later stopped due to friable asbestos being co-mingled with demolition debris. Abatement Professionals subsequently completed a partial asbestos abatement of exterior portions of the Site; however, it is likely that asbestos containing materials remain onsite in the main manufacturing building, and in onsite soils. The ACM present in the main manufacturing building has been address in the Hazardous Building Materials Survey, which was conducted by Ransom concurrently with this ESA. However, there is the potential that ACM was disposed in the "cellar hole" onsite. The exact location of this "cellar hole" is unknown.

7. During Ransom's Site reconnaissance, 55-gallon drums, 5-gallon buckets, miscellaneous containers, and hazardous materials were observed throughout the Site buildings, in locations including: the metal storage building; the Photo Shed; the main manufacturing building basement; and the boiler room. Many of these containers contained unknown liquids, were unlabeled, or were in poor condition (rusted, leaking, etc.). Widespread staining was observed on the floors throughout the main manufacturing building, potentially in connection with these containers.

8. Extensive black oily staining, assumed to be related to historical Site operations processes, was observed throughout the main manufacturing building, on the floors, ceilings and walls. Based on the age of the building, there is the potential that hydraulic oil used as part of historical Site operations contained PCBs.

9. Three open-top dumpsters/roll-off containers onsite were observed at the Site. Two were filled with construction and demolition debris and general solid waste, and one had asbestos placarding and contained apparent ACM waste. The asbestos dumpster has reportedly been removed as of the date of this report. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

10. Stormwater at the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins which discharge directly to Wilson Stream, or directly into one of the penstocks/tail races which run beneath the main manufacturing building. Roof drains also discharged directly to Wilson Stream. No provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site.

Business Environmental Risk is identified in the ASTM E 1527-13 Standard as "a risk which can have a material environmental or environmentally driven impact on the business associated with the current or planned use of a parcel of commercial real estate." Although these are outside the scope of ASTM E 1527-13, the following non-scope considerations were identified during performance of this assessment that represent evidence of potential Business Environmental Risk:

1. Based on historical environmental reports, the age of the building and Ransom's observations during our Site reconnaissance, hazardous building materials are present onsite, and include asbestos-containing materials (ACM), lead-based paint, potential PCB-contaminated wastes and building materials, and universal wastes (fluorescent bulbs and ballasts, mercury thermometers, etc.). It should be noted that a Hazardous Building Materials Survey was conducted concurrently with this Phase I ESA to identify the potential presence of these materials.

7.3 Opinions

We have concluded that the RECs identified above have the potential to have historically adversely impacted soil, groundwater, sediment, and soil vapor conditions at the Site. As such, Ransom concludes that additional investigation is warranted at this time to confirm or dismiss the potential presence of contamination onsite.

8.0 RECOMMENDATIONS

Ransom recommends the following additional investigation to address the identified recognized environmental conditions:

1. Conduct a subsurface investigation at the Site which would include the collection of soil, groundwater, sediment, pore water, and soil vapor samples to assist in evaluating and documenting current environmental conditions and to what extent, if any, the RECs identified above have adversely impacted environmental conditions at the Site. As part of this investigation, the ash present in the area beneath the former stacks should be sampled and characterized for disposal; the dumping area observed on the southern bank of Wilson Stream should be assessed; and potential preferred pathways associated with underground utilities (including the piping for the former water reservoir on the northern side of Depot Street, and water infrastructure along Depot Street) should be investigated. As part of this process, it may be necessary to conduct a ground penetrating radar (GPR) survey of the Site to identify the location of any subsurface structures, such as the "cellar hole" which was used to dispose of asbestos-containing construction debris.

2. Conduct a sampling program inside the main manufacturing building to evaluate whether PCB-containing building materials are present, and to determine if PCBs were present in the oil which was observed to have historically stained interior floors, ceiling, and walls.

3. The hazardous materials, drums, and containers onsite should be thoroughly inventoried and characterized. These materials should be consolidated and properly stored onsite (in a secured area with secondary containment) until which time they can be transported offsite for proper disposal. These materials must be removed from Site prior to demolition of the building.

4. All hazardous building materials which were identified in the Hazardous Building Materials Survey (i.e. ACM, lead-based paint, and universal wastes) must be abated and/or removed from Site prior to building demolition. Any Hazardous Building Materials identified in the Phase II subsurface investigation (i.e. PCB-containing building materials) must also be property abated and/or removed from Site prior to building demolition.

5. A floor drain investigation should be conducted in the main manufacturing building to determine the ultimate disposal locations of any identified floor drains, and to determine if any subsurface sumps or dry wells are present beneath the building. A thorough inventory of drains (open and closed) will be conducted, and any open drains will be dye and/or smoke tested to determine ultimate disposal locations. Because the main manufacturing building is planned for demolition, no closure of active floor drains will be necessary; however, if the building is to remain or be redeveloped, all active floor drains in the main manufacturing building should be permanently closed.

6. Prepare a Soil and Groundwater Management Plan which will be implemented during future Site excavation and/or demolition activities. This Management Plan will provide guidance on the management of impacted soils and groundwater which may be encountered during Site redevelopment activities to minimize human exposure risks. This plan will outline soil and groundwater management procedures, testing requirements, stockpile maintenance, and notification/disposal requirements, among other pertinent data.

9.0 DATA GAP ANALYSIS

Ransom identified the following data gaps during the ESA process:

1. Physical Obstructions to Observations: In portions of the Site exterior, large quantities of construction and demolition debris made inspection of the ground surface difficult or impossible. Additionally, unsafe structural conditions (broken floors, partially demolished building sections, etc.) made inspections of certain parts of the building difficult or impossible.

2. Several historical environmental reports were prepared for the Site, including: a 2002 Phase I ESA completed by Shield Environmental Associates, Inc. (Shield); a 1992 Phase I ESA completed by GZA GeoEnvironmental, Inc. (GZA); a 1992 Phase II Investigation completed by GZA; a 1995 Environmental Site Evaluation Update completed by GZA; and a 1998 Phase I ESA which was completed by EMCOM. Of these reports, only the 2002 Shield Phase I ESA was available for Ransom's review.

3. The Site formerly maintained a steel 1,000-gallon gasoline UST which was reportedly installed in 1965 and removed in 1986. The MEDEP did not have the removal report on file for the removal of this UST. Additionally, the MEDEP Spill reports and UST files do not contain a figure showing the exact location of this historical UST.

4. The Site formerly maintained Air Emission Licenses and a General Stormwater Permit. Copies of these licenses/permits could not be obtained as part of this environmental assessment.

While these data gaps do affect our ability to identify risks associated with the Site, they do not impact the validity and overall reliability of Ransom's ESA, conclusions or RECs. We anticipate that even if these data gaps were not present, the recommendations outlined in Section 8 would remain the same.

10.0 CONCEPTUAL SITE MODEL

Findings from this ESA, combined with the results of previous environmental assessments/investigations have been utilized to formulate a Conceptual Site Model (CSM) for the Site, based on the historical use, nature and extent of impacted media, contaminants of concern, geologic setting, and potential human and environmental receptors.

10.1 Site Geology and Hydrogeology

See Section 4.3 for Site geologic and hydrogeologic conditions.

10.2 Source Areas and Contaminants of Concern

The following potential areas of concern (AOCs) have been identified.

AOC-1: Entire Site

The Site formerly maintained a 1,000-gallon gasoline UST which was removed in 1986. The exact location of the 1,000-gallon UST is unknown.

The Site formerly burned solvent wastes (lacquer thinner, acetone, methyl ethyl ketone, butyl acetate, ethyl acetate and toluene), waste engine oil, and garbage in the wood-fired boiler. This had the potential to create hazardous down-wash conditions throughout the Site. Additionally, potentially contaminated ash remains onsite beneath the concrete pads in the northern portion of the Site.

During the partial demolition of the main manufacturing building in 2011, the MEDEP permitted that construction and demolition debris from the building could be disposed onsite within a "cellar hole." The demolition was later stopped due to friable asbestos being co-mingled with demolition debris. There is the potential that asbestos-contaminated building materials were placed in this "cellar hole".

AOC-2: Site Buildings

The main manufacturing building has been used for industrial purposes since 1902, including a woolen mill; a manufacturer of croquet sets, clothespins, and toothpicks; and a printing/packaging facility.

The facility formerly used and stored hazardous wastes onsite, including: spent cleaning solvents and hazardous flammable substances (methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate); VOC-based paint, lacquer, and spray booth-related hazardous wastes; dyes and inks; PCB-contaminated material (transformers, capacitors, switches and ballasts); and two Safety-Keen parts cleaners with 35-gallon and 5-gallon reservoirs containing spent solvents. Hazardous wastes were stored onsite in the finishing department on the second floor of the main manufacturing building, the paint/spray booth area and a former maintenance shop on the first floor of the main manufacturing building, the hazardous waste storage area and the machine shop area located in the basement of the main manufacturing building, in the "motor and electrical equipment storage area at ground floor level at the rear of the mill complex," and a "wood-framed building adjacent to the warehouse shipping area" (presumed Photo Shed).

In 2002, Shield observed the presence of four 275-gallon and one 250-gallon No. 6 fuel oil ASTs in the main manufacturing building. The exact location of these ASTs is unknown.

According to Code Enforcement Office files, during the partial demolition of the main manufacturing building in 2011, friable asbestos was observed to be co-mingled with demolition debris. Abatement Professionals subsequently completed a partial asbestos abatement of exterior portions of the Site; however, it is likely that asbestos containing materials remain onsite in the main manufacturing building (the presence of ACM in the main manufacturing building was addressed in Ransom's Hazardous Building Materials Survey, conducted concurrently with this ESA).

During Ransom's Site reconnaissance, 55-gallon drums, 5-gallon buckets, miscellaneous containers, and hazardous materials were observed throughout the Site buildings, in locations including: the metal storage building; the Photo Shed; the main manufacturing building basement; and the boiler room. Many of these containers contained unknown liquids, were unlabeled, or were in poor condition (rusted, leaking, etc.). Widespread staining was observed on the floors throughout the main manufacturing building, potentially in connection with these containers. Additionally, based on Code Enforcement Office files, historical environmental reports, and Ransom observations, ACM and universal wastes are present in the Site buildings.

Extensive black oily staining, assumed to be related to historical Site operations processes, was observed throughout the main manufacturing building, on the floors, ceilings and walls. Based on the age of the building, there is the potential that hydraulic oil used as part of historical Site operations contained PCBs.

AOC-3: 100,000-gallon Abandoned-in-Place UST

A concrete 100,000-gallon No. 6 fuel oil UST, abandoned-in-place in 1992, is present in the northeast portion of the Site. When the UST was abandoned-in-place, cracks were reportedly observed in the walls of the structure; however, no soil samples were collected for laboratory analysis.

AOC-4: Floor Drains/Stormwater Systems/Wilson Stream

Floor drains, sumps, and open penstocks were observed throughout the basement of the main manufacturing building. Widespread staining, drums and containers, and evidence of dumping were observed in the general vicinity of theses drains. It is likely that all of these drains discharged directly to Wilson Stream. Additionally, based on conversations with the Wilton wastewater department, it is known that the facility formerly discharged process water, condensate and cooling water, and pre-1978 sewer discharges directly to Wilson Stream. Ransom observed dozens of pipes and drains which currently/historically discharged from the building into Wilson Stream. Black staining was observed on the banks of Wilson Stream, beneath this portion of the building, which suggest that hazardous materials may have been discharged historically onto the banks of the stream, or into the stream itself. Historical environmental assessments, conducted by GZA is 1992, identified elevated concentrations of PAHs and dibenzofurans in onsite stream sediments.

Stormwater at the Site is expected to flow overland towards Wilson Stream, or into one of several onsite catch basins which discharge directly to Wilson Stream, or directly into one of the penstocks/tail races which run beneath the main manufacturing building. Roof drains also discharged directly to Wilson Stream. No provisions for pre-treatment of stormwater runoff were observed or historically noted at the Site. Dumpsters/roll off containers remaining onsite are filled with construction and demolition debris and general solid waste. Staining on the ground beneath these dumpsters suggests that stormwater which is trapped in these containers eventually discharges overland towards Wilson Stream.

Table 1: Conceptual Site Model (CSM) Summary

Area of Concern (AOC)	Parameters	Source of Contaminants of Concern (COC)	Potential Media Affected	Potential Exposure Routes	Potential Migration Pathways	Receptors
AOC-1: Entire Site (includes dumping areas on southern bank of Wilson Stream, and potential preferred pathways associated with water utilities north of the Site)	EPH, VPH, VOCs, SVOCs, metals, PCBs, asbestos	Historical industrial Site use; historical use and storage of chemical, fuel oil and coal; the historical presence of USTs; burning of solvents and wastes in onsite boilers; improper management of ACM during building demolition	Soil, Groundwater, Soil Vapor, Pore Water	*Soil*: Dermal contact with impacted soils, ingestion of particles via dirty hands, inhalation of airborne dust particles. *Groundwater*: Dermal contact with impacted groundwater. *Soil Vapor*: Inhalation of airborne dust particles. *Pore Water*: Dermal contact with impacted pore water.	*Soil*: Physical transport of contaminated soil via boots or truck tires, stormwater runoff, dust particles. *Groundwater*: Physical transport as groundwater flows down-gradient, transport in overburden soil and bedrock fractures, migration with pressure gradients or via preferential pathways. *Soil Vapor*: Vapor intrusion into occupied structures. *Pore Water*: Physical transport of contaminated pore water through movement of soil or groundwater.	*Humans*: Excavation/ Construction workers, trespassers, transient site visitors, residential abutters. *Environment*: Wilson Stream, abutting properties, uncontaminated onsite areas.
AOC-2: Site Buildings	Asbestos, PCBs, Lead-Based Paint, Universal Waste, Drums/Containers Remaining Onsite	Historical industrial use of building; historical storage of hazardous material, oil and coal; historical use and storage of PCB.	Building Materials	Dermal contact with ACM, PCB and/or lead-based paint-contaminated materials, dermal contact with universal wastes, inhalation of friable asbestos during demolition.	Physical transport of friable asbestos via dust/wind during building demolition, improper management of demolition debris.	*Humans*: Demolition site workers, trespassers, transient site visitors. *Environment*: Abutting properties.
AOC-3: 100,000-gallon Abandoned-in-Place UST	EPH, VPH, metals	Historical storage of fuel oil.	Soil, Groundwater, Soil Vapor, Pore Water	*Soil*: Dermal contact with impacted soils, ingestion of particles via dirty hands, inhalation of airborne dust particles. *Groundwater*: Dermal contact with impacted groundwater. *Soil Vapor*: Inhalation of airborne dust particles. *Pore Water*: Dermal contact with impacted pore water.	*Soil*: Physical transport of contaminated soil via boots or truck tires, stormwater runoff, dust particles. *Groundwater*: Physical transport as groundwater flows down-gradient, transport in overburden soil and bedrock fractures, migration with pressure gradients or via preferential pathways. *Soil Vapor*: Vapor intrusion into occupied structures. *Pore Water*: Physical transport of contaminated pore water through movement of soil or groundwater.	*Humans*: Excavation/ Construction workers, trespassers, transient site visitors, residential abutters. *Environment*: Wilson Stream, abutting properties, uncontaminated onsite areas.

Table 1: Conceptual Site Model (CSM) Summary

Area of Concern (AOC)	Parameters	Source of Contaminants of Concern (COC)	Potential Media Affected	Potential Exposure Routes	Potential Migration Pathways	Receptors
AOC-4: Floor Drains/ Stormwater/ Wilson Stream	EPH, VPH, VOCs, SVOCs, metals, PCBs	Historical use and storage of chemical, oil and coal; historical industrial Site and building use.	Soil, Groundwater, Soil Vapor, Sediment, Pore Water	*Soil*: Dermal contact with impacted soils, ingestion of particles via dirty hands, inhalation of airborne dust particles. *Groundwater*: Dermal contact with impacted groundwater. *Soil Vapor*: Inhalation of airborne dust particles. *Sediment*: Dermal contact with impacted sediments. *Pore Water*: Dermal contact with impacted pore water.	*Soil*: Physical transport of contaminated soil via boots or truck tires, stormwater runoff, dust particles. *Groundwater*: Physical transport as groundwater flows down-gradient, transport in overburden soil and bedrock fractures, migration with pressure gradients or via preferential pathways. *Soil Vapor*: Vapor intrusion into occupied structures. *Sediment*: Physical transport of sediments with stream flow. *Pore Water*: Physical transport of contaminated pore water through movement of soil or groundwater.	*Humans*: Excavation/ Construction workers, trespassers, transient site visitors, residential abutters, down-gradient Stream users. *Environment*: Wilson Stream, abutting properties, down-gradient properties, uncontaminated onsite areas.

11.0 ADDITIONAL SERVICES AND NON-SCOPE CONSIDERATIONS

11.1 Additional Services

No additional services beyond the standard scope of services prescribed by ASTM E 1527-13 and AAI were requested by the MEDEP.

11.2 Non-Scope Considerations

The following environmental issues are outside the scope (non-scope considerations) of the standard practice defined by ASTM E 1527-13 and AAI. This Phase I ESA does not identify or evaluate these non-scope considerations:

1. Asbestos-containing building materials;
2. PCBs in building materials;
3. Radon;
4. Lead-based paint;
5. Lead in drinking water;
6. Wetlands;
7. Regulatory compliance;
8. Cultural and historical resources;
9. Industrial hygiene;
10. Health and safety;
11. Ecological resources;
12. Endangered species;
13. Indoor air quality;
14. High-voltage power lines;
15. Biological agents; and
16. Mold.

12.0 REFERENCES

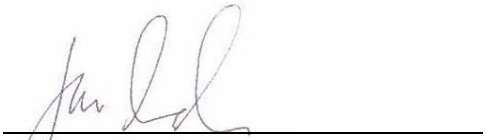
1. ASTM International Designation: E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013* (ASTM E 1527-13).
2. EDR Radius Map with GeoCheck, April 2015.
3. Historical Topographic Maps, Aerial Photographs, Sanborn Maps, and City Directories, provided by EDR, April 2015
4. Records reviewed at the Wilton municipal offices.
5. Records reviewed at the MEDEP offices.
6. Oil Storage Tank Search & Operator Training Online Service: http://www.maine.gov/cgi-bin/online/tanksmart/index.cgi
7. MEDEP Online Fortis Portal Records Review for Spill Files: https://fortisport.maine.gov/fortisportal/dddisplayqueryprompts.aspx?Database=OfficeDocs&Query=DEP_Spills&QuerySet=Portal_Queries&User=Portal.DEP&Password=DEPPortal1
8. U.S. EPA Enforcement and Compliance History Online: http://echo.epa.gov/?redirect=echo
9. MEDEP Air Quality Chapter 115 (Minor) Sources List: http://www.maine.gov/dep/air/licensing/minor-source-list.html; and Title V (Major) Sources List: http://www.maine.gov/dep/air/licensing/major-source-list.html
10. Maine Geologic Survey Online Significant Sand and Gravel Aquifer Maps: http://www.maine.gov/dacf/mgs/pubs/online/aquifers/aquifers.htm
11. FEMA Online Flood Map Service Center: http://msc.fema.gov/portal
12. U.S. Fish and Wildfile Service Online Wetlands Mapper: http://www.fws.gov/wetlands/data/Mapper.html
13. Interviews with Wilton Municipal Officials: Sonny Dunham, the Wilton Fire Chief; Rhonda Irish, the Wilton Town Manager; Dale Roberts, the Wilton Road Foreman; and Roger Williams, the Wilton Code Enforcement Officer.
14. Interviews with MEDEP Officials: Tracy Kelly and John Bucci.
15. Interviews with Ms. Monica Ford of the U.S. Nuclear Regulatory Commission and Mr. Jay Hyland of the Maine Radiation Control Agency.
16. “Phase I Environmental Site Assessment, Diamond Brands, Inc. Wilton, Maine,” Shield Environmental Associates, Inc., September 2002.
17. “Site Assessment for the Forster Manufacturing Facility No. 6 Oil Concrete Vault Located in Wilton, Maine,” Morrison Geotechnical Engineering, October 1992.
18. U.S. Geological Survey, Topographic 7.5-Minute Series Wilton, Maine, USGS Quadrangle, 1968.
19. Bedrock Geologic Map of Maine, Maine Geological Survey, Department of Conservation, Anderson, Walter A., 1985.
20. Surficial Geology Map of Maine, Maine Geological Survey, Department of Conservation, Anderson, Walter A., 1986.

13.0 SIGNATURE(S) OF ENVIRONMENTAL PROFESSIONAL(S)

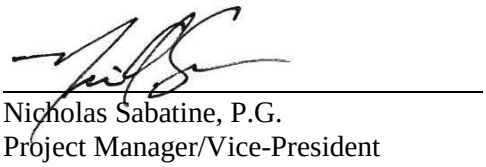
We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR 312.

We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Environmental Professionals:



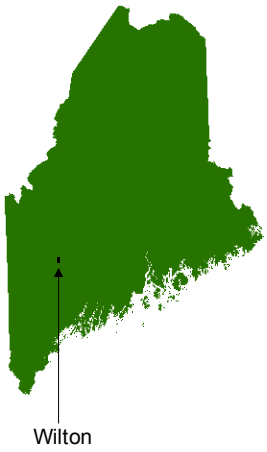
Jaime Madore, P.E.
Project Engineer/Primary Author



Nicholas Sabatine, P.G.
Project Manager/Vice-President

RANSOM
Consulting Engineers and Scientists

Regional Locator Map



Notes

1. Data Source: USGS National Map Seamless Server, 24K DRG, 1/3" NED
2. USGS Quad Name: Wilton
3. Latitude: 44° 35' 24" N
   Longitude: 70° 13' 18" W
   UTM Northing: 4938119 mN
   UTM Easting: 403038 mE

Scale and Orientation

0 1,000 2,000

1 inch = 2,000 feet

Prepared For

Maine Department of Environmental Protection
17 State House Station
Augusta, Maine

Site Address

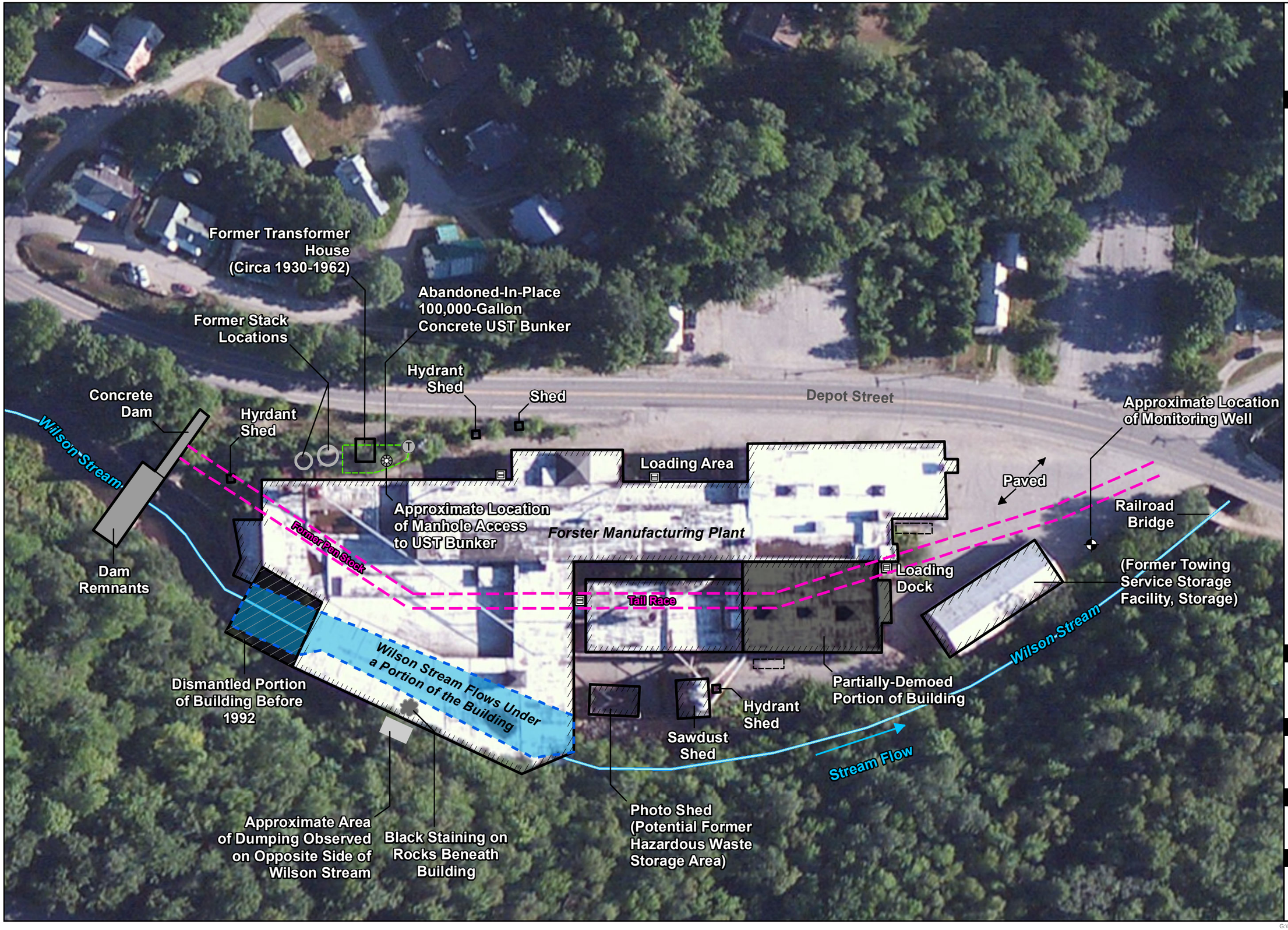
Forster Manufacturing
81 Depot Street
Wilton, Maine

131.06099 | May 2015

Figure 1

Site Location

G:\Data\ME\Project\131_06099_005\Maps\Figure_1.mxd



RANSOM
Consulting Engineers and Scientists

Legend & Notes

- Site Boundary
- Dumpster
- Former Transformer Location

Notes

1. Site Plan based on Bing Orthophotography
2. Some features are approximate in location and scale
3. This plan has been prepared for Maine Department of Environmental Protection. All other uses are not authorized unless written permission is obtained from Ransom Consulting, Inc.

Scale & Orientation

0 35 70

1 inch = 70 feet

Prepared For

Maine Department of Environmental Protection
17 State House Station
Augusta, Maine

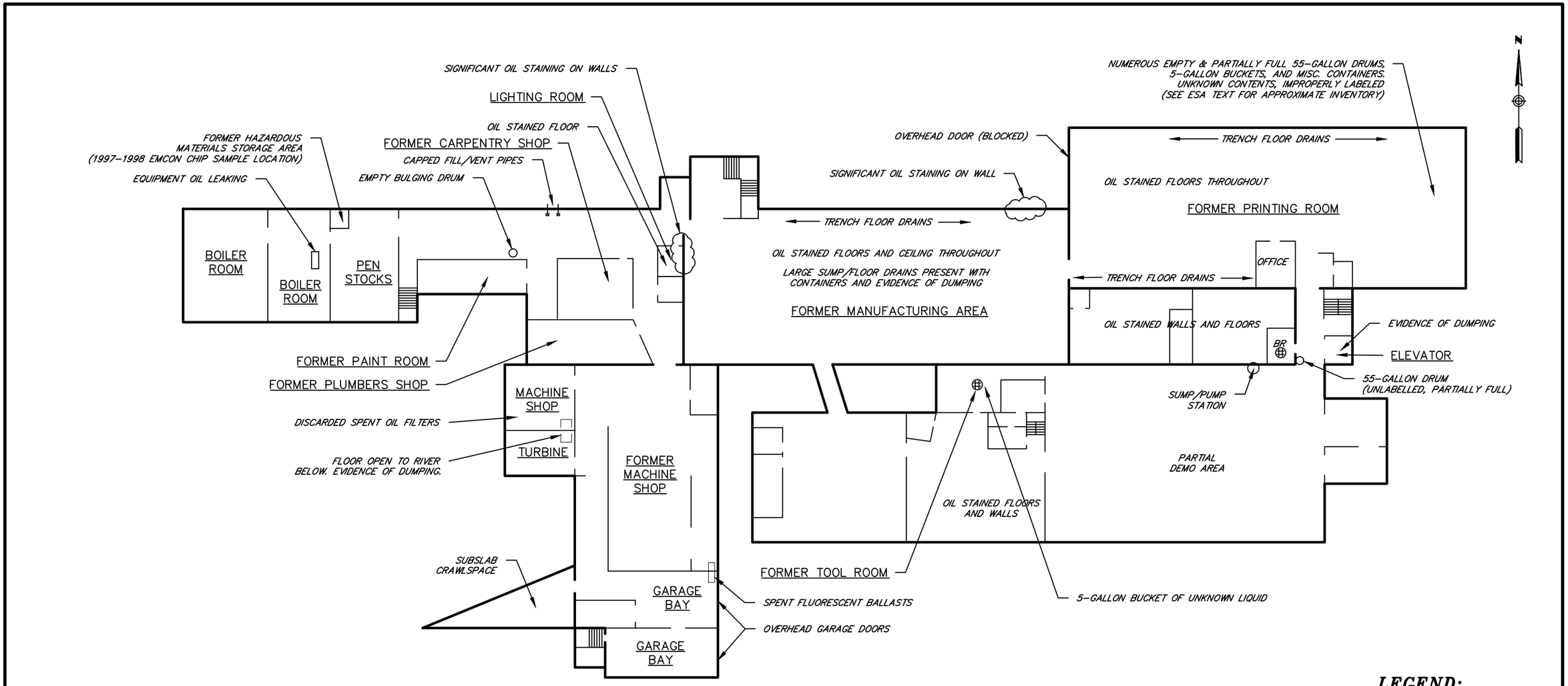
Site Address

Forster Manufacturing
81 Depot Street
Wilton, Maine

131.06099 | *May 2015*

Figure 2
Site Plan

G:\Data\ME\Project\131_06099_005\Maps\Figure_2.mxd



LEGEND:

⊕ FLOOR DRAIN

NOTES:

1. SITE PLAN BASED ON MEASUREMENTS AND OBSERVATIONS MADE BY RANSOM CONSULTING, INC. ON MAY 13, 2015.
2. SOME FEATURES ARE APPROXIMATE IN LOCATION AND SCALE.
3. ACCORDING TO MEDEP FILES, A SAFETY-KLEEN PARTS WASHER WITH SPENT SOLVENT RESERVOIR WAS REPORTEDLY LOCATED IN THE FORMER MACHINE SHOP IN THE BASEMENT OF THE BUILDING. THE EXACT LOCATION OF THIS PARTS WASHER IS UNKNOWN.
4. THIS PLAN HAS BEEN PREPARED FOR MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION. ALL OTHER USES ARE NOT AUTHORIZED, UNLESS WRITTEN PERMISSION IS OBTAINED FROM RANSOM CONSULTING, INC.

0 20 40 80

SCALE in FEET
1"=40'

RANSOM Consulting, Inc.

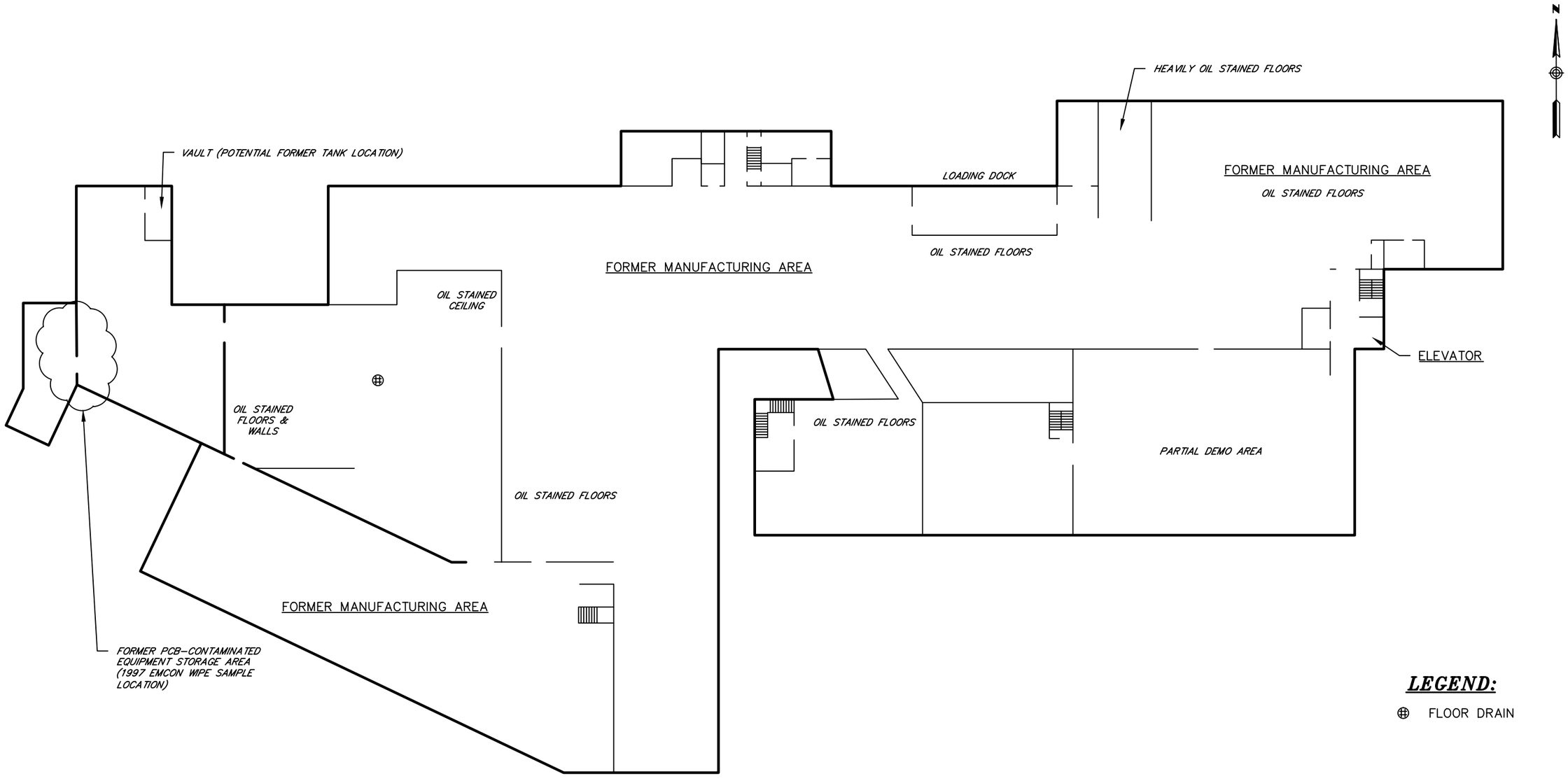
PREPARED FOR:
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
17 STATE HOUSE STATION
AUGUSTA, MAINE

SITE:
FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, MAINE

BASEMENT PLAN & INTERIOR OBSERVATIONS

DATE: MAY 2015
PROJECT: 131.06099
FIGURE: 3a

O:\ME-DWGS\2013\131.06099\131.06099-01.dwg Jun 10, 2015 - 2:12pm



LEGEND:

⊕ FLOOR DRAIN

NOTES:

1. SITE PLAN BASED ON MEASUREMENTS AND OBSERVATIONS MADE BY RANSOM CONSULTING, INC. ON MAY 13, 2015.
2. SOME FEATURES ARE APPROXIMATE IN LOCATION AND SCALE.
3. MEDEP FILES INDICATE THE FORMER PRESENCE OF A PAINT SPRAY BOOTH ON THE FIRST FLOOR OF THE BUILDING. THE EXACT LOCATION OF THIS SPRAY BOOTH IS UNKNOWN.
4. THIS PLAN HAS BEEN PREPARED FOR MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION. ALL OTHER USES ARE NOT AUTHORIZED, UNLESS WRITTEN PERMISSION IS OBTAINED FROM RANSOM CONSULTING, INC.

0 20 40 80

SCALE in FEET
1"=40'

RANSOM Consulting, Inc.

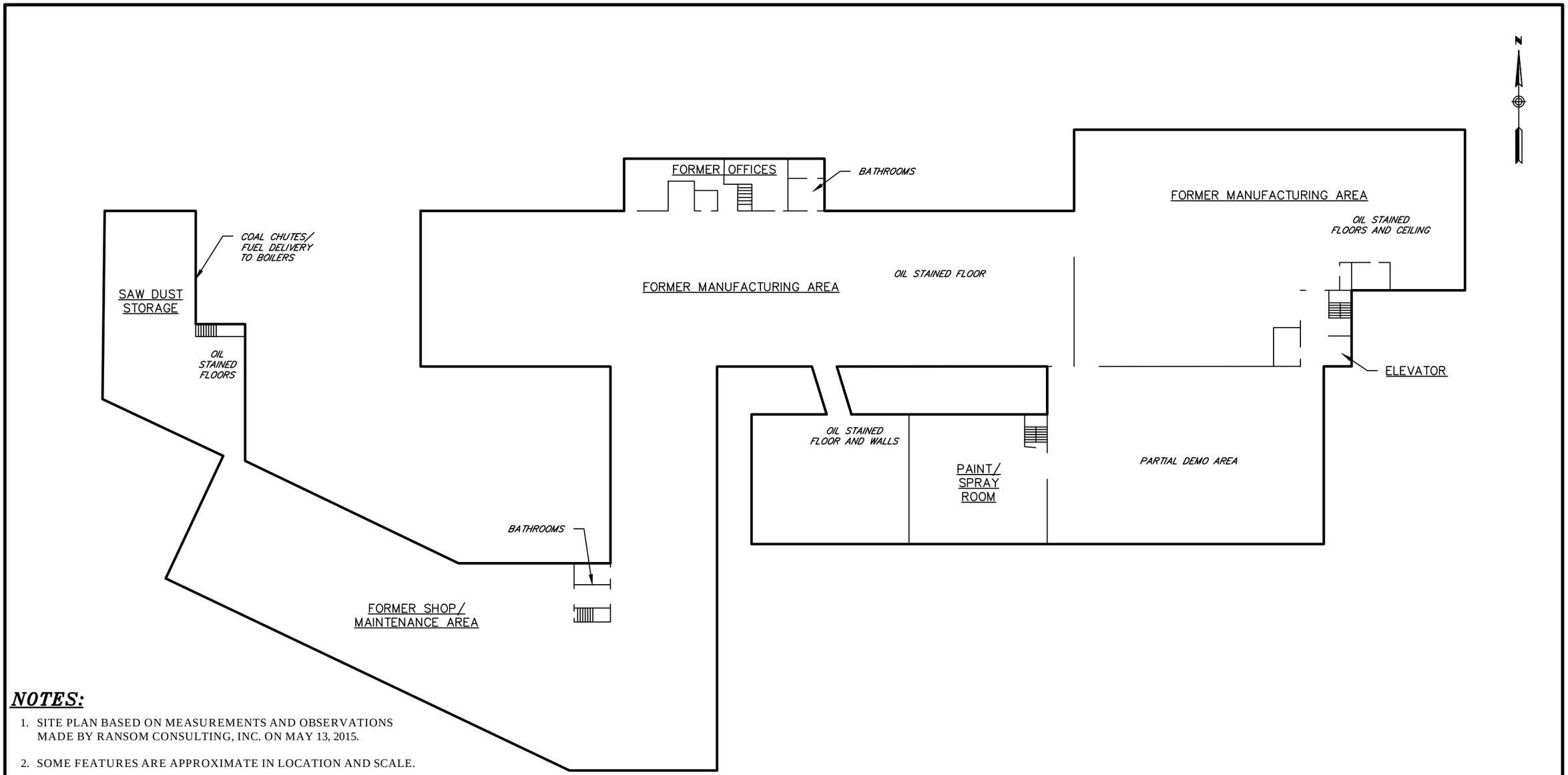
PREPARED FOR:
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
17 STATE HOUSE STATION
AUGUSTA, MAINE

SITE:
FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, MAINE

FIRST FLOOR PLAN & INTERIOR OBSERVATIONS

DATE: MAY 2015
PROJECT: 131.06099
FIGURE: 3b

O:\ME-DWGS\2013\131.06099\131.06099-01.dwg May 27, 2015 - 4:23pm



NOTES:

1. SITE PLAN BASED ON MEASUREMENTS AND OBSERVATIONS MADE BY RANSOM CONSULTING, INC. ON MAY 13, 2015.
2. SOME FEATURES ARE APPROXIMATE IN LOCATION AND SCALE.
3. THIS PLAN HAS BEEN PREPARED FOR MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION. ALL OTHER USES ARE NOT AUTHORIZED, UNLESS WRITTEN PERMISSION IS OBTAINED FROM RANSOM CONSULTING, INC.
4. MEDEP FILES INDICATE THE HISTORIC PRESENCE OF HAZARDOUS WASTE STORAGE AREA IN THE "FORMER FINISHING DEPARTMENT" ON THE SECOND FLOOR. THE EXACT LOCATION OF THIS HAZARDOUS WASTE STORAGE AREA IS UNKNOWN, BUT THOUGHT TO BE IN THE "PAINT/SPRAY ROOM".
5. MEDEP FILES ALSO INDICATE THAT A MACHINE SHOP WAS FORMERLY LOCATED ON THE SECOND FLOOR, AND THAT A SAFETY-KLEEN PARTS WASHER WAS FORMERLY LOCATED IN THIS AREA. THE EXACT LOCATION OF THIS SHOP/PARTS WASHER IS UNKNOWN, BUT THOUGHT TO BE IN THE FORMER SHOP/MAINTENANCE AREA.

0 20 40 80

SCALE in FEET
1"=40'

RANSOM Consulting, Inc.

PREPARED FOR:
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
17 STATE HOUSE STATION
AUGUSTA, MAINE

SITE:
FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, MAINE

SECOND FLOOR PLAN & INTERIOR OBSERVATIONS

DATE: MAY 2015
PROJECT: 131.06099
FIGURE: 3c

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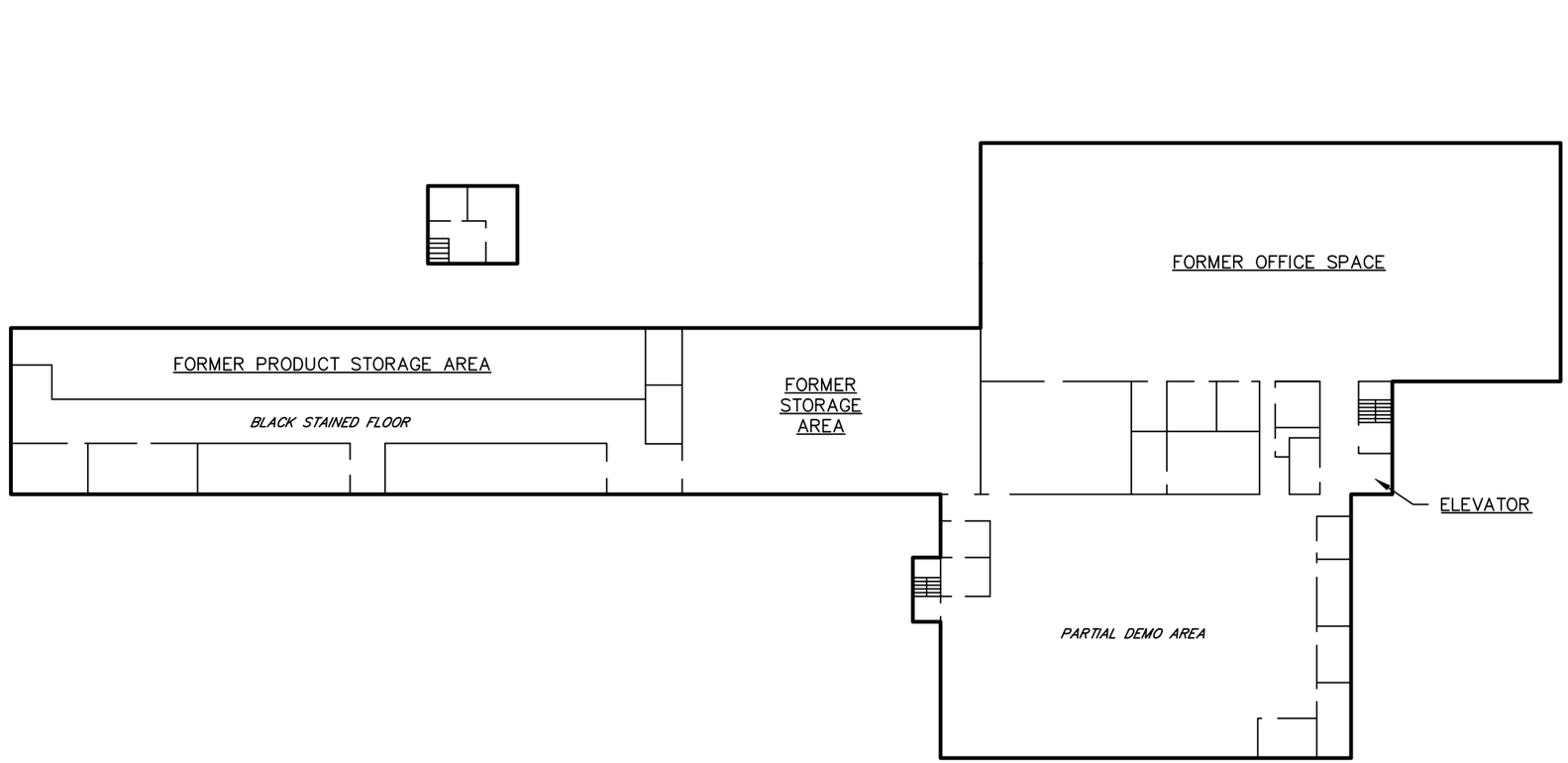

NOTES:

1. SITE PLAN BASED ON MEASUREMENTS AND OBSERVATIONS MADE BY RANSOM CONSULTING, INC. ON MAY 13, 2015.
2. SOME FEATURES ARE APPROXIMATE IN LOCATION AND SCALE.
3. THIS PLAN HAS BEEN PREPARED FOR MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION. ALL OTHER USES ARE NOT AUTHORIZED, UNLESS WRITTEN PERMISSION IS OBTAINED FROM RANSOM CONSULTING, INC.

0 20 40 80

SCALE in FEET
1"=40'

RANSOM Consulting, Inc.

PREPARED FOR:
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
17 STATE HOUSE STATION
AUGUSTA, MAINE

SITE:
FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, MAINE

THIRD FLOOR PLAN & INTERIOR OBSERVATIONS

DATE: MAY 2015
PROJECT: 131.06099
FIGURE: 3d

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APPENDIX A

EDR Radius Map with GeoCheck® Report

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Inquiry Number: 4273688.2s
April 23, 2015

The EDR Radius Map™ Report with GeoCheck®

EDR® Environmental Data Resources Inc

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

81 DEPOT STREET
WILTON, ME 04294

COORDINATES

Latitude (North):	44.5903000 - 44° 35' 25.08''
Longitude (West):	70.2199000 - 70° 13' 11.64''
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	403167.6
UTM Y (Meters):	4937946.5
Elevation:	502 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	44070-E2 WILTON, ME
Most Recent Revision:	1968

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20110716
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
81 DEPOT STREET
WILTON, ME 04294

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
1	FORSTER MANUFACTURIN	DEPOT ST	UST	Higher	1 ft.
2	FORSTER MILL/WILTON	516 DEPOT STREET	CERC-NFRAP	Lower	6, 0.001, ESE
3	WALSTON RESIDENCE	131 VILLAGE VIEW	LAST	Higher	246, 0.047, SW
A4	SPEEDWAY INC VILLAGE	101 VILLAGE VIEW	AST	Higher	515, 0.098, West
A5	SPEEDWAY INC., VILLA	101 VILLAGE VIEW DRI	AST, TIER 2	Higher	551, 0.104, West
A6	SPEEDWAY INC VILLAGE	101 VILLAGE VIEW DRI	AST	Higher	551, 0.104, West
B7	SAWTELLE, RODNEY	58 PARK STREET	UST	Higher	974, 0.184, NNW
C8	KINGFIELD CASH FUELS	10 DEPOT STREET	ALLSITES, VCP	Higher	1016, 0.192, WNW
B9	ODONAL, RELLAND L	50 PARK ST	UST	Higher	1042, 0.197, NNW
10	ACADEMY HILL SCHOOL	DEPOT STREET	UST	Higher	1133, 0.215, NW
11	WILEY, KEN	45 MAPLE STREET	UST	Higher	1235, 0.234, NNW
C12	RSU 9 ACADEMY HILL	585 DEPOT ST.	AST, TIER 2	Higher	1245, 0.236, WNW
13		455 DEPOT ST	EDR US Hist Cleaners	Lower	1268, 0.240, ESE
D14	WILTON OIL	MAIN ST	LUST	Higher	1565, 0.296, WNW
D15	GORHAM'S STORE	625 MAIN STREET	LUST	Higher	1618, 0.306, WNW
16	GORHAMS STORE	MAIN RD	LUST	Higher	1669, 0.316, West
D17	TOWN OF WILTON/TOWN	PO BX 541/RTE 156	LUST	Higher	1707, 0.323, WNW
18	E & N VARIETY	740 MAIN ST	LUST, UST	Higher	1937, 0.367, NNW
19	RSU 9 BUS DEPOT	25 SEWALL STREET	LAST	Higher	2038, 0.386, West
20	EUSTIS, DEXTER	27 SUNSET AVE	LAST	Higher	2045, 0.387, NNW
21	STEVEN EATON	7 WIKEN LANE	LAST	Higher	2323, 0.440, WSW
22	MCKECHNIE, IRENE	20 HIGH STREET	LUST, UST	Higher	2534, 0.480, WSW
E23	PRIMARY SCHOOL	24 SCHOOL STREET	ALLSITES, BROWNFIELDS	Higher	2607, 0.494, West
E24	PRIMARY SCHOOL	24 SCHOOL STREET	US BROWNFIELDS, FINDS	Higher	2607, 0.494, West

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ---------- National Priority List Deletions

Federal CERCLIS list

CERCLIS ---------- Comprehensive Environmental Response, Compensation, and Liability Information System
FEDERAL FACILITY ---------- Federal Facility Site Information listing

Federal RCRA CORRACTS facilities list

CORRACTS ---------- Corrective Action Report

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF ---------- RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-LQG ---------- RCRA - Large Quantity Generators
RCRA-SQG ---------- RCRA - Small Quantity Generators
RCRA-CESQG ---------- RCRA - Conditionally Exempt Small Quantity Generator

Federal institutional controls / engineering controls registries

US ENG CONTROLS ---------- Engineering Controls Sites List
US INST CONTROL ---------- Sites with Institutional Controls
LUCIS ---------- Land Use Control Information System

Federal ERNS list

ERNS ---------- Emergency Response Notification System

State- and tribal - equivalent CERCLIS

SHWS ---- Remediation Sites List

State and tribal landfill and/or solid waste disposal site lists

SWF/LF ---- Solid Waste Facility List
LCP ---- Municipal Landfill Closure Database

State and tribal leaking storage tank lists

INDIAN LUST ---- Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

INDIAN UST ---- Underground Storage Tanks on Indian Land
FEMA UST ---- Underground Storage Tank Listing

State and tribal institutional control / engineering control registries

INST CONTROL ---- Remediation Sites List

State and tribal voluntary cleanup sites

INDIAN VCP ---- Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

ODI ---- Open Dump Inventory
DEBRIS REGION 9 ---- Torres Martinez Reservation Illegal Dump Site Locations
SWRCY ---- Recycling Facilities
INDIAN ODI ---- Report on the Status of Open Dumps on Indian Lands

Local Lists of Hazardous waste / Contaminated Sites

US CDL ---- Clandestine Drug Labs
DEL SHWS ---- Sites Removed from the Uncontrolled Sites List
US HIST CDL ---- National Clandestine Laboratory Register

Local Land Records

LIENS 2 ---- CERCLA Lien Information
LIENS ---- Environmental Liens Information Listing

Records of Emergency Release Reports

HMIRS ---- Hazardous Materials Information Reporting System
SPILLS ---- Hazardous Material and Oil Spill System Database
SPILLS 80 ---- SPILLS 80 data from FirstSearch
SPILLS 90 ---- SPILLS 90 data from FirstSearch

Other Ascertainable Records

RCRA NonGen / NLR ---- RCRA - Non Generators / No Longer Regulated

EXECUTIVE SUMMARY

DOT OPS	Incident and Accident Data
DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
CONSENT	Superfund (CERCLA) Consent Decrees
ROD	Records Of Decision
UMTRA	Uranium Mill Tailings Sites
US MINES	Mines Master Index File
TRIS	Toxic Chemical Release Inventory System
TSCA	Toxic Substances Control Act
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS	Section 7 Tracking Systems
ICIS	Integrated Compliance Information System
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
RADINFO	Radiation Information Database
FINDS	Facility Index System/Facility Registry System
RAATS	RCRA Administrative Action Tracking System
RMP	Risk Management Plans
NPDES	Wastewater Facilities Listing
UIC	Underground Injection Control
DRYCLEANERS	Drycleaner Facilities
AIRS	Emissions Inventory Data
TIER 2	Tier 2 Information Listing
INDIAN RESERV	Indian Reservations
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
PCB TRANSFORMER	PCB Transformer Registration Database
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
US AIRS	Aerometric Information Retrieval System Facility Subsystem
EPA WATCH LIST	EPA WATCH LIST
LEAD SMELTERS	Lead Smelter Sites
PRP	Potentially Responsible Parties
2020 COR ACTION	2020 Corrective Action Program List
COAL ASH DOE	Steam-Electric Plant Operation Data
US FIN ASSUR	Financial Assurance Information

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	EDR Proprietary Manufactured Gas Plants
EDR US Hist Auto Stat	EDR Exclusive Historic Gas Stations

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS	Recovered Government Archive State Hazardous Waste Facilities List
RGA LUST	Recovered Government Archive Leaking Underground Storage Tank
RGA LF	Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

EXECUTIVE SUMMARY

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 10/25/2013 has revealed that there is 1 CERC-NFRAP site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORSTER MILL/WILTON	516 DEPOT STREET	ESE 0 - 1/8 (0.001 mi.)	2	9

State and tribal leaking storage tank lists

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

A review of the LUST list, as provided by EDR, and dated 01/31/2015 has revealed that there are 6 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WILTON OIL Spill Number: A-417-1994 Spill Value: Oil Incident	MAIN ST	WNW 1/4 - 1/2 (0.296 mi.)	D14	32
GORHAM'S STORE Spill Number: A-9-2007 Spill Value: Oil Incident	625 MAIN STREET	WNW 1/4 - 1/2 (0.306 mi.)	D15	41
GORHAMS STORE Spill Number: A-459-2004 Spill Value: Oil Incident	MAIN RD	W 1/4 - 1/2 (0.316 mi.)	16	49
TOWN OF WILTON/TOWN Spill Number: A-636-1993 Spill Value: Oil Incident	PO BX 541/RTE 156	WNW 1/4 - 1/2 (0.323 mi.)	D17	51
E & N VARIETY Spill Number: A-344-2006 Spill Number: A-634-2006 Spill Value: Oil Incident	***740 MAIN ST***	***NNW 1/4 - 1/2 (0.367 mi.)***	***18***	***57***

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MCKECHNIE, IRENE	***20 HIGH STREET***	***WSW 1/4 - 1/2 (0.480 mi.)***	***22***	***71***
Spill Number: A-7-1995				
Spill Value: Non-Oil, Non-Hazardous Incident				

LAST: A listing of leaking aboveground storage tanks.

A review of the LAST list, as provided by EDR, and dated 01/31/2015 has revealed that there are 4 LAST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WALSTON RESIDENCE	131 VILLAGE VIEW	SW 0 - 1/8 (0.047 mi.)	3	10
Spill Number: A-650-2007				
RSU 9 BUS DEPOT	25 SEWALL STREET	W 1/4 - 1/2 (0.386 mi.)	19	64
Spill Number: A-582-2012				
EUSTIS, DEXTER	27 SUNSET AVE	NNW 1/4 - 1/2 (0.387 mi.)	20	66
Spill Number: A-567-2000				
STEVEN EATON	7 WIKEN LANE	WSW 1/4 - 1/2 (0.440 mi.)	21	68
Spill Number: A-273-2011				
Spill Number: A-348-2009				

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 02/02/2015 has revealed that there are 5 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FORSTER MANUFACTURIN	DEPOT ST	0 - 1/8 (0.000 mi.)	1	8
Tank Status: REMOVED				
Tank Status: ABANDONED_IN_PLACE				
Pipe Status: REMOVED				
Pipe Status: ABANDONED_IN_PLACE				
Facility Id: 2655				
SAWTELLE, RODNEY	58 PARK STREET	NNW 1/8 - 1/4 (0.184 mi.)	B7	20
Tank Status: REMOVED				
Pipe Status: REMOVED				
Facility Id: 12582				
ODONAL, RELLAND L	50 PARK ST	NNW 1/8 - 1/4 (0.197 mi.)	B9	21
Tank Status: REMOVED				
Pipe Status: REMOVED				
Facility Id: 2723				
ACADEMY HILL SCHOOL	DEPOT STREET	NW 1/8 - 1/4 (0.215 mi.)	10	22
Tank Status: REMOVED				
Pipe Status: REMOVED				
Facility Id: 7609				

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WILEY, KEN Tank Status: REMOVED Pipe Status: REMOVED Facility Id: 6676	45 MAPLE STREET	NNW 1/8 - 1/4 (0.234 mi.)	11	23

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Protection's Aboveground Storage Tank Database.

A review of the AST list, as provided by EDR, and dated 12/31/2013 has revealed that there are 4 AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SPEEDWAY INC VILLAGE Facility Status: OUTSIDE	101 VILLAGE VIEW	W 0 - 1/8 (0.098 mi.)	A4	12
SPEEDWAY INC., VILLA Facility Id: FATR200970E8EC012MKU Facility Id: FATR201170E8EC012MKU Facility Id: FATR201070E8EC012MKU	***101 VILLAGE VIEW DRI***	***W 0 - 1/8 (0.104 mi.)***	***A5***	***12***
SPEEDWAY INC VILLAGE Facility Id: FATR201394RYAK02JA0K Facility Id: FATR201294RYAK02JA0K	101 VILLAGE VIEW DRI	W 0 - 1/8 (0.104 mi.)	A6	19
RSU 9 ACADEMY HILL Facility Id: FATR200977FHGA01H1MF Facility Id: FATR201294AA5X002XHW Facility Id: FATR20107RA41101HWM3 Facility Id: FATR20118B79QQ01FGDL Facility Id: FATR20139SVLKJ002876	***585 DEPOT ST.***	***WNW 1/8 - 1/4 (0.236 mi.)***	***C12***	***24***

State and tribal voluntary cleanup sites

VCP: A list of sites where the necessary investigation and/or remedation activities have been completed to the Department's satisfaction and the applicants to the VRAP have been issued final certification documents. The list does not include those sites that are currently participating in the VRAP but have not yet received certification.

A review of the VCP list, as provided by EDR, and dated 01/15/2015 has revealed that there is 1 VCP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KINGFIELD CASH FUELS Facility Status: TRANSFERRED TO OTHER PROGRAM - PETROLEUM REMEDIATION Facility Id: REM01651	***10 DEPOT STREET***	***WNW 1/8 - 1/4 (0.192 mi.)***	***C8***	***21***

State and tribal Brownfields sites

BROWNFIELDS: A listing of brownfields site locations.

A review of the BROWNFIELDS list, as provided by EDR, and dated 01/15/2015 has revealed that there is 1 BROWNFIELDS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRIMARY SCHOOL	***24 SCHOOL STREET***	***W 1/4 - 1/2 (0.494 mi.)***	***E23***	***74***
Facility Status: INVESTIGATION STAGE -INVESTIGATION STAGE COMPLETE				
Facility Id: REM01979				

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

A review of the US BROWNFIELDS list, as provided by EDR, and dated 12/22/2014 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRIMARY SCHOOL	***24 SCHOOL STREET***	***W 1/4 - 1/2 (0.494 mi.)***	***E24***	***74***

Local Lists of Hazardous waste / Contaminated Sites

ALLSITES: The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

A review of the ALLSITES list, as provided by EDR, and dated 01/15/2015 has revealed that there are 2 ALLSITES sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KINGFIELD CASH FUELS	***10 DEPOT STREET***	***WNW 1/8 - 1/4 (0.192 mi.)***	***C8***	***21***
Status: TRANSFERRED TO OTHER PROGRAM - PETROLEUM REMEDIATION				
Facility ID: REM01651				
PRIMARY SCHOOL	***24 SCHOOL STREET***	***W 1/4 - 1/2 (0.494 mi.)***	***E23***	***74***
Status: INVESTIGATION STAGE -INVESTIGATION STAGE COMPLETE				
Facility ID: REM01979				

EXECUTIVE SUMMARY

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR US Hist Cleaners: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Cleaners list, as provided by EDR, has revealed that there is 1 EDR US Hist Cleaners site within approximately 0.25 miles of the target property.

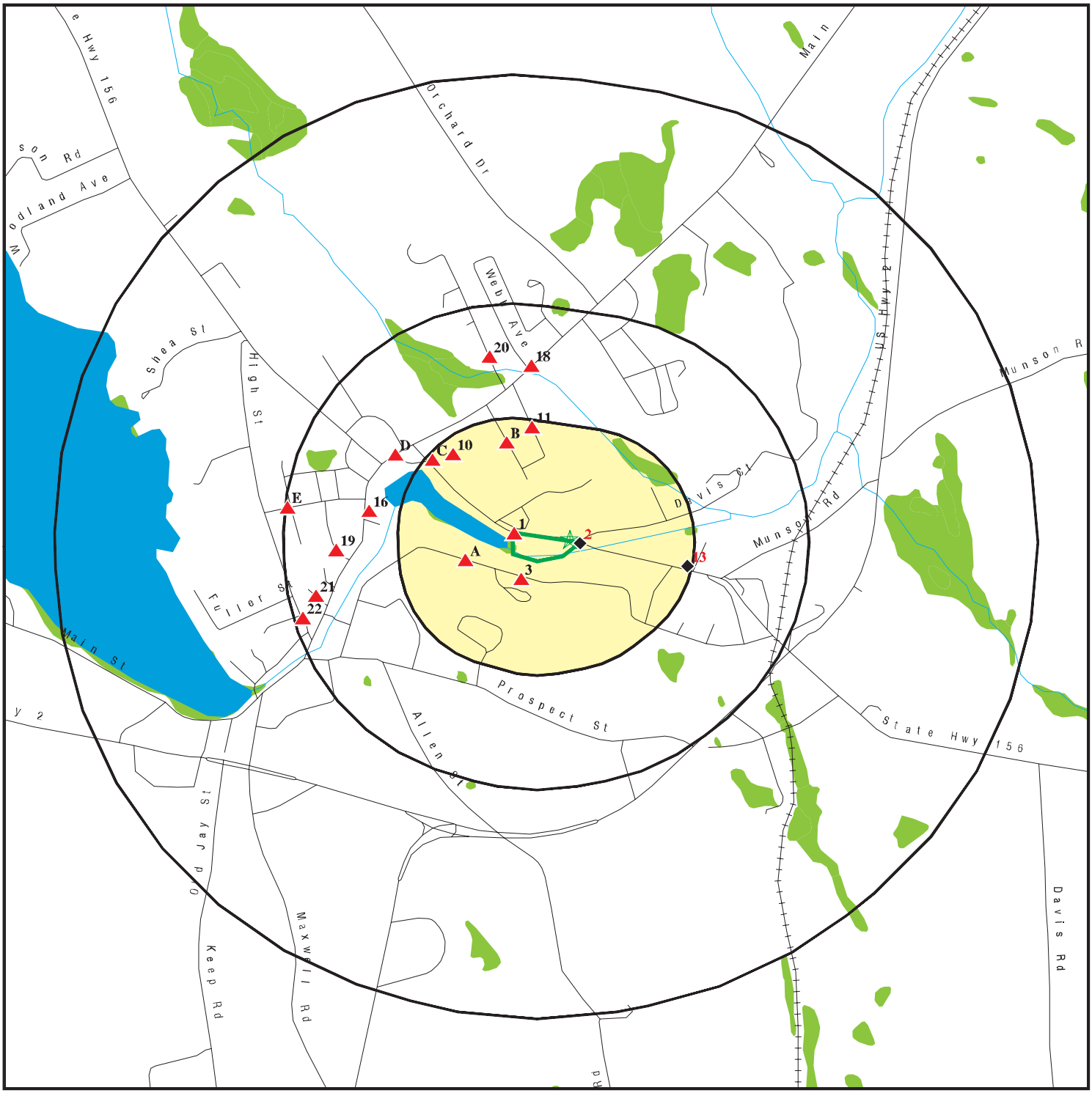
Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported	455 DEPOT ST	ESE 1/8 - 1/4 (0.240 mi.)	13	32

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 24 records.

Site Name	Database(s)
JOHN BLAIS	LAST
ROBERT CANTRELL	LAST
OTIS PAPER	LAST, SPILLS
ELLIOTT, DAVE	LAST
RACHAEL HODSDON RESIDENCE	LAST
HISCOCK STEVEN RESIDENCE	LAST
CHESTER WILLIAMS	LAST
CANTRELL, JIM	LAST
SWEETSTER GROUP	LAST
FARMINGTON OIL BULK PLANT	LAST
JAY LANDFILL	SWF/LF
WILTON LANDFILL	SWF/LF
	SWF/LF
TOWN OF JAY GARAGE	LUST
KEENE'S QUICK STOP	LUST
NORTH JAY GRANGE 10	LUST
MYSTERY/UST IN R.O.W.	LUST
CITGO	LUST
CN BROWN	LUST
CN BROWN BIG APPLE	LUST
CN BROWN BIG APPLE	LUST
BIG APPLE	LUST
FORSTER MFG. CO., INC.	MLTS
FORSTER MANUFACTURING	SPILLS

OVERVIEW MAP - 4273688.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

0 1/4 1/2 1 Miles

Indian Reservations BIA

Oil & Gas pipelines from USGS

National Wetland Inventory

State Wetlands

N

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Forster Manufacturing	CLIENT: Ransom Env. Consultants, Inc.
ADDRESS: 81 Depot Street Wilton ME 04294	CONTACT: Jaime Madore
LAT/LONG: 44.5903 / 70.2199	INQUIRY #: 4273688.2s DATE: April 23, 2015 4:59 pm

DETAIL MAP - 4273688.2S

Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

Sensitive Receptors

National Priority List Sites

Dept. Defense Sites

0 1/16 1/8 1/4 Miles

Indian Reservations BIA

Oil & Gas pipelines from USGS

National Wetland Inventory

State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME:	Forster Manufacturing	CLIENT:	Ransom Env. Consultants, Inc.
ADDRESS:	81 Depot Street Wilton ME 04294	CONTACT:	Jaime Madore
LAT/LONG:	44.5903 / 70.2199	INQUIRY #:	4273688.2s
		DATE:	April 23, 2015 5:00 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS	0.500		0	0	0	NR	NR	0
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site List								
CERC-NFRAP	0.500		1	0	0	NR	NR	1
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generators list								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
LUCIS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equivalent CERCLIS								
SHWS	1.000		0	0	0	0	NR	0
State and tribal landfill and/or solid waste disposal site lists								
SWF/LF	0.500		0	0	0	NR	NR	0
LCP	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
LUST	0.500		0	0	6	NR	NR	6
LAST	0.500		1	0	3	NR	NR	4
INDIAN LUST	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
State and tribal registered storage tank lists								
UST	0.250		1	4	NR	NR	NR	5
AST	0.250		3	1	NR	NR	NR	4
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
INST CONTROL	0.500		0	0	0	NR	NR	0
State and tribal voluntary cleanup sites								
VCP	0.500		0	1	0	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
BROWNFIELDS	0.500		0	0	1	NR	NR	1
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	1	NR	NR	1
Local Lists of Landfill / Solid Waste Disposal Sites								
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US CDL	TP		NR	NR	NR	NR	NR	0
ALLSITES	0.500		0	1	1	NR	NR	2
DEL SHWS	1.000		0	0	0	0	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
LIENS	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
SPILLS	TP		NR	NR	NR	NR	NR	0
SPILLS 80	TP		NR	NR	NR	NR	NR	0
SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
AIRS	TP		NR	NR	NR	NR	NR	0
TIER 2	TP		NR	NR	NR	NR	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR US Hist Auto Stat	0.250		0	0	NR	NR	NR	0
EDR US Hist Cleaners	0.250		0	1	NR	NR	NR	1
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals --		0	6	8	12	0	0	26

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

1 **FORSTER MANUFACTURING CO INC** **UST** **U003097190**
DEPOT ST **N/A**
< 1/8 **WILTON, ME**
1 ft.

Relative:
Higher

Actual:
538 ft.

UST:

Facility ID:	2655
Facility Location2:	WILTON
Facility Code:	INDUSTRIAL
Fed Reg Ind:	Yes
Owner Name:	FORSTER MANUFACTURING CO INC
Owner Contact:	Not reported
Owner Delivery Address:	DEPOT ST
Owner City/State/Zip:	WILTON, ME 04294
Owner Telephone:	2076452574
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	01-NOV-86
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	Not reported
Installation Date:	01-JAN-65
Product Type:	REGULAR GASOLINE
Tank Volume in Gallons:	1000
Tank Above/Below:	BELOWGROUND
Tank Material:	STEEL - BARE OR ASPHALT COATED.
Reg Date:	21-JUL-86
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	UNKNOWN
Chamber Pump Type Desc:	UNKNOWN
Pipe Status:	**REMOVED**
Pipe Status Date:	01-NOV-86
Pipe Date Installed:	Not reported
Pipe Material Label:	GALVANIZED STEEL
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN
Tank Number:	2
Tank Status:	**ABANDONED_IN_PLACE**
Tank Status Label:	ABANDONED IN PLACE
Tank Status Date:	01-OCT-92
Tank Sub Status:	**WILTON, ME 04294**

FORSTER MANUFACTURING CO INC (Continued) **U003097190**

Tank Sub Status Label:	Not reported
Installation Date:	01-OCT-69
Product Type:	#6 FUEL OIL
Tank Volume in Gallons:	100000
Tank Above/Below:	BELOWGROUND
Tank Material:	CONCRETE
Reg Date:	21-JUL-86
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	UNKNOWN
Chamber Pump Type Desc:	UNKNOWN
Pipe Status:	**ABANDONED_IN_PLACE**
Pipe Status Date:	01-OCT-92
Pipe Date Installed:	Not reported
Pipe Material Label:	OTHER
Pipe Status Label:	ABANDONED IN PLACE
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

2
ESE
< 1/8
0.001 mi.
6 ft.

FORSTER MILL/WILTON RECYCLING **CERC-NFRAP** **1014914813**
516 DEPOT STREET **MEN000106076**
WILTON, ME 04294

Relative:
Lower

Actual:
487 ft.

CERC-NFRAP:

Site ID:	0106076
Federal Facility:	Not a Federal Facility
NPL Status:	Not on the NPL
Non NPL Status:	Removal Only Site (No Site Assessment Work Needed)

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID:	13308702.00000
Person ID:	1000143.00000
Contact Sequence ID:	13325749.00000
Person ID:	1270095.00000
Contact Sequence ID:	13330304.00000
Person ID:	13004455.00000

CERCLIS-NFRAP Site Alias Name(s):

Alias Name:	FORESTER MILL
Alias Address:	516 DEPOT STREET WILTON, ME 04294

CERCLIS-NFRAP Assessment History:

Action:	POTENTIALLY RESPONSIBLE PARTY EMERGENCY REMOVAL
Date Started:	06/18/12
Date Completed:	09/07/12
Priority Level:	Cleaned up
Action:	ARCHIVE SITE
Date Started:	/ /

FORSTER MILL/WILTON RECYCLING (Continued) **1014914813**

Date Completed: 02/20/13
Priority Level: Not reported

Action: REMOVAL ASSESSMENT
Date Started: 09/19/11
Date Completed: 09/20/11
Priority Level: Not reported

3
SW
< 1/8
0.047 mi.
246 ft.

WALSTON RESIDENCE **LAST** **S110768077**
131 VILLAGE VIEW **N/A**
WILTON, ME

Relative:
Higher

Actual:
587 ft.

LAST:

Event:
Spill Number: A-650-2007
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: True
AST inside flag: False
Create Date: 11/02/2007
Create By: EIEWERLY
Modify Date: 03/11/2011
Modify By: 03/11/2011
Report Status Code: FR
Report Status: Final Report
Spill Datetime: 09/25/2007
Spill Date Unknown: False
Spill Time Unknown: False
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 7210
Further response action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 2
Reporter Type: Subject/Spiller
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: SF
Inc Location: Residential - Single Family
Inc Source Code: TA
Inc Source: Storage Unit - Aboveground Storage Tank
Spill Cause Code: 17
Spill Cause: Accident - Human Error
Material Disposal Info: Oily floor previously disposed of prior to reporting to DEP response.

Change:
Description: Report Created with Report Status = DR
Date Change: 11/02/2007
Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 07/23/2009
Changed By: EIJANDRE

WALSTON RESIDENCE (Continued) **S110768077**

Description: Report Status change from DQA to FR
Date Change: 03/11/2011
Changed By: EIELEIGH

Description: Report Status change from DRV to DQA
Date Change: 09/27/2010
Changed By: EIPBLANC

Primary Employee:
Primary Employee: True
Name: JON ANDREWS

Media Affected:
Medium: Interior Surface

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 650
Spill Year: 2007
Create Date: 11/02/2007
Created By: EIEWERLY
Modify Date: 11/02/2007
Modify By: EIEWERLY
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 10/25/2007
Log Rep Prod Cd: 01
Log Rep Prod: #1 Fuel Oil - Kerosene
Log Emp Name: JON ANDREWS
Location: 131 Village View
Log Location Town: WILTON
Log Tank Involved: Above Ground Tank(s) Involved
Notes: Minor spill at residence

Material Recovered:
Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: UNKNOWN

Spill Point:
Recovery Method: Excavation

Product:
Product Code: #1 Fuel Oil - Kerosene
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: UNKNOWN
Primary Product: True

A4 **SPEEDWAY INC VILLAGE VIEW APARTMENTS** **AST** **A100193554**
West **101 VILLAGE VIEW** **N/A**
< 1/8 **DRYDEN, ME**
0.098 mi.
515 ft. **Site 1 of 3 in cluster A**

Relative:
Higher

Actual:
605 ft.

AST:

Facility ID:	Not reported
Facility Status:	OUTSIDE
Facility Phone:	2077437961
Facility Dept:	Not reported
Record Id:	1000003655
CAS Number:	Not reported
Submitted By:	Not reported
Max Container is Holding:	Not reported
Max Amount Container:	Not reported
Location:	Not reported
Mail Address:	Not reported
Mail City:	Not reported
Mail State:	Not reported
Mail Zip:	Not reported
Lat/Long:	Not reported
Chemical Name:	PROPANE
Amount:	Not reported
Amount Unit:	Not reported
Type Code:	Not reported
Pressure Code:	Not reported
Temperature Code:	Not reported
Max Amount Code:	Not reported
Days On Site:	Not reported
CIEHS Chemical:	Not reported
Report Year:	1999
Chemical Name:	PROPANE
Amount:	Not reported
Amount Unit:	Not reported
Type Code:	Not reported
Pressure Code:	Not reported
Temperature Code:	Not reported
Max Amount Code:	Not reported
Days On Site:	Not reported
CIEHS Chemical:	Not reported
Report Year:	1997

A5 **SPEEDWAY INC., VILLAGE VIEW APARTMENTS** **AST** **S110476454**
West **101 VILLAGE VIEW DRIVE** **TIER 2** **N/A**
< 1/8 **WILTON, ME 04294**
0.104 mi.
551 ft. **Site 2 of 3 in cluster A**

Relative:
Higher

Actual:
607 ft.

AST:

Facility ID:	FATR201170E8EC012MKU
Facility Status:	Not reported
Facility Phone:	Not reported
Facility Dept:	Not reported
Record Id:	Not reported
CAS Number:	Not reported
Submitted By:	Bruce Adams

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

Max Container is Holding:	27000
Max Amount Container:	3340
Location:	8 - 1,000 gallon tanks located rear of bldgs
Mail Address:	PO Box 198
Mail City:	Oxford
Mail State:	ME
Mail Zip:	04270
Lat/Long:	Not reported

Chemical Name:	PROPANE
Amount:	27000
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2011

Chemical Name:	PROPANE
Amount:	27000
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2010

Chemical Name:	PROPANE
Amount:	27000
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2009

TIER 2:

Facility Mailing Address:	PO Box 198
Facility Mailing City/State/Zip:	Oxford, ME 04270
Facility Mailing Country:	USA
Report Year:	2012
Submitted By:	Nancy Cushman
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	T
Chronic:	Not reported

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	02/27/2013
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR201294RYAK02JA0K
Failed Validation:	Not reported
Facility Date Modified:	08/14/2013
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2012
Chemical same as last yr?:	T
Ave Amount:	13500
CFacilityRouteRecordId:	FATR201294RYAK02JA0K
Chem Inv Record Id:	CVTR201294RYFU02TV20
Chronic:	T
CICAS:	74-98-6
CIEHS Chemical:	Not reported
Entered Chem Name:	PROPANE
Fire:	T
Gas:	T
Liquid:	T
Max Amount:	27000
Max Amt Container:	3384
Mixture:	T
Pressure:	T
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	03/04/2013
Acute:	Not reported
Avg Amt Code:	4

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

Max Amt Code: 4

Report Year: 2011
Submitted By: Bruce Adams
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 7/6/2012
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR201170E8EC012MKU
Failed Validation: Not reported
Facility Date Modified: 11/02/2012
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:
Year: 2011
Chemical same as last yr?: Not reported
Ave Amount: 13500
CFacilityRouteRecordId: FATR201170E8EC012MKU
Chem Inv Record Id: CVTR201170E8EC018MMN
Chronic: T
CICAS: Not reported
CIEHS Chemical: Not reported
Entered Chem Name: PROPANE
Fire: T
Gas: T

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

Liquid:	T
Max Amount:	27000
Max Amt Container:	3340
Mixture:	T
Pressure:	T
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	07/06/2012
Acute:	Not reported
Avg Amt Code:	4
Max Amt Code:	4

Report Year:	2009
Submitted By:	Bruce Adams
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	2/4/2010
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR200970E8EC012MKU
Failed Validation:	Not reported
Facility Date Modified:	3/4/2010
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	This facility passed all validation checks.

Report Year:	2010

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

Submitted By:	Bruce Adams
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	2/25/2011
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR201070E8EC012MKU
Failed Validation:	Not reported
Facility Date Modified:	09/12/2011
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2010
Chemical same as last yr?:	Not reported
Ave Amount:	13500
CFacilityRouteRecordId:	FATR201070E8EC012MKU
Chem Inv Record Id:	CVTR201070E8EC018MMN
Chronic:	T
CICAS:	Not reported
CIEHS Chemical:	Not reported
Entered Chem Name:	PROPANE
Fire:	T
Gas:	T
Liquid:	T
Max Amount:	27000
Max Amt Container:	3340

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

Mixture:	T
Pressure:	T
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	02/27/2011
Acute:	Not reported
Avg Amt Code:	4
Max Amt Code:	4

Report Year:	2013
Submitted By:	Nancy Cushman
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	5/29/2014
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR201394RYAK02JA0K
Failed Validation:	Not reported
Facility Date Modified:	08/26/2014
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	44.58950
Longitude:	-70.22363
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2013
Chemical same as last yr?:	Not reported
Ave Amount:	13500

SPEEDWAY INC., VILLAGE VIEW APARTMENTS (Continued) **S110476454**

CFacilityRouteRecordId:	FATR201394RYAK02JA0K
Chem Inv Record Id:	CVTR201394RYFU02TV20
Chronic:	T
CICAS:	74-98-6
CIEHS Chemical:	Not reported
Entered Chem Name:	PROPANE
Fire:	T
Gas:	T
Liquid:	T
Max Amount:	27000
Max Amt Container:	3384
Mixture:	T
Pressure:	T
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	08/26/2014
Acute:	Not reported
Avg Amt Code:	6
Max Amt Code:	7

Click this hyperlink while viewing on your computer to access additional ME_TIER2: detail in the EDR Site Report.

A6 **SPEEDWAY INC VILLAGE VIEW APARTMENTS** **AST** **A100381946**
West **101 VILLAGE VIEW DRIVE** **N/A**
< 1/8 **WILTON, ME 04294**
0.104 mi.
551 ft. **Site 3 of 3 in cluster A**

Relative:
Higher

Actual:
607 ft.

AST:

Facility ID:	FATR201394RYAK02JA0K
Facility Status:	Not reported
Facility Phone:	Not reported
Facility Dept:	Not reported
Record Id:	Not reported
CAS Number:	74-98-6
Submitted By:	Nancy Cushman
Max Container is Holding:	27000
Max Amount Container:	3384
Location:	8 1000 gallon tanks behind buildings
Mail Address:	PO Box 198
Mail City:	Oxford
Mail State:	ME
Mail Zip:	04270
Lat/Long:	44.58950 / -70.22363
Chemical Name:	PROPANE
Amount:	27000
Amount Unit:	pounds
Type Code:	Above ground tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	07
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2013

SPEEDWAY INC VILLAGE VIEW APARTMENTS (Continued) **A100381946**

Chemical Name:	PROPANE
Amount:	27000
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2012

B7 **SAWTELLE, RODNEY** **UST** **U000239583**
NNW **58 PARK STREET** **N/A**
1/8-1/4 **WILTON, ME**
0.184 mi.
974 ft. **Site 1 of 2 in cluster B**

Relative:
Higher

Actual:
539 ft.

UST:

Facility ID:	12582
Facility Location2:	WILTON
Facility Code:	SINGLE RESIDENCE
Fed Reg Ind:	No
Owner Name:	SAWTELLE, RODNEY
Owner Contact:	Not reported
Owner Delivery Address:	RT 1 BOX 18
Owner City/State/Zip:	WILTON, ME 04294
Owner Telephone:	2076452838
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	01-SEP-91
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	Not reported
Installation Date:	01-JAN-69
Product Type:	#2 FUEL OIL
Tank Volume in Gallons:	1000
Tank Above/Below:	BELOWGROUND
Tank Material:	STEEL - BARE OR ASPHALT COATED.
Reg Date:	24-FEB-87
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	UNKNOWN
Chamber Pump Type Desc:	UNKNOWN
Pipe Status:	**REMOVED**
Pipe Status Date:	01-SEP-91
Pipe Date Installed:	Not reported

SAWTELLE, RODNEY (Continued) **U000239583**

Pipe Material Label:	COPPER
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

C8 **KINGFIELD CASH FUELS** **ALLSITES** **S108229800**
WNW **10 DEPOT STREET** **VCP** **N/A**
1/8-1/4 **RANGELEY, ME**
0.192 mi.
1016 ft. **Site 1 of 2 in cluster C**

Relative:
Higher

Actual:
569 ft.

ALLSITES:

Status:	TRANSFERRED TO OTHER PROGRAM - PETROLEUM REMEDIATION
Program Type:	OTHER
Lat/Long:	44.96289400 / -70.63849800
IC:	UNKNOW

Status:	TRANSFERRED TO OTHER PROGRAM - PETROLEUM REMEDIATION
Program Type:	VRAP
Lat/Long:	44.96289400 / -70.63849800
IC:	UNKNOW

VCP:

Facility ID:	REM01651
Facility status:	TRANSFERRED TO OTHER PROGRAM - PETROLEUM REMEDIATION
Program Type:	VRAP
Lat/Long:	44.96289400 / -70.63849800
Inst Controls:	UNKNOW

B9 **ODONAL, RELLAND L** **UST** **U003097207**
NNW **50 PARK ST** **N/A**
1/8-1/4 **WILTON, ME**
0.197 mi.
1042 ft. **Site 2 of 2 in cluster B**

Relative:
Higher

Actual:
539 ft.

UST:

Facility ID:	2723
Facility Location2:	WILTON
Facility Code:	SINGLE RESIDENCE
Fed Reg Ind:	No
Owner Name:	ODONAL, RELLAND L
Owner Contact:	Not reported
Owner Delivery Address:	BOX 188
Owner City/State/Zip:	WILTON, ME 04294
Owner Telephone:	2076454574
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported

ODONAL, RELLAND L (Continued) **U003097207**

Latitude:	Not reported
Longitude:	Not reported
Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	01-JUL-91
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	Not reported
Installation Date:	01-JAN-67
Product Type:	#2 FUEL OIL
Tank Volume in Gallons:	1400
Tank Above/Below:	BELOWGROUND
Tank Material:	STEEL - BARE OR ASPHALT COATED.
Reg Date:	22-JUL-86
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	UNKNOWN
Chamber Pump Type Desc:	UNKNOWN
Pipe Status:	**REMOVED**
Pipe Status Date:	01-JUL-91
Pipe Date Installed:	Not reported
Pipe Material Label:	GALVANIZED STEEL
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

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10 **ACADEMY HILL SCHOOL** **UST** **U003560357**
NW **DEPOT STREET** **N/A**
1/8-1/4 **WILTON, ME**
0.215 mi.
1133 ft.

Relative:
Higher

Actual:
563 ft.

UST:

Facility ID:	7609
Facility Location2:	WILTON
Facility Code:	PUBLIC FACILITY
Fed Reg Ind:	No
Owner Name:	RSU 9
Owner Contact:	DAVID LEAVITT
Owner Delivery Address:	108 LEARNING LANE
Owner City/State/Zip:	FARMINGTON, ME 04938
Owner Telephone:	2077784307
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported
Latitude:	44.59305
Longitude:	-70.22508
Tank Number:	1

ACADEMY HILL SCHOOL (Continued) **U003560357**

Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	28-JUL-06
Tank Sub Status:	**FARMINGTON, ME 04938**
Tank Sub Status Label:	SA NOT REQUIRED
Installation Date:	01-JUL-83
Product Type:	#2 FUEL OIL
Tank Volume in Gallons:	9500
Tank Above/Below:	BELOWGROUND
Tank Material:	F/GLASS SINGLE-WALLED
Reg Date:	06-OCT-86
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	SUCTION
Chamber Pump Type Desc:	SUCTION
Pipe Status:	**REMOVED**
Pipe Status Date:	28-JUL-06
Pipe Date Installed:	06/24/1997
Pipe Material Label:	BLACK IRON - CAST IRON - IRON CONDUIT
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

11
NNW
1/8-1/4
0.234 mi.
1235 ft.

WILEY, KEN **UST** **U002160792**
45 MAPLE STREET **N/A**
WILTON, ME

Relative:
Higher

Actual:
543 ft.

UST:

Facility ID:	6676
Facility Location2:	WILTON
Facility Code:	SINGLE RESIDENCE
Fed Reg Ind:	No
Owner Name:	WILEY, KEN
Owner Contact:	Not reported
Owner Delivery Address:	PO BOX 523
Owner City/State/Zip:	WILTON, ME 04294
Owner Telephone:	2076454217
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	01-OCT-94
Tank Sub Status:	**WILTON, ME 04294**

WILEY, KEN (Continued) **U002160792**

Tank Sub Status Label:	Not reported
Installation Date:	01-OCT-69
Product Type:	#2 FUEL OIL
Tank Volume in Gallons:	1000
Tank Above/Below:	BELOWGROUND
Tank Material:	STEEL - BARE OR ASPHALT COATED.
Reg Date:	25-SEP-86
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	UNKNOWN
Chamber Pump Type Desc:	UNKNOWN
Pipe Status:	**REMOVED**
Pipe Status Date:	01-OCT-94
Pipe Date Installed:	Not reported
Pipe Material Label:	GALVANIZED STEEL
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

C12 **RSU 9 ACADEMY HILL** **AST** **S108053723**
WNW **585 DEPOT ST.** **TIER 2** **N/A**
1/8-1/4 **WILTON, ME 04294**
0.236 mi.
1245 ft. **Site 2 of 2 in cluster C**

Relative:
Higher

Actual:
582 ft.

AST:

Facility ID:	FATR20139SVLKJ002876
Facility Status:	Not reported
Facility Phone:	Not reported
Facility Dept:	Not reported
Record Id:	Not reported
CAS Number:	Not reported
Submitted By:	David A. Leavitt, Director of Support Services
Max Container is Holding:	45000
Max Amount Container:	45000
Location:	behind the boiler room
Mail Address:	115 Learning Lane
Mail City:	Farmington
Mail State:	ME
Mail Zip:	04938
Lat/Long:	44.59278 / 70.226125
Chemical Name:	Wood Pellets
Amount:	32500
Amount Unit:	pounds
Type Code:	Above ground tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	07
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2013
Chemical Name:	FUEL OIL, [NO. 2]
Amount:	32500

RSU 9 ACADEMY HILL (Continued) **S108053723**

Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2012

Chemical Name:	Fuel Oil, No.2
Amount:	32500
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2011

Chemical Name:	Fuel Oil, No. 2
Amount:	32500
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2010

Chemical Name:	FUEL OIL, [NO. 2]
Amount:	32500
Amount Unit:	pounds
Type Code:	Above Ground Tank
Pressure Code:	Ambient pressure
Temperature Code:	Ambient temperature
Max Amount Code:	4
Days On Site:	365
CIEHS Chemical:	Not reported
Report Year:	2009

TIER 2:

Facility Mailing Address:	115 Learning Lane
Facility Mailing City/State/Zip:	Farmington, ME 04938
Facility Mailing Country:	USA
Report Year:	2012
Submitted By:	David A. Leavitt
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported

RSU 9 ACADEMY HILL (Continued) **S108053723**

Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	2/21/2013
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR201294AA5X002XHW
Failed Validation:	Not reported
Facility Date Modified:	08/14/2013
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2012
Chemical same as last yr?:	T
Ave Amount:	16250
CFacilityRouteRecordId:	FATR201294AA5X002XHW
Chem Inv Record Id:	CVTR201294AAXQ00F7QL
Chronic:	T
CICAS:	Not reported
CIEHS Chemical:	Not reported
Entered Chem Name:	FUEL OIL, [NO. 2]
Fire:	T
Gas:	Not reported
Liquid:	T
Max Amount:	32500
Max Amt Container:	32500
Mixture:	T
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	02/22/2013
Acute:	Not reported

RSU 9 ACADEMY HILL (Continued) **S108053723**

Avg Amt Code: 4
Max Amt Code: 4

Report Year: 2005
Submitted By: David Gould
Acute/Chronic: Not reported
Average Amount: 19500
Record ID: Not reported
Facility Router Record ID: FATR2005453AZM00M95V
Chemical Inventory Record ID: CVTR2005453AZM00R977
Chemical Same As Last Year: T
Chronic: T
CICAS: 63476-30-2
CI EHS Chemical: Not reported
CI Last Modified: 6/28/2006
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: 365
Entered Chemical Name: HEATING OIL, LIGHT
Fire: T
Gas: Not reported
Liquid: T
Maximum Amount: Not reported
Maximum Amount Code: 05
Maximum Amount Container: 325000
Mixture: T
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: Not reported
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR2005453AZM00M95V
Failed Validation: Not reported
Facility Date Modified: Not reported
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Report Year: 2009
Submitted By: David Leavitt
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported

RSU 9 ACADEMY HILL (Continued) **S108053723**

CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	5/24/2010
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR200977FHGA01H1MF
Failed Validation:	Not reported
Facility Date Modified:	6/1/2010
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	This facility passed all validation checks.

Report Year:	2011
Submitted By:	David A. Leavitt
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	T
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported

RSU 9 ACADEMY HILL (Continued) **S108053723**

Reactive:	Not reported
Solid:	Not reported
Date Signed:	5/23/2012
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR20118B79QQ01FGDL
Failed Validation:	Not reported
Facility Date Modified:	11/02/2012
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2011
Chemical same as last yr?:	T
Ave Amount:	16250
CFacilityRouteRecordId:	FATR20118B79QQ01FGDL
Chem Inv Record Id:	CVTR20118B7A0701NPKB
Chronic:	T
CICAS:	Not reported
CIEHS Chemical:	Not reported
Entered Chem Name:	Fuel Oil, No.2
Fire:	T
Gas:	Not reported
Liquid:	T
Max Amount:	32500
Max Amt Container:	32500
Mixture:	T
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	05/24/2012
Acute:	Not reported
Avg Amt Code:	4
Max Amt Code:	4

Report Year:	2013
Submitted By:	David A. Leavitt, Director of Support Services
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported

RSU 9 ACADEMY HILL (Continued) **S108053723**

Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	2/11/2014
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR20139SVLKJ002876
Failed Validation:	Not reported
Facility Date Modified:	08/26/2014
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	44.59278
Longitude:	70.226124
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported

Chemical Inventory:

Year:	2013
Chemical same as last yr?:	Not reported
Ave Amount:	16250
CFacilityRouteRecordId:	FATR20139SVLKJ002876
Chem Inv Record Id:	CVTR20139SVM7C00E3RB
Chronic:	T
CICAS:	Not reported
CIEHS Chemical:	Not reported
Entered Chem Name:	FUEL OIL, [NO. 2]
Fire:	T
Gas:	Not reported
Liquid:	T
Max Amount:	32500
Max Amt Container:	32500
Mixture:	T
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	08/26/2014
Acute:	Not reported
Avg Amt Code:	6
Max Amt Code:	7

Year:	2013
Chemical same as last yr?:	Not reported
Ave Amount:	28500

RSU 9 ACADEMY HILL (Continued) **S108053723**

CFacilityRouteRecordId:	FATR20139SVLKJ002876
Chem Inv Record Id:	CVTR20139U7YFT001SXY
Chronic:	T
CICAS:	Not reported
CIEHS Chemical:	Not reported
Entered Chem Name:	Wood Pellets
Fire:	T
Gas:	Not reported
Liquid:	Not reported
Max Amount:	45000
Max Amt Container:	45000
Mixture:	Not reported
Pressure:	Not reported
Pure:	T
Reactive:	Not reported
Solid:	T
Date Last Modified:	08/26/2014
Acute:	Not reported
Avg Amt Code:	7
Max Amt Code:	7

Year:	2013
Chemical same as last yr?:	Not reported
Ave Amount:	10000
CFacilityRouteRecordId:	FATR20139SVLKJ002876
Chem Inv Record Id:	CVTR20139TB24W001LY7
Chronic:	T
CICAS:	74-98-6
CIEHS Chemical:	Not reported
Entered Chem Name:	PROPANE
Fire:	T
Gas:	T
Liquid:	Not reported
Max Amount:	10080
Max Amt Container:	10080
Mixture:	T
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Last Modified:	08/26/2014
Acute:	Not reported
Avg Amt Code:	6
Max Amt Code:	6

Click this hyperlink while viewing on your computer to access
1 additional ME_TIER2: record(s) in the EDR Site Report.

13
ESE
1/8-1/4
0.240 mi.
1268 ft.

455 DEPOT ST
WILTON, ME 04294

EDR US Hist Cleaners **1015063450**
N/A

Relative:
Lower

Actual:
477 ft.

EDR Historical Cleaners:

Name:	CMD LAUNDROMAT
Year:	2005
Address:	455 DEPOT ST
Name:	M & J LAUNDROMAT
Year:	2010
Address:	455 DEPOT ST

D14
WNW
1/4-1/2
0.296 mi.
1565 ft.

WILTON OIL
MAIN ST
WILTON, ME

Site 1 of 3 in cluster D

LUST **S106795928**
N/A

Relative:
Higher

Actual:
552 ft.

LUST:

Event:

Spill Number:	A-417-1994
Spill Cause:	Other - Unknown
Spill Type:	Oil Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False
UST Registered Flag:	True
MCD Value:	7210
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Report Status:	Final Report
Actual Spill Datetime:	09/06/1994
Actual Spill Date Unknown:	False
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	Subject/Spiller
Detection Method:	Other
Inc Location:	Terminal - Service Station
Inc Source:	Not reported
Material Disposal Info:	Not reported

Change:

Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS

Primary Employee:

Primary Employee:	True
Name:	WILLIAM WALLACE

File:

Spill Id:	A-417-1994
Date Created:	02/12/1997

WILTON OIL (Continued) **S106795928**

Created By:	SPILLS
Date Modified:	12/02/2008
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 02-DEC-08.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	417
Spill Year:	1994
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Oil Incident
Log Spill Datetime:	09/06/1994
Spill Time Unk:	True
Spill Dt Unknown:	False
Log Rep Dt Tm:	09/06/1994
Log Rep Prod Cd:	81
Log Rep Prod:	Waste Oil/Used Motor Oil
Log Emp Name:	WILLIAM WALLACE
Location:	Not reported
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	Not reported

Material Recovered:

Material Recovered Type:	Not reported
Material Recovered:	Not reported
Material Amount:	Not reported
Material Units:	Not reported
Material Amt Qualifier:	Not reported
Recovery Method:	Not reported

Spill Point:

Create Date:	9/10/2008
Created By:	EICHALST
Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938413.5700000003
UTM East:	402543.39000000001
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12803

WILTON OIL (Continued) **S106795928**

GIS Sync Flag: True

Product:
- Product Code: Waste Oil/Used Motor Oil
- Product Other: Not reported
- Product Amt: 100
- Product Amt Unit: gals.
- Product Amt Qualifier: ESTIMATE
- Primary Product: False

Event:
- Spill Number: A-417-1994
- Spill Cause: Other - Unknown
- Spill Type: Oil Incident
- Inc Tank: Underground Tank(s) Involved
- Removal Flag: False
- UST Registered Flag: True
- MCD Value: 7210
- Create Date: 12/07/2001
- Create By: SPILLS
- Modify Date: 12/07/2001
- Modify By: SPILLS
- Report Status: Final Report
- Actual Spill Datetime: 09/06/1994
- Actual Spill Date Unknown: False
- Number Wells At Risk: 0
- Number Wells Impacted: 0
- Dtree Completed Flag: False
- Further Response Action: False
- Reporter Type: Subject/Spiller
- Detection Method: Other
- Inc Location: Terminal - Service Station
- Inc Source: Not reported
- Material Disposal Info: Not reported

Change:
- Description: Report Created with Report Status = FR
- Date Change: 12/07/2001
- Changed By: SPILLS

Primary Employee:
- Primary Employee: True
- Name: WILLIAM WALLACE

File:
- Spill Id: A-417-1994
- Date Created: 02/12/1997
- Created By: SPILLS
- Date Modified: 12/02/2008
- Modified By: IMAGING
- File Num Sheets: 0
- Notes: Report scanned into the imaging system on 02-DEC-08.
- Reconcile Date: Not reported
- File Reconciled By: Not reported

WILTON OIL (Continued) **S106795928**

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 417
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: 09/06/1994
Spill Time Unk: True
Spill Dt Unknown: False
Log Rep Dt Tm: 09/06/1994
Log Rep Prod Cd: 81
Log Rep Prod: Waste Oil/Used Motor Oil
Log Emp Name: WILLIAM WALLACE
Location: Not reported
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: Not reported
Material Recovered: Not reported
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: Not reported

Recovery Method: Not reported

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4938413.5700000003
UTM East: 402543.39000000001
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 12803
GIS Sync Flag: True

Product:
Product Code: Waste Oil/Used Motor Oil
Product Other: Not reported
Product Amt: 100
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE

WILTON OIL (Continued) **S106795928**

Primary Product: False

Event:
Spill Number: A-417-1994
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 7210
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: 09/06/1994
Actual Spill Date Unknown: False
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Subject/Spiller
Detection Method: Other
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Not reported

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Primary Employee:
Primary Employee: True
Name: WILLIAM WALLACE

File:
Spill Id: A-417-1994
Date Created: 02/12/1997
Created By: SPILLS
Date Modified: 12/02/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 02-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 417

WILTON OIL (Continued) **S106795928**

Spill Year:	1994
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Oil Incident
Log Spill Datetime:	09/06/1994
Spill Time Unk:	True
Spill Dt Unknown:	False
Log Rep Dt Tm:	09/06/1994
Log Rep Prod Cd:	81
Log Rep Prod:	Waste Oil/Used Motor Oil
Log Emp Name:	WILLIAM WALLACE
Location:	Not reported
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	Not reported

Material Recovered:

Material Recovered Type:	Not reported
Material Recovered:	Not reported
Material Amount:	Not reported
Material Units:	Not reported
Material Amt Qualifier:	Not reported
Recovery Method:	Not reported

Spill Point:

Create Date:	9/10/2008
Created By:	EICHALST
Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938413.5700000003
UTM East:	402543.39000000001
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12803
GIS Sync Flag:	True

Product:

Product Code:	Waste Oil/Used Motor Oil
Product Other:	Not reported
Product Amt:	100
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	False

Event:

Spill Number:	A-417-1994
Spill Cause:	Other - Unknown
Spill Type:	Oil Incident

WILTON OIL (Continued) **S106795928**

Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False
UST Registered Flag:	True
MCD Value:	7210
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Report Status:	Final Report
Actual Spill Datetime:	09/06/1994
Actual Spill Date Unknown:	False
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	Subject/Spiller
Detection Method:	Other
Inc Location:	Terminal - Service Station
Inc Source:	Not reported
Material Disposal Info:	Not reported

Change:

Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS

Primary Employee:

Primary Employee:	True
Name:	WILLIAM WALLACE

File:

Spill Id:	A-417-1994
Date Created:	02/12/1997
Created By:	SPILLS
Date Modified:	12/02/2008
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 02-DEC-08.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	417
Spill Year:	1994
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Oil Incident
Log Spill Datetime:	09/06/1994
Spill Time Unk:	True

WILTON OIL (Continued) **S106795928**

Spill Dt Unknown:	False
Log Rep Dt Tm:	09/06/1994
Log Rep Prod Cd:	81
Log Rep Prod:	Waste Oil/Used Motor Oil
Log Emp Name:	WILLIAM WALLACE
Location:	Not reported
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	Not reported

Material Recovered:

Material Recovered Type:	Not reported
Material Recovered:	Not reported
Material Amount:	Not reported
Material Units:	Not reported
Material Amt Qualifier:	Not reported
Recovery Method:	Not reported

Spill Point:

Create Date:	9/10/2008
Created By:	EICHALST
Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938413.5700000003
UTM East:	402543.39000000001
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12803
GIS Sync Flag:	True

Product:

Product Code:	Waste Oil/Used Motor Oil
Product Other:	Not reported
Product Amt:	100
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	False

Event:

Spill Number:	A-417-1994
Spill Cause:	Other - Unknown
Spill Type:	Oil Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False
UST Registered Flag:	True
MCD Value:	7210
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS

WILTON OIL (Continued) **S106795928**

Report Status: Final Report
Actual Spill Datetime: 09/06/1994
Actual Spill Date Unknown: False
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Subject/Spiller
Detection Method: Other
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Not reported

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Primary Employee:
Primary Employee: True
Name: WILLIAM WALLACE

File:
Spill Id: A-417-1994
Date Created: 02/12/1997
Created By: SPILLS
Date Modified: 12/02/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 02-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 417
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: 09/06/1994
Spill Time Unk: True
Spill Dt Unknown: False
Log Rep Dt Tm: 09/06/1994
Log Rep Prod Cd: 81
Log Rep Prod: Waste Oil/Used Motor Oil
Log Emp Name: WILLIAM WALLACE
Location: Not reported
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved

WILTON OIL (Continued) **S106795928**

Notes: Not reported

Material Recovered:
- Material Recovered Type: Not reported
- Material Recovered: Not reported
- Material Amount: Not reported
- Material Units: Not reported
- Material Amt Qualifier: Not reported

Recovery Method: Not reported

Spill Point:
- Create Date: 9/10/2008
- Created By: EICHALST
- Modify Date: 7/15/2009
- Modify By: EICHALST
- Point Type Code: ASP
- UTM North: 4938413.5700000003
- UTM East: 402543.39000000001
- GPS Unit: TANKS
- GPS Date: Not reported
- GPS Time: Not reported
- GIS Feature Class: Response_Spill_Points
- GIS Object Id: 12803
- GIS Sync Flag: True

Product:
- Product Code: Waste Oil/Used Motor Oil
- Product Other: Not reported
- Product Amt: 100
- Product Amt Unit: gals.
- Product Amt Qualifier: ESTIMATE
- Primary Product: False

D15 **GORHAM'S STORE** **LUST** **S109548145**
WNW **625 MAIN STREET** **N/A**
1/4-1/2 **WILTON, ME**
0.306 mi.
1618 ft. **Site 2 of 3 in cluster D**

Relative: Higher

Actual: 557 ft.

LUST:

Event:
- Spill Number: A-9-2007
- Spill Cause: Other - Unknown
- Spill Type: Oil Incident
- Inc Tank: Underground Tank(s) Involved
- Removal Flag: True
- UST Registered Flag: True
- MCD Value: 7210
- Create Date: 01/04/2007
- Create By: EIGWALL
- Modify Date: 04/10/2009
- Modify By: EIKWALKE
- Report Status: Final Report
- Actual Spill Datetime: Not reported

GORHAM'S STORE (Continued) **S109548145**

Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	True
Further Response Action:	False
Reporter Type:	Contractor/Consultant
Detection Method:	Tank and/or Piping Removal
Inc Location:	Terminal - Service Station
Inc Source:	Storage Unit - Underground Storage Tank
Material Disposal Info:	None.

Change:

Description:	Report Status change from DRV to DQA
Date Change:	01/22/2008
Changed By:	EIPBLANC
Description:	Report Status change from DQA to FR
Date Change:	04/10/2009
Changed By:	EIKWALKE
Description:	Report Created with Report Status = DR
Date Change:	01/04/2007
Changed By:	EIGWALL
Description:	Report Status change from DR to DRV
Date Change:	01/02/2008
Changed By:	EIGWALL

Primary Employee:

Primary Employee:	True
Name:	GLEN WALL

File:

Spill Id:	A-9-2007
Date Created:	04/13/2009
Created By:	IMAGING
Date Modified:	04/13/2009
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 13-APR-09.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Groundwater
Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	9
Spill Year:	2007
Create Date:	01/04/2007
Created By:	EIGWALL
Modify Date:	01/02/2008

GORHAM'S STORE (Continued) **S109548145**

Modify By:	EIGWALL
Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	01/03/2007
Log Rep Prod Cd:	28
Log Rep Prod:	Premium Unleaded
Log Emp Name:	GLEN WALL
Location:	625 Main Street
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	3 UST removed from Gorham's Store

Material Recovered:

Material Recovered Type:	NO
Material Recovered:	None
Material Amount:	0
Material Units:	gals.
Material Amt Qualifier:	ESTIMATE
Recovery Method:	None

Spill Point:

Create Date:	9/10/2008
Created By:	EICHALST
Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938280.1699999999
UTM East:	402466.48999999999
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12926
GIS Sync Flag:	True

Product:

Product Code:	Unleaded Gasoline
Product Other:	Not reported
Product Amt:	1
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	True

Attachments:

Description:	Waiver from 30 day notice. a DEP form
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/02/2008
Description:	UST Site Assessment, by Fessenden

GORHAM'S STORE (Continued) **S109548145**

Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 01/02/2008

Description: Cleanup DTREE
Attach Type: Electronic Form
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 01/04/2007

Event:
Spill Number: A-9-2007
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: True
UST Registered Flag: True
MCD Value: 7210
Create Date: 01/04/2007
Create By: EIGWALL
Modify Date: 04/10/2009
Modify By: EIKWALKE
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: True
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: None.

Change:
Description: Report Status change from DRV to DQA
Date Change: 01/22/2008
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 04/10/2009
Changed By: EIKWALKE

Description: Report Created with Report Status = DR
Date Change: 01/04/2007
Changed By: EIGWALL

Description: Report Status change from DR to DRV
Date Change: 01/02/2008
Changed By: EIGWALL

GORHAM'S STORE (Continued) **S109548145**

Primary Employee:
- Primary Employee: True
- Name: GLEN WALL

File:
- Spill Id: A-9-2007
- Date Created: 04/13/2009
- Created By: IMAGING
- Date Modified: 04/13/2009
- Modified By: IMAGING
- File Num Sheets: 0
- Notes: Report scanned into the imaging system on 13-APR-09.
- Reconcile Date: Not reported
- File Reconciled By: Not reported

Media Affected:
- Medium: Groundwater
- Medium: Land

Log:
- Spill Void Flag: False
- Spill Office: Augusta
- Spill Off Sequence: 9
- Spill Year: 2007
- Create Date: 01/04/2007
- Created By: EIGWALL
- Modify Date: 01/02/2008
- Modify By: EIGWALL
- Log Spill Type: Oil Incident
- Log Spill Datetime: Not reported
- Spill Time Unk: True
- Spill Dt Unknown: True
- Log Rep Dt Tm: 01/03/2007
- Log Rep Prod Cd: 28
- Log Rep Prod: Premium Unleaded
- Log Emp Name: GLEN WALL
- Location: 625 Main Street
- Log Location Town: WILTON
- Log Tank Involved: Underground Tank(s) Involved
- Notes: 3 UST removed from Gorham's Store

Material Recovered:
- Material Recovered Type: NO
- Material Recovered: None
- Material Amount: 0
- Material Units: gals.
- Material Amt Qualifier: ESTIMATE
- Recovery Method: None

Spill Point:
- Create Date: 9/10/2008
- Created By: EICHALST

GORHAM'S STORE (Continued) **S109548145**

Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938280.1699999999
UTM East:	402466.48999999999
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12926
GIS Sync Flag:	True

Product:

Product Code:	Unleaded Gasoline
Product Other:	Not reported
Product Amt:	1
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	True

Attachments:

Description:	Waiver from 30 day notice. a DEP form
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/02/2008

Description:	UST Site Assessment, by Fessenden
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/02/2008

Description:	Cleanup DTREE
Attach Type:	Electronic Form
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/04/2007

Event:

Spill Number:	A-9-2007
Spill Cause:	Other - Unknown
Spill Type:	Oil Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	True
UST Registered Flag:	True
MCD Value:	7210
Create Date:	01/04/2007
Create By:	EIGWALL
Modify Date:	04/10/2009
Modify By:	EIKWALKE
Report Status:	Final Report

GORHAM'S STORE (Continued) **S109548145**

Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	True
Further Response Action:	False
Reporter Type:	Contractor/Consultant
Detection Method:	Tank and/or Piping Removal
Inc Location:	Terminal - Service Station
Inc Source:	Storage Unit - Underground Storage Tank
Material Disposal Info:	None.

Change:

Description:	Report Status change from DRV to DQA
Date Change:	01/22/2008
Changed By:	EIPBLANC
Description:	Report Status change from DQA to FR
Date Change:	04/10/2009
Changed By:	EIKWALKE
Description:	Report Created with Report Status = DR
Date Change:	01/04/2007
Changed By:	EIGWALL
Description:	Report Status change from DR to DRV
Date Change:	01/02/2008
Changed By:	EIGWALL

Primary Employee:

Primary Employee:	True
Name:	GLEN WALL

File:

Spill Id:	A-9-2007
Date Created:	04/13/2009
Created By:	IMAGING
Date Modified:	04/13/2009
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 13-APR-09.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Groundwater
Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	9
Spill Year:	2007
Create Date:	01/04/2007
Created By:	EIGWALL

GORHAM'S STORE (Continued) **S109548145**

Modify Date:	01/02/2008
Modify By:	EIGWALL
Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	01/03/2007
Log Rep Prod Cd:	28
Log Rep Prod:	Premium Unleaded
Log Emp Name:	GLEN WALL
Location:	625 Main Street
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	3 UST removed from Gorham's Store

Material Recovered:

Material Recovered Type:	NO
Material Recovered:	None
Material Amount:	0
Material Units:	gals.
Material Amt Qualifier:	ESTIMATE
Recovery Method:	None

Spill Point:

Create Date:	9/10/2008
Created By:	EICHALST
Modify Date:	7/15/2009
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938280.1699999999
UTM East:	402466.48999999999
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	12926
GIS Sync Flag:	True

Product:

Product Code:	Unleaded Gasoline
Product Other:	Not reported
Product Amt:	1
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	True

Attachments:

Description:	Waiver from 30 day notice. a DEP form
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/02/2008

GORHAM'S STORE (Continued) **S109548145**

Description:	UST Site Assessment, by Fessenden
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/02/2008

Description:	Cleanup DTREE
Attach Type:	Electronic Form
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	01/04/2007

16
West
1/4-1/2
0.316 mi.
1669 ft.

GORHAMS STORE **LUST** **S107554368**
MAIN RD **N/A**
WILTON, ME

Relative:
Higher

Actual:
535 ft.

LUST:

Event:

Spill Number:	A-459-2004
Spill Cause:	Other - Unknown
Spill Type:	Oil Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False
UST Registered Flag:	True
MCD Value:	7210
Create Date:	08/16/2004
Create By:	EIEWERLY
Modify Date:	01/26/2006
Modify By:	EITGALLA
Report Status:	Final Report
Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	DEP Personnel
Detection Method:	Monitoring Well
Inc Location:	Terminal - Service Station
Inc Source:	Storage Unit - Underground Storage Tank
Material Disposal Info:	Not reported

Change:

Description:	Report Status change from DR to DRV
Date Change:	05/19/2005
Changed By:	EIDDAVIS

Description:	Report Status change from DQA to P
Date Change:	01/26/2006
Changed By:	EITGALLA

Description:	Report Status change from P to FR
Date Change:	01/26/2006

GORHAMS STORE (Continued) **S107554368**

Changed By: EITGALLA

Description: Report Status change from DRV to DQA
Date Change: 09/30/2005
Changed By: EITHSMIT

Description: Report Created with Report Status = DR
Date Change: 08/16/2004
Changed By: EIEWERLY

Primary Employee:
Primary Employee: True
Name: DANIEL E DAVIS

File:
Spill Id: A-459-2004
Date Created: 02/01/2006
Created By: IMAGING
Date Modified: 02/01/2006
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 01-FEB-06.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 459
Spill Year: 2004
Create Date: 08/16/2004
Created By: EIEWERLY
Modify Date: 08/16/2004
Modify By: EIEWERLY
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 08/09/2004
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: DANIEL E DAVIS
Location: Red Building broken windows, Gorhams Store, Main St
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved
Notes: Monitoring wel odor of gas, Referral Butch Bowie

Material Recovered:
Material Recovered Type: NO
Material Recovered: None
Material Amount: 0
Material Units: gals.

GORHAMS STORE (Continued) **S107554368**

Material Amt Qualifier: ACTUAL

Recovery Method: None

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4938280.1699999999
UTM East: 402466.48999999999
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 11056
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: UNKNOWN
Primary Product: True

Attachments:
Description: Referral to EDWARD K SCHARF
Attach Type: Electronic Form
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 09/30/2005

D17 **TOWN OF WILTON/TOWN GARAGE** **LUST** **S106794402**
WNW **PO BX 541/RTE 156** **N/A**
1/4-1/2 **WILTON, ME**
0.323 mi.
1707 ft. **Site 3 of 3 in cluster D**

Relative: Higher

Actual: 552 ft.

LUST:

Event:
Spill Number: A-636-1993
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 7210
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	Contractor/Consultant
Detection Method:	Tank and/or Piping Removal
Inc Location:	Government - Local
Inc Source:	Not reported
Material Disposal Info:	landspread on town parking lot

Change:

Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS

Primary Employee:

Primary Employee:	True
Name:	GLEN WALL

File:

Spill Id:	A-636-1993
Date Created:	02/02/2000
Created By:	SPILLS
Date Modified:	11/18/2008
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 18-NOV-08.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	636
Spill Year:	1993
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	10/14/1993
Log Rep Prod Cd:	20
Log Rep Prod:	Gasoline Unspecified
Log Emp Name:	GLEN WALL
Location:	Not reported
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	Not reported

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Material Recovered:
- Material Recovered Type: MM
- Material Recovered: Mixed Liquid Media
- Material Amount: 25
- Material Units: gals.
- Material Amt Qualifier: ESTIMATE

- Recovery Method: Other

Spill Point:
- Create Date: 9/10/2008
- Created By: EICHALST
- Modify Date: 7/15/2009
- Modify By: EICHALST
- Point Type Code: ASP
- UTM North: 4939070.4900000002
- UTM East: 401893.84999999998
- GPS Unit: TANKS
- GPS Date: Not reported
- GPS Time: Not reported
- GIS Feature Class: Response_Spill_Points
- GIS Object Id: 11105
- GIS Sync Flag: True

Product:
- Product Code: Gasoline Unspecified
- Product Other: Not reported
- Product Amt: 25
- Product Amt Unit: gals.
- Product Amt Qualifier: ESTIMATE
- Primary Product: False

Event:
- Spill Number: A-636-1993
- Spill Cause: Overfill
- Spill Type: Oil Incident
- Inc Tank: Underground Tank(s) Involved
- Removal Flag: False
- UST Registered Flag: True
- MCD Value: 7210
- Create Date: 12/07/2001
- Create By: SPILLS
- Modify Date: 12/07/2001
- Modify By: SPILLS
- Report Status: Final Report
- Actual Spill Datetime: Not reported
- Actual Spill Date Unknown: True
- Number Wells At Risk: 0
- Number Wells Impacted: 0
- Dtree Completed Flag: False
- Further Response Action: False
- Reporter Type: Contractor/Consultant
- Detection Method: Tank and/or Piping Removal
- Inc Location: Government - Local

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Inc Source:	Not reported
Material Disposal Info:	landspread on town parking lot

Change:

Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS

Primary Employee:

Primary Employee:	True
Name:	GLEN WALL

File:

Spill Id:	A-636-1993
Date Created:	02/02/2000
Created By:	SPILLS
Date Modified:	11/18/2008
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 18-NOV-08.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Land

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	636
Spill Year:	1993
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	10/14/1993
Log Rep Prod Cd:	20
Log Rep Prod:	Gasoline Unspecified
Log Emp Name:	GLEN WALL
Location:	Not reported
Log Location Town:	WILTON
Log Tank Involved:	Underground Tank(s) Involved
Notes:	Not reported

Material Recovered:

Material Recovered Type:	MM
Material Recovered:	Mixed Liquid Media
Material Amount:	25
Material Units:	gals.
Material Amt Qualifier:	ESTIMATE

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Recovery Method: Other

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4939070.4900000002
UTM East: 401893.84999999998
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 11105
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 25
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

Event:
Spill Number: A-636-1993
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 7210
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Government - Local
Inc Source: Not reported
Material Disposal Info: landspread on town parking lot

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Primary Employee:
- Primary Employee: True
- Name: GLEN WALL

File:
- Spill Id: A-636-1993
- Date Created: 02/02/2000
- Created By: SPILLS
- Date Modified: 11/18/2008
- Modified By: IMAGING
- File Num Sheets: 0
- Notes: Report scanned into the imaging system on 18-NOV-08.
- Reconcile Date: Not reported
- File Reconciled By: Not reported

Media Affected:
- Medium: Land

Log:
- Spill Void Flag: False
- Spill Office: Augusta
- Spill Off Sequence: 636
- Spill Year: 1993
- Create Date: 12/07/2001
- Created By: SPILLS
- Modify Date: 12/07/2001
- Modify By: SPILLS
- Log Spill Type: Oil Incident
- Log Spill Datetime: Not reported
- Spill Time Unk: True
- Spill Dt Unknown: True
- Log Rep Dt Tm: 10/14/1993
- Log Rep Prod Cd: 20
- Log Rep Prod: Gasoline Unspecified
- Log Emp Name: GLEN WALL
- Location: Not reported
- Log Location Town: WILTON
- Log Tank Involved: Underground Tank(s) Involved
- Notes: Not reported

Material Recovered:
- Material Recovered Type: MM
- Material Recovered: Mixed Liquid Media
- Material Amount: 25
- Material Units: gals.
- Material Amt Qualifier: ESTIMATE

- Recovery Method: Other

Spill Point:
- Create Date: 9/10/2008
- Created By: EICHALST
- Modify Date: 7/15/2009
- Modify By: EICHALST

TOWN OF WILTON/TOWN GARAGE (Continued) **S106794402**

Point Type Code:	ASP
UTM North:	4939070.4900000002
UTM East:	401893.84999999998
GPS Unit:	TANKS
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	11105
GIS Sync Flag:	True

Product:

Product Code:	Gasoline Unspecified
Product Other:	Not reported
Product Amt:	25
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	False

18
NNW
1/4-1/2
0.367 mi.
1937 ft.

E & N VARIETY **LUST U003838989**
740 MAIN ST **UST N/A**
WILTON, ME

Relative: Higher

Actual: 518 ft.

LUST:

Event:

Spill Number:	A-344-2006
Spill Cause:	Corrosion - Tank
Spill Type:	Oil Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False
UST Registered Flag:	True
MCD Value:	7210
Create Date:	06/27/2006
Create By:	EIEWERLY
Modify Date:	01/16/2010
Modify By:	EIKWALKE
Report Status:	Final Report
Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	Contractor/Consultant
Detection Method:	UST Tank Anomaly
Inc Location:	Terminal - Service Station
Inc Source:	Storage Unit - Underground Storage Tank
Material Disposal Info:	no remediation at this time

Change:

Description:	Report Status change from DR to DRV
Date Change:	09/24/2008
Changed By:	EIJANDRE

Description:	Report Status change from DRV to DQA

E & N VARIETY (Continued) **U003838989**

Date Change: 12/23/2008
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 01/16/2010
Changed By: EIKWALKE

Description: Report Created with Report Status = DR
Date Change: 06/27/2006
Changed By: EIEWERLY

Primary Employee:
Primary Employee: False
Name: EDWARD K SCHARF

Primary Employee: True
Name: JON ANDREWS

File:
Spill Id: A-344-2006
Date Created: 01/25/2010
Created By: IMAGING
Date Modified: 01/25/2010
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 25-JAN-10.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Engineered Containment

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 344
Spill Year: 2006
Create Date: 06/27/2006
Created By: EIEWERLY
Modify Date: 01/16/2010
Modify By: EIKWALKE
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/22/2006
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: JON ANDREWS
Location: E & N Variety
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved
Notes: Gasoline in interstitial space.

E & N VARIETY (Continued) **U003838989**

Material Recovered:
- Material Recovered Type: SP
- Material Recovered: Spilled Product
- Material Amount: 20
- Material Units: gals.
- Material Amt Qualifier: ESTIMATE

- Recovery Method: Pumps

Spill Point:

Product:
- Product Code: Unleaded Gasoline
- Product Other: Not reported
- Product Amt: Not reported
- Product Amt Unit: Not reported
- Product Amt Qualifier: UNKNOWN
- Primary Product: True

Attachments:
- Description: DEP e-mail exchange, Scharf-Andrews
- Attach Type: Paper Attach
- File Name: Not reported
- File Code: Not reported
- File Size: Not reported
- File Modify Date: 09/24/2008

Event:
- Spill Number: A-634-2006
- Spill Cause: Corrosion - Tank
- Spill Type: Oil Incident
- Inc Tank: Underground Tank(s) Involved
- Removal Flag: True
- UST Registered Flag: True
- MCD Value: 7210
- Create Date: 11/13/2006
- Create By: EIEWERLY
- Modify Date: 03/30/2007
- Modify By: EITGALLA
- Report Status: Final Report
- Actual Spill Datetime: Not reported
- Actual Spill Date Unknown: True
- Number Wells At Risk: 0
- Number Wells Impacted: 0
- Dtree Completed Flag: True
- Further Response Action: False
- Reporter Type: Contractor/Consultant
- Detection Method: Tank and/or Piping Removal
- Inc Location: Terminal - Service Station
- Inc Source: Storage Unit - Underground Storage Tank
- Material Disposal Info: CPRC, Scarborough

Change:
- Description: Report Created with Report Status = DR
- Date Change: 11/13/2006

E & N VARIETY (Continued) **U003838989**

Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 03/27/2007
Changed By: EIDDAVIS

Description: Report Status change from DRV to DQA
Date Change: 03/29/2007
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 03/30/2007
Changed By: EITGALLA

Primary Employee:
Primary Employee: True
Name: DANIEL E DAVIS

File:
Spill Id: A-634-2006
Date Created: 04/20/2007
Created By: IMAGING
Date Modified: 04/20/2007
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 20-APR-07.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 634
Spill Year: 2006
Create Date: 11/13/2006
Created By: EIEWERLY
Modify Date: 03/30/2007
Modify By: EITGALLA
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 11/06/2006
Log Rep Prod Cd: 23
Log Rep Prod: Unleaded Gasoline
Log Emp Name: DANIEL E DAVIS
Location: E&N Variety - 740 Main Street
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved
Notes: Leaking UST, double wall steel. Possible corrosion leak.

E & N VARIETY (Continued) **U003838989**

Material Recovered:
- Material Recovered Type: CS
- Material Recovered: Contaminated Soil
- Material Amount: 88.38
- Material Units: tons
- Material Amt Qualifier: ACTUAL

- Recovery Method: Excavation

Spill Point:
- Create Date: 3/29/2007
- Created By: EIDDAVIS
- Modify Date: 9/5/2008
- Modify By: EICHALST
- Point Type Code: ASP
- UTM North: 4937834.96
- UTM East: 402262.83000000002
- GPS Unit: Best Guess From Map
- GPS Date: 3/29/2007
- GPS Time: 10:42:00 AM
- GIS Feature Class: Response_Spill_Points
- GIS Object Id: 3267
- GIS Sync Flag: True

Product:
- Product Code: Unleaded Gasoline
- Product Other: Not reported
- Product Amt: Not reported
- Product Amt Unit: Not reported
- Product Amt Qualifier: UNKNOWN
- Primary Product: True

Attachments:
- Description: MDEP Site Assessment Review Report - dated 03-19-06
- Attach Type: Paper Attach
- File Name: Not reported
- File Code: Not reported
- File Size: Not reported
- File Modify Date: 03/30/2007

- Description: Site Assessment - dated 12-01-06
- Attach Type: Paper Attach
- File Name: Not reported
- File Code: Not reported
- File Size: Not reported
- File Modify Date: 03/30/2007

- Description: CPRC Report
- Attach Type: Paper Attach
- File Name: Not reported
- File Code: Not reported
- File Size: Not reported
- File Modify Date: 03/28/2007

- Description: virgin letter

E & N VARIETY (Continued) **U003838989**

Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	03/28/2007

Description:	Cleanup DTREE
Attach Type:	Electronic Form
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	03/28/2007

UST:

Facility ID:	20531
Facility Location2:	WILTON
Facility Code:	RETAIL OIL
Fed Reg Ind:	Yes
Owner Name:	ADAMS, SUSAN A
Owner Contact:	Not reported
Owner Delivery Address:	PO BOX 803
Owner City/State/Zip:	WILTON, ME 04294
Owner Telephone:	2076454884
Operator Contact:	Not reported
On Aquifer:	No
On Aquifer Label:	Not reported
Near Public Water:	No
Near Public Water Label:	Not reported
Near Private Water:	No
Near Private Water Label:	Not reported
Near Other Water:	No
Nearby Water Other Owner Label:	Not reported
Latitude:	44.59265
Longitude:	-70.22855

Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	07-NOV-06
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	SA APPROVED
Installation Date:	01-SEP-94
Product Type:	UNLEADED GASOLINE
Tank Volume in Gallons:	15000
Tank Above/Below:	BELOWGROUND
Tank Material:	JACKETED TANK - DOUBLE-WALLED
Reg Date:	17-JAN-02
Tank Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Chamber ID:	1
Chamber Pump Type Label:	SUCTION
Chamber Pump Type Desc:	SUCTION
Pipe Status:	**REMOVED**
Pipe Status Date:	06-NOV-06
Pipe Date Installed:	Not reported
Pipe Material Label:	F/GLASS - SEC CONTAINMENT - PETRO ONLY
Pipe Status Label:	REMOVED

E & N VARIETY (Continued) **U003838989**

Pipe Leak Detection:	SEC_CONT_CONTIN_ELEC_MON
Pipe Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Overfill:	DROP_TUBE
Overfill Protection Label:	DROP TUBE

Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	07-NOV-06
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	SA APPROVED
Installation Date:	01-SEP-94
Product Type:	PREMIUM UNLEADED
Tank Volume in Gallons:	15000
Tank Above/Below:	BELOWGROUND
Tank Material:	JACKETED TANK - DOUBLE-WALLED
Reg Date:	17-JAN-02
Tank Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Chamber ID:	3
Chamber Pump Type Label:	SUCTION
Chamber Pump Type Desc:	SUCTION
Pipe Status:	**REMOVED**
Pipe Status Date:	06-NOV-06
Pipe Date Installed:	Not reported
Pipe Material Label:	F/GLASS - SEC CONTAINMENT - PETRO ONLY
Pipe Status Label:	REMOVED
Pipe Leak Detection:	SEC_CONT_CONTIN_ELEC_MON
Pipe Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Overfill:	DROP_TUBE
Overfill Protection Label:	DROP TUBE

Tank Number:	1
Tank Status:	**REMOVED**
Tank Status Label:	REMOVED
Tank Status Date:	07-NOV-06
Tank Sub Status:	**WILTON, ME 04294**
Tank Sub Status Label:	SA APPROVED
Installation Date:	01-SEP-94
Product Type:	UNLEADED PLUS
Tank Volume in Gallons:	15000
Tank Above/Below:	BELOWGROUND
Tank Material:	JACKETED TANK - DOUBLE-WALLED
Reg Date:	17-JAN-02
Tank Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Chamber ID:	2
Chamber Pump Type Label:	SUCTION
Chamber Pump Type Desc:	SUCTION
Pipe Status:	**REMOVED**
Pipe Status Date:	06-NOV-06
Pipe Date Installed:	Not reported
Pipe Material Label:	F/GLASS - SEC CONTAINMENT - PETRO ONLY
Pipe Status Label:	REMOVED
Pipe Leak Detection:	SEC_CONT_CONTIN_ELEC_MON
Pipe Leak Detection Label:	SECONDARY CONTAINMENT / CONT ELEC MON
Overfill:	DROP_TUBE

E & N VARIETY (Continued) **U003838989**

Overfill Protection Label: DROP TUBE

19
West
1/4-1/2
0.386 mi.
2038 ft.

RSU 9 BUS DEPOT **LAST** **S116757652**
25 SEWALL STREET **N/A**
WILTON, ME

Relative:
Higher

Actual:
572 ft.

LAST:

Event:

Spill Number:	A-582-2012
Inc Tank Code:	A
Inc Tank:	Above Ground Tank(s) Involved
Removal Flag:	False
UST registered flag:	True
AST inside flag:	False
Create Date:	11/07/2012
Create By:	EIRWILLI
Modify Date:	05/14/2014
Modify By:	05/14/2014
Report Status Code:	FR
Report Status:	Final Report
Spill Datetime:	11/06/2012
Spill Date Unknown:	False
Spill Time Unknown:	False
Number of wells at risk:	0
Number of wells impacted:	0
DTREE completed flag:	False
MCD Value:	7210
Further response action:	False
Spill Type Code:	O
Spill Type:	Oil Incident
Reporter Type Code:	2
Reporter Type:	Subject/Spiller
Detection Method Code:	L
Detection Method:	Visual Product
Inc Location Code:	PS
Inc Location:	School - Public
Inc Source Code:	TT
Inc Source:	Land Transportation - Tank Truck
Spill Cause Code:	09
Spill Cause:	Overfill
Material Disposal Info:	G.F. Trucking/Wintrop Fuel arranged for disposal

Change:

Description:	Report Status change from DRV to FR
Date Change:	05/14/2014
Changed By:	EIRKROUT
Description:	Report Created with Report Status = DR
Date Change:	11/07/2012
Changed By:	EIRWILLI
Description:	Report Status change from DR to DRV
Date Change:	01/08/2013
Changed By:	EIRWILLI

RSU 9 BUS DEPOT (Continued) **S116757652**

Primary Employee:
Primary Employee: False
Name: BARTON J NEWHOUSE

Primary Employee: True
Name: ROBERT J WILLIAMS

Media Affected:
Medium: Engineered Containment

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 582
Spill Year: 2012
Create Date: 11/07/2012
Created By: EIRWILLI
Modify Date: 11/07/2012
Modify By: EIRWILLI
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: False
Spill Dt Unknown: False
Log Rep Dt Tm: 11/06/2012
Log Rep Prod Cd: 29
Log Rep Prod: Diesel
Log Emp Name: ROBERT J WILLIAMS
Location: 25 Sewall St. RSU 9 bus garage
Log Location Town: WILTON
Log Tank Involved: Above Ground Tank(s) Involved
Notes: 10 gal to containment and structure from delivery overfill

Material Recovered:
Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: 250
Material Units: lbs.
Material Amt Qualifier: ESTIMATE

Spill Point:
Recovery Method: Sorbents

Product:
Product Code: Diesel
Product Other: Not reported
Product Amt: 10
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

20
NNW
1/4-1/2
0.387 mi.
2045 ft.

EUSTIS, DEXTER
27 SUNSET AVE
WILTON, ME

LAST **S105111018**
N/A

Relative:
Higher

Actual:
522 ft.

LAST:

Event:

Spill Number:	A-567-2000
Inc Tank Code:	A
Inc Tank:	Above Ground Tank(s) Involved
Removal Flag:	False
UST registered flag:	False
AST inside flag:	False
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	04/05/2002
Modify By:	04/05/2002
Report Status Code:	FR
Report Status:	Final Report
Spill Datetime:	10/13/2000
Spill Date Unknown:	False
Spill Time Unknown:	False
Number of wells at risk:	0
Number of wells impacted:	0
DTREE completed flag:	False
MCD Value:	7210
Further response action:	False
Spill Type Code:	O
Spill Type:	Oil Incident
Reporter Type Code:	2
Reporter Type:	Subject/Spiller
Detection Method Code:	N
Detection Method:	AST Tank Anomaly
Inc Location Code:	SF
Inc Location:	Residential - Single Family
Inc Source Code:	TA
Inc Source:	Storage Unit - Aboveground Storage Tank
Spill Cause Code:	03
Spill Cause:	Corrosion - Piping
Material Disposal Info:	Not reported

Change:

Description:	Not reported
Date Change:	04/05/2002
Changed By:	eipcolli
Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS
Description:	Not reported
Date Change:	01/22/2002
Changed By:	eitgalla
Description:	Not reported
Date Change:	01/22/2002
Changed By:	eitgalla

EUSTIS, DEXTER (Continued) **S105111018**

Primary Employee:
- Primary Employee: True
- Name: PETER BLANCHARD

File:
- Spill Id: A-567-2000
- Date Created: 05/01/2002
- Created By: EIMMASON
- Date Modified: 05/22/2009
- Modified By: IMAGING
- File Num Sheets: 0
- Notes: Report scanned into the imaging system on 22-MAY-09.
- Reconcile Date: 05/01/2002
- File Reconciled By: Not reported

Media Affected:
- Medium: Land

Log:
- Spill Void Flag: False
- Spill Office: Augusta
- Spill Off Sequence: 567
- Spill Year: 2000
- Create Date: 12/07/2001
- Created By: SPILLS
- Modify Date: 12/07/2001
- Modify By: SPILLS
- Log Spill Type: Oil Incident
- Log Spill Datetime: 10/13/2000
- Spill Time Unk: False
- Spill Dt Unknown: False
- Log Rep Dt Tm: 10/13/2000
- Log Rep Prod Cd: 02
- Log Rep Prod: #2 Fuel Oil
- Log Emp Name: PETER BLANCHARD
- Location: Not reported
- Log Location Town: WILTON
- Log Tank Involved: Above Ground Tank(s) Involved
- Notes: Not reported

Material Recovered:
- Material Recovered Type: NO
- Material Recovered: None
- Material Amount: Not reported
- Material Units: Not reported
- Material Amt Qualifier: Not reported

Spill Point:
- Recovery Method: None

Product:
- Product Code: #2 Fuel Oil
- Product Other: Not reported
- Product Amt: 0

EUSTIS, DEXTER (Continued) **S105111018**

Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

21
WSW
1/4-1/2
0.440 mi.
2323 ft.

STEVEN EATON
7 WIKEN LANE
WILTON, ME

LAST **S112198163**
N/A

Relative:
Higher

Actual:
559 ft.

LAST:

Event:

Spill Number:	A-273-2011
Inc Tank Code:	A
Inc Tank:	Above Ground Tank(s) Involved
Removal Flag:	False
UST registered flag:	True
AST inside flag:	True
Create Date:	04/29/2011
Create By:	EIEWERLY
Modify Date:	10/24/2013
Modify By:	10/24/2013
Report Status Code:	FR
Report Status:	Final Report
Spill Datetime:	04/25/2011
Spill Date Unknown:	False
Spill Time Unknown:	False
Number of wells at risk:	0
Number of wells impacted:	0
DTREE completed flag:	False
MCD Value:	7210
Further response action:	False
Spill Type Code:	O
Spill Type:	Oil Incident
Reporter Type Code:	2
Reporter Type:	Subject/Spiller
Detection Method Code:	L
Detection Method:	Visual Product
Inc Location Code:	SF
Inc Location:	Residential - Single Family
Inc Source Code:	TA
Inc Source:	Storage Unit - Aboveground Storage Tank
Spill Cause Code:	09
Spill Cause:	Overfill
Material Disposal Info:	CN Brown took care of disposal.

Change:

Description:	Report Status change from DQA to P
Date Change:	10/24/2013
Changed By:	EISBERNA
Description:	Report Status change from P to FR
Date Change:	10/24/2013
Changed By:	EISBERNA
Description:	Report Created with Report Status = DR
Date Change:	04/29/2011

STEVEN EATON (Continued) **S112198163**

Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 01/25/2012
Changed By: EIBNEWHO

Description: Report Status change from DRV to DQA
Date Change: 02/22/2012
Changed By: EIPBLANC

Primary Employee:
Primary Employee: True
Name: BARTON J NEWHOUSE

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 273
Spill Year: 2011
Create Date: 04/29/2011
Created By: EIEWERLY
Modify Date: 01/25/2012
Modify By: EIBNEWHO
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 04/25/2011
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: BARTON J NEWHOUSE
Location: 7 Wiken Lane Steven Eaton 645-4461
Log Location Town: EAST WILTON
Log Tank Involved: Above Ground Tank(s) Involved
Notes: CN Brown overfill 1/2 cup spill reported

Material Recovered:
Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: 1
Material Units: lbs.
Material Amt Qualifier: ESTIMATE

Spill Point:
Recovery Method: Sorbents

Product:
Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: .1
Product Amt Unit: gals.

STEVEN EATON (Continued) **S112198163**

Product Amt Qualifier: ESTIMATE
Primary Product: True

Event:
Spill Number: A-348-2009
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: True
AST inside flag: True
Create Date: 07/07/2009
Create By: EIEWERLY
Modify Date: 10/04/2012
Modify By: 10/04/2012
Report Status Code: FR
Report Status: Final Report
Spill Datetime: 06/17/2009
Spill Date Unknown: False
Spill Time Unknown: False
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 7210
Further response action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 6
Reporter Type: Contractor/Consultant
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: SF
Inc Location: Residential - Single Family
Inc Source Code: TA
Inc Source: Storage Unit - Aboveground Storage Tank
Spill Cause Code: 06
Spill Cause: Mechanical Failure - Piping/Hose
Material Disposal Info: Sorbents disposed of by DEP.

Change:
Description: Report Status change from DR to FR
Date Change: 10/04/2012
Changed By: EIKWALKE

Description: Report Created with Report Status = DR
Date Change: 07/07/2009
Changed By: EIEWERLY

Primary Employee:
Primary Employee: True
Name: GLEN WALL

Media Affected:
Medium: Interior Surface

Medium: Land

STEVEN EATON (Continued) **S112198163**

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	348
Spill Year:	2009
Create Date:	07/07/2009
Created By:	EIEWERLY
Modify Date:	07/07/2009
Modify By:	EIEWERLY
Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	06/17/2009
Log Rep Prod Cd:	02
Log Rep Prod:	#2 Fuel Oil
Log Emp Name:	GLEN WALL
Location:	7 Wiken Lane Steven Eaton
Log Location Town:	WILTON
Log Tank Involved:	Above Ground Tank(s) Involved
Notes:	CN Brown made a delivery (#1 or #2?) Fill pipe may have a crack in it. Small volume

Material Recovered:

Material Recovered Type:	OM
Material Recovered:	Other Material
Material Amount:	20
Material Units:	lbs.
Material Amt Qualifier:	ESTIMATE

Spill Point:

Recovery Method:	Sorbents

Product:

Product Code:	#2 Fuel Oil
Product Other:	Not reported
Product Amt:	.5
Product Amt Unit:	gals.
Product Amt Qualifier:	ESTIMATE
Primary Product:	True

22
WSW
1/4-1/2
0.480 mi.
2534 ft.

Relative: Higher

Actual: 585 ft.

MCKECHNIE, IRENE **LUST U002039840**
20 HIGH STREET **UST N/A**
WILTON, ME

LUST:

Event:

Spill Number:	A-7-1995
Spill Cause:	Other - No Cause
Spill Type:	Non-Oil, Non-Hazardous Incident
Inc Tank:	Underground Tank(s) Involved
Removal Flag:	False

MCKECHNIE, IRENE (Continued) **U002039840**

UST Registered Flag:	False
MCD Value:	7210
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Report Status:	Final Report
Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
Further Response Action:	False
Reporter Type:	DEP Personnel
Detection Method:	Other
Inc Location:	Residential - Single Family
Inc Source:	Not reported
Material Disposal Info:	Not reported

Change:

Description:	Report Created with Report Status = FR
Date Change:	12/07/2001
Changed By:	SPILLS

Primary Employee:

Primary Employee:	True
Name:	MARY CORR

File:

Spill Id:	A-7-1995
Date Created:	12/15/2008
Created By:	IMAGING
Date Modified:	12/15/2008
Modified By:	IMAGING
File Num Sheets:	0
Notes:	Report scanned into the imaging system on 15-DEC-08.
Reconcile Date:	Not reported
File Reconciled By:	Not reported

Media Affected:

Medium:	Groundwater

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	7
Spill Year:	1995
Create Date:	12/07/2001
Created By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Log Spill Type:	Non-Oil, Non-Hazardous Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	01/11/1995

MCKECHNIE, IRENE (Continued) **U002039840**

Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: WILTON
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: Not reported
Material Recovered: Not reported
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: Not reported

Recovery Method: Not reported

Spill Point:

Product:
Product Code: None
Product Other: Not reported
Product Amt: 0
Product Amt Unit: gals.
Product Amt Qualifier: ACTUAL
Primary Product: False

UST:
Facility ID: 19006
Facility Location2: WILTON
Facility Code: SINGLE RESIDENCE
Fed Reg Ind: No
Owner Name: MCKECHNIE, IRENE
Owner Contact: Not reported
Owner Delivery Address: PO BOX 622
Owner City/State/Zip: WILTON, ME 04294
Owner Telephone: 2076450967
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: **ABANDONED_IN_PLACE**
Tank Status Label: ABANDONED IN PLACE
Tank Status Date: 20-JAN-88
Tank Sub Status: **WILTON, ME 04294**
Tank Sub Status Label: Not reported

MCKECHNIE, IRENE (Continued) **U002039840**

Installation Date:	01-OCT-69
Product Type:	#2 FUEL OIL
Tank Volume in Gallons:	1000
Tank Above/Below:	BELOWGROUND
Tank Material:	STEEL - BARE OR ASPHALT COATED.
Reg Date:	20-JAN-95
Tank Leak Detection Label:	UNKNOWN
Chamber ID:	1
Chamber Pump Type Label:	SUCTION
Chamber Pump Type Desc:	SUCTION
Pipe Status:	**REMOVED**
Pipe Status Date:	20-JAN-88
Pipe Date Installed:	Not reported
Pipe Material Label:	GALVANIZED STEEL
Pipe Status Label:	REMOVED
Pipe Leak Detection:	UNKNOWN
Pipe Leak Detection Label:	UNKNOWN
Overfill:	UNKNOWN
Overfill Protection Label:	UNKNOWN

E23 **PRIMARY SCHOOL** **ALLSITES** **S111435604**
West **24 SCHOOL STREET** **BROWNFIELDS** **N/A**
1/4-1/2 **WILTON, ME**
0.494 mi.
2607 ft. **Site 1 of 2 in cluster E**

Relative:
Higher

Actual:
630 ft.

ALLSITES:

Status:	INVESTIGATION STAGE -INVESTIGATION STAGE COMPLETE
Program Type:	BROWNFIELDS
Lat/Long:	44.59119100 / -70.23138800
IC:	FALSE

BROWNFIELDS:

Facility ID:	REM01979
Facility Status:	INVESTIGATION STAGE -INVESTIGATION STAGE COMPLETE
Program Type:	BROWNFIELDS
Lat/Long:	44.59119100 / -70.23138800
Inst Controls:	FALSE

E24 **PRIMARY SCHOOL** **US BROWNFIELDS** **1016357686**
West **24 SCHOOL STREET** **FINDS** **N/A**
1/4-1/2 **WILTON, ME 04294**
0.494 mi.
2607 ft. **Site 2 of 2 in cluster E**

Relative:
Higher

Actual:
630 ft.

US BROWNFIELDS:

Recipient name:	Maine Department of Environmental Protection
Grant type:	Assessment
Property name:	PRIMARY SCHOOL
Property #:	Not reported
Parcel size:	.58
Property Description:	The property was developed with a school in 1949. The property stopped being utilized as a school in 2007.
Latitude:	44.5913591
Longitude:	-70.2322255
HCM label:	Not reported

PRIMARY SCHOOL (Continued) **1016357686**

Map scale:	Not reported
Point of reference:	Not reported
Datum:	Not reported
ACRES property ID:	121663
Start date:	Not reported
Completed date:	Not reported
Acres cleaned up:	Not reported
Cleanup funding:	Not reported
Cleanup funding source:	Not reported
Assessment funding:	2000
Assessment funding source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment funding:	Not reported
Redev. funding source:	Not reported
Redev. funding entity name:	Not reported
Redevelopment start date:	Not reported
Assessment funding entity:	EPA
Cleanup funding entity:	Not reported
Grant type:	H
Accomplishment type:	Phase I Environmental Assessment
Accomplishment count:	1
Cooperative agreement #:	96112101
Ownership entity:	Government
Current owner:	Town of Wilton
Did owner change:	N
Cleanup required:	Unknown
Video available:	No
Photo available:	No
Institutional controls required:	U
IC Category proprietary controls:	Not reported
IC cat. info. devices:	Not reported
IC cat. gov. controls:	Not reported
IC cat. enforcement permit tools:	Not reported
IC in place date:	Not reported
IC in place:	No
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Y
Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Y
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported

PRIMARY SCHOOL (Continued) **1016357686**

PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Past use commercial acreage:	.58
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	N
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
nickel cleaned up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported
Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported

Recipient name: Maine Department of Environmental Protection

PRIMARY SCHOOL (Continued) **1016357686**

Grant type:	Assessment
Property name:	PRIMARY SCHOOL
Property #:	Not reported
Parcel size:	.58
Property Description:	The property was developed with a school in 1949. The property stopped being utilized as a school in 2007.
Latitude:	44.5913591
Longitude:	-70.2322255
HCM label:	Not reported
Map scale:	Not reported
Point of reference:	Not reported
Datum:	Not reported
ACRES property ID:	121663
Start date:	Not reported
Completed date:	Not reported
Acres cleaned up:	Not reported
Cleanup funding:	Not reported
Cleanup funding source:	Not reported
Assessment funding:	5015
Assessment funding source:	US EPA - Brownfields Assessment Cooperative Agreement
Redevelopment funding:	Not reported
Redev. funding source:	Not reported
Redev. funding entity name:	Not reported
Redevelopment start date:	Not reported
Assessment funding entity:	EPA
Cleanup funding entity:	Not reported
Grant type:	H
Accomplishment type:	Phase II Environmental Assessment
Accomplishment count:	0
Cooperative agreement #:	96112101
Ownership entity:	Government
Current owner:	Town of Wilton
Did owner change:	N
Cleanup required:	Unknown
Video available:	No
Photo available:	No
Institutional controls required:	U
IC Category proprietary controls:	Not reported
IC cat. info. devices:	Not reported
IC cat. gov. controls:	Not reported
IC cat. enforcement permit tools:	Not reported
IC in place date:	Not reported
IC in place:	No
State/tribal program date:	Not reported
State/tribal program ID:	Not reported
State/tribal NFA date:	Not reported
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Y
Asbestos cleaned:	Not reported
Controled substance found:	Not reported
Controled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Not reported
Groundwater cleaned:	Not reported
Lead contaminant found:	Y

PRIMARY SCHOOL (Continued) **1016357686**

Lead cleaned up:	Not reported
No media affected:	Not reported
Unknown media affected:	Y
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
Other contaminants found:	Not reported
Other contams found description:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Not reported
Soil cleaned up:	Not reported
Surface water cleaned:	Not reported
VOCs found:	Not reported
VOCs cleaned:	Not reported
Cleanup other description:	Not reported
Num. of cleanup and re-dev. jobs:	Not reported
Past use greenspace acreage:	Not reported
Past use residential acreage:	Not reported
Past use commercial acreage:	.58
Past use industrial acreage:	Not reported
Future use greenspace acreage:	Not reported
Future use residential acreage:	Not reported
Future use commercial acreage:	Not reported
Future use industrial acreage:	Not reported
Greenspace acreage and type:	Not reported
Superfund Fed. landowner flag:	N
Arsenic cleaned up:	Not reported
Cadmium cleaned up:	Not reported
Chromium cleaned up:	Not reported
Copper cleaned up:	Not reported
Iron cleaned up:	Not reported
mercury cleaned up:	Not reported
nickel cleaned up:	Not reported
No clean up:	Not reported
Pesticides cleaned up:	Not reported
Selenium cleaned up:	Not reported
SVOCs cleaned up:	Not reported
Unknown clean up:	Not reported
Arsenic contaminant found:	Not reported
Cadmium contaminant found:	Not reported
Chromium contaminant found:	Not reported
Copper contaminant found:	Not reported
Iron contaminant found:	Not reported
Mercury contaminant found:	Not reported
Nickel contaminant found:	Not reported
No contaminant found:	Not reported
Pesticides contaminant found:	Not reported
Selenium contaminant found:	Not reported
SVOCs contaminant found:	Not reported
Unknown contaminant found:	Not reported

PRIMARY SCHOOL (Continued) **1016357686**

Future Use: Multistory	Not reported
Media affected Bluiding Material:	Not reported
Media affected indoor air:	Not reported
Building material media cleaned up:	Not reported
Indoor air media cleaned up:	Not reported
Unknown media cleaned up:	Not reported
Past Use: Multistory	Not reported

FINDS:

Registry ID: 110043242988

Environmental Interest/Information System

US EPA Assessment, Cleanup and Redevelopment Exchange System (ACRES) is an federal online database for Brownfields Grantees to electronically submit data directly to EPA.

Count: 24 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
JAY	S105795321	JOHN BLAIS	ROUTE 2 - JAY HILL		LAST
JAY	S106795532	TOWN OF JAY GARAGE	RTE 4		LUST
JAY	S115779060	KEENE'S QUICK STOP	ROUTE 4 & 17		LUST
JAY	S110310273	JAY LANDFILL	RTE 4 MAIN ST		SWF/LF
JAY	S106793724	NORTH JAY GRANGE 10	INT. OF RT. 4 AND 17		LUST
JAY	S109548169	ROBERT CANTRELL	LOT # 9, PINE HAVEN, ROUTE 4		LAST
JAY	S106187332	OTIS PAPER	MAIN ST		LAST, SPILLS
JAY	S105000286	ELLIOTT, DAVE	PINEHAVEN TRAILER PARK		LAST
WILTON	S106794198	MYSTERY/UST IN R.O.W.	RT 156		LUST
WILTON	S110840630	RACHAEL HODSDON RESIDENCE	183 ROUTE 2		LAST
WILTON	S116757898	CITGO	ROUTE 2		LUST
WILTON	S104219310	HISCOCK STEVEN RESIDENCE	RTE 2		LAST
WILTON	S110713821	CN BROWN	RT 2&4		LUST
WILTON	S110840717	CN BROWN BIG APPLE	ROUTE 4		LUST
WILTON	S112132276	CN BROWN BIG APPLE	ROUTE 4 & 380 ROUTE 2E		LUST
WILTON	S106183020	CHESTER WILLIAMS	ARKAY TRAILER PK - UNIT 14 - R		LAST
WILTON	S104221427	CANTRELL, JIM	CURVE ST		LAST
WILTON	1001207704	FORSTER MFG. CO., INC.	DEPOT ST.	04294	MLTS
WILTON	S115779193	FORSTER MANUFACTURING	DEPOT STREET		SPILLS
WILTON	S116757595	SWEETSTER GROUP	347 DEPOT STREET		LAST
WILTON	S104999250	FARMINGTON OIL BULK PLANT	MUNSON RD		LAST
WILTON	S110310510	WILTON LANDFILL	MUNSON RD		SWF/LF
WILTON	S109590283		MUNSON ROAD		SWF/LF
WILTON	S117323465	BIG APPLE	380 US ROUTE 2		LUST

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 12/16/2014
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 32

Source: EPA
Telephone: N/A
Last EDR Contact: 04/08/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 12/16/2014
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 32

Source: EPA
Telephone: N/A
Last EDR Contact: 04/08/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 12/16/2014
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 32

Source: EPA
Telephone: N/A
Last EDR Contact: 04/08/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 11/11/2013
Date Made Active in Reports: 02/13/2014
Number of Days to Update: 94

Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 04/02/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/21/2014
Date Data Arrived at EDR: 10/07/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 04/08/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 11/11/2013
Date Made Active in Reports: 02/13/2014
Number of Days to Update: 94

Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 04/02/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 09/18/2014
Date Data Arrived at EDR: 09/19/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/26/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 09/18/2014
Date Data Arrived at EDR: 09/19/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 02/26/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/03/2014
Date Data Arrived at EDR: 12/12/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 48

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 02/16/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/29/2014
Date Data Arrived at EDR: 09/30/2014
Date Made Active in Reports: 11/06/2014
Number of Days to Update: 37

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Annually

State- and tribal - equivalent CERCLIS

SHWS: Remediation Sites List

Uncontrolled Sites locations included in the Remediation Sites List.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Semi-Annually

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/09/2015
Date Data Arrived at EDR: 02/10/2015
Date Made Active in Reports: 03/05/2015
Number of Days to Update: 23

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 02/09/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Annually

LCP: Municipal Landfill Closure Database

The Municipal Landfill Closure and Remediation Program was established in 1988 to assist nearly 400 municipalities with the closure of their unlicensed municipal solid waste landfills. Project managers in this program have conducted site investigations and provided technical engineering assistance to aid municipalities in this process. Funding to accomplish this goal was provided by the state, utilizing several bonds that supported a 75% state cost sharing reimbursement process.

Date of Government Version: 11/14/2011
Date Data Arrived at EDR: 11/15/2011
Date Made Active in Reports: 11/30/2011
Number of Days to Update: 15

Source: Department of Environmental Protection
Telephone: 207-287-8552
Last EDR Contact: 02/09/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: No Update Planned

State and tribal leaking storage tank lists

LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 02/04/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 9

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 02/04/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Quarterly

LAST: HOSS Database

A listing of leaking aboveground storage tanks.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 02/04/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 9

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 02/04/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Quarterly

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 01/30/2015
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 32

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/03/2015
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 29

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 01/08/2015
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 32

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 01/08/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/01/2013
Date Data Arrived at EDR: 05/01/2013
Date Made Active in Reports: 11/01/2013
Number of Days to Update: 184

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 01/30/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 09/30/2014
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 10

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Semi-Annually

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 02/10/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 31

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 09/23/2014
Date Data Arrived at EDR: 11/25/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 65

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 01/28/2015
Date Data Arrived at EDR: 01/30/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 42

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Underground Storage Tank Database
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/02/2015
Date Data Arrived at EDR: 02/17/2015
Date Made Active in Reports: 03/05/2015
Number of Days to Update: 16

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 02/17/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Quarterly

AST 2: Registered Petroeum Tanks Database

Aboveground storage tank site locations registered with the Bureau of Remediation and Waste Management.

Date of Government Version: 01/06/2015
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 04/09/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

AST: Aboveground Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 09/16/2014
Date Made Active in Reports: 10/22/2014
Number of Days to Update: 36

Source: Maine Emergency Management Agency
Telephone: 207-626-4503
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Semi-Annually

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/01/2013
Date Data Arrived at EDR: 05/01/2013
Date Made Active in Reports: 01/27/2014
Number of Days to Update: 271

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 01/30/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 09/30/2014
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 10

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 01/30/2015
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 36

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 28

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/23/2014
Date Data Arrived at EDR: 11/25/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 65

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 01/29/2015
Date Data Arrived at EDR: 01/30/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 42

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/03/2015
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 29

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 12/14/2014
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 28

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010
Date Data Arrived at EDR: 02/16/2010
Date Made Active in Reports: 04/12/2010
Number of Days to Update: 55

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 04/13/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

INST CONTROL: Remediation Sites List

Sites with Institutional Controls in place included in the Remediation Sites List. Institutional Controls are legally enforceable site use restrictions recorded on the property deed and therefore operate in perpetuity regardless of change in site ownership.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Semi-Annually

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/29/2014
Date Data Arrived at EDR: 10/01/2014
Date Made Active in Reports: 11/06/2014
Number of Days to Update: 36

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 04/02/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

VCP: Remediation Sites List
Voluntary Response Action Program sites included in the Remediation Sites List. VRAP promotes the investigation, remediation and redevelopment of contaminated properties by offering liability assurances/protections from state enforcement actions for applicants to the program.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Remediation Sites List
Brownfields site locations included in the Remediation Sites List. Brownfields are "Real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant".

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/22/2014
Date Data Arrived at EDR: 12/22/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 38

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 03/24/2015
Next Scheduled EDR Contact: 07/06/2015
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: No Update Planned

SWRCY: Recycling Facilities
A listing of municial colletcion sites for electronic waste and mercury-added products.

Date of Government Version: 12/13/2011
Date Data Arrived at EDR: 12/15/2011
Date Made Active in Reports: 01/23/2012
Number of Days to Update: 39

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 02/02/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs
A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/03/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ALLSITES: Remediation Sites List

The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Quarterly

DEL HWS: Sites Removed from the Uncontrolled Sites List

Sites are removed from the List once it is determined that they are not "worthy of listing". This term is used as there are a number of reasons to remove a site from the List, including: no file exists, the site was reported as an oil spill, there is no evidence of a hazardous substance release or based on an investigation the site is referred to another program unrelated to hazardous substance or hazardous waste. Sites are removed on a case by case basis. The USP intends this to be an on-going process, as time and resources allow.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/22/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 22

Source: Department of Environmental Protection
Telephone: 207-287-7688
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Semi-Annually

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/03/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/18/2014
Date Data Arrived at EDR: 03/18/2014
Date Made Active in Reports: 04/24/2014
Number of Days to Update: 37

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 01/30/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 01/22/2015
Date Data Arrived at EDR: 01/23/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 21

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 01/23/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/29/2014
Date Data Arrived at EDR: 12/30/2014
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 69

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Annually

SPILLS: Hazardous Material and Oil Spill System Database
The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 02/04/2015
Date Made Active in Reports: 02/13/2015
Number of Days to Update: 9

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 02/04/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch
Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 11/05/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 01/25/2013
Number of Days to Update: 22

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SPILLS 80: SPILLS80 data from FirstSearch
Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 06/07/2001
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/06/2013
Number of Days to Update: 62

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 02/03/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 06/06/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 09/18/2014
Number of Days to Update: 8

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 24

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 03/30/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 11/25/2013
Date Data Arrived at EDR: 12/12/2013
Date Made Active in Reports: 02/24/2014
Number of Days to Update: 74

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 03/10/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010
Date Data Arrived at EDR: 10/07/2011
Date Made Active in Reports: 03/01/2012
Number of Days to Update: 146

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 02/27/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 12/30/2014
Date Data Arrived at EDR: 12/31/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 29

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 03/06/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 07/31/2013
Date Made Active in Reports: 09/13/2013
Number of Days to Update: 44

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 01/29/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 01/15/2015
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 14

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 03/27/2015
Next Scheduled EDR Contact: 07/06/2015
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 02/06/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 04/09/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 10/15/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 33

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/17/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 12/29/2014
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 21

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 03/09/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 02/27/2015
Date Data Arrived at EDR: 02/27/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 26

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 04/09/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 01/18/2015
Date Data Arrived at EDR: 02/27/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 26

Source: EPA
Telephone: (617) 918-1111
Last EDR Contact: 03/09/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 04/19/2013
Number of Days to Update: 52

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 02/24/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Biennially

UIC: Underground Injection Control

An injection well is any bored, drilled or driven shaft, or dug hole whose depth is greater than its largest surface dimension; an improved sinkhole; or a subsurface distribution system used to discharge fluids underground. These wells range from deep, highly technical, and more frequently monitored wells to shallow on-site drainage systems, such as septic systems, cesspools, and storm water drainage wells.

Date of Government Version: 03/03/2015
Date Data Arrived at EDR: 03/04/2015
Date Made Active in Reports: 03/19/2015
Number of Days to Update: 15

Source: Department of Environmental Protection
Telephone: 207-791-8110
Last EDR Contact: 02/27/2015
Next Scheduled EDR Contact: 06/02/2104
Data Release Frequency: Varies

NPDES: Wastewater Facilities Listing

A listing of wastewater facility locations.

Date of Government Version: 03/30/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 04/08/2015
Number of Days to Update: 8

Source: Department of Environmental Protection
Telephone: 207-287-3901
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

DRYCLEANERS: Drycleaner Facilities

A listing of drycleaning facilities that use perchloroethylene.

Date of Government Version: 12/30/2014
Date Data Arrived at EDR: 01/12/2015
Date Made Active in Reports: 03/20/2015
Number of Days to Update: 67

Source: Department of Environmental Protection
Telephone: 207-287-7030
Last EDR Contact: 02/09/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Varies

AIRS: Emissions Inventory Data

Point Source Criteria Pollutant Emissions Inventory data. Criteria air pollutant emissions, expressed in tons, by facility and pollutant.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 06/19/2014
Date Made Active in Reports: 07/30/2014
Number of Days to Update: 41

Source: Department of Environmental Protection
Telephone: 207-287-7036
Last EDR Contact: 03/20/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Annually

TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 09/16/2014
Date Made Active in Reports: 11/19/2014
Number of Days to Update: 64

Source: Maine Emergency Management Agency
Telephone: 207-624-4441
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Annually

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 12/08/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 34

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011
Date Data Arrived at EDR: 03/09/2011
Date Made Active in Reports: 05/02/2011
Number of Days to Update: 54

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 02/18/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Varies

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 02/13/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Quarterly

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 11/25/2014
Date Data Arrived at EDR: 11/26/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 64

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 04/10/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 02/13/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: N/A

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 02/09/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Quarterly

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/09/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 02/16/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Quarterly

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/16/2014
Date Data Arrived at EDR: 10/31/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 17

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 03/30/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Annually

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/16/2014
Date Data Arrived at EDR: 10/31/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 17

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 03/30/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Annually

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 04/15/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011
Date Data Arrived at EDR: 10/19/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 83
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 01/30/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A
Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A
Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Maine.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/17/2014
Number of Days to Update: 200

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Maine.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/10/2014
Number of Days to Update: 193

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Maine.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/08/2014
Number of Days to Update: 191

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013
Date Data Arrived at EDR: 08/19/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 45

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 11/17/2014
Next Scheduled EDR Contact: 03/02/2015
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 07/19/2012
Date Made Active in Reports: 08/28/2012
Number of Days to Update: 40

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2015
Date Data Arrived at EDR: 02/04/2015
Date Made Active in Reports: 02/27/2015
Number of Days to Update: 23

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 02/04/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 07/21/2014
Date Made Active in Reports: 08/25/2014
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 07/15/2014
Date Made Active in Reports: 08/13/2014
Number of Days to Update: 29

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 12/22/2014
Date Data Arrived at EDR: 02/06/2015
Date Made Active in Reports: 02/27/2015
Number of Days to Update: 21

Source: Department of Environmental Conservation
Telephone: 802-241-3443
Last EDR Contact: 04/17/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Listing
Source: Department of Human Services
Telephone: 207-287-5060

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Office of Geographic Information Systems
Telephone: 207-287-6144

Scanned Digital USGS 7.5' Topographic Map (DRG)
Source: United States Geologic Survey
A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

FORSTER MANUFACTURING
81 DEPOT STREET
WILTON, ME 04294

TARGET PROPERTY COORDINATES

Latitude (North):	44.5903 - 44° 35' 25.08''
Longitude (West):	70.2199 - 70° 13' 11.64''
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	403167.6
UTM Y (Meters):	4937946.5
Elevation:	502 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	44070-E2 WILTON, ME
Most Recent Revision:	1968

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

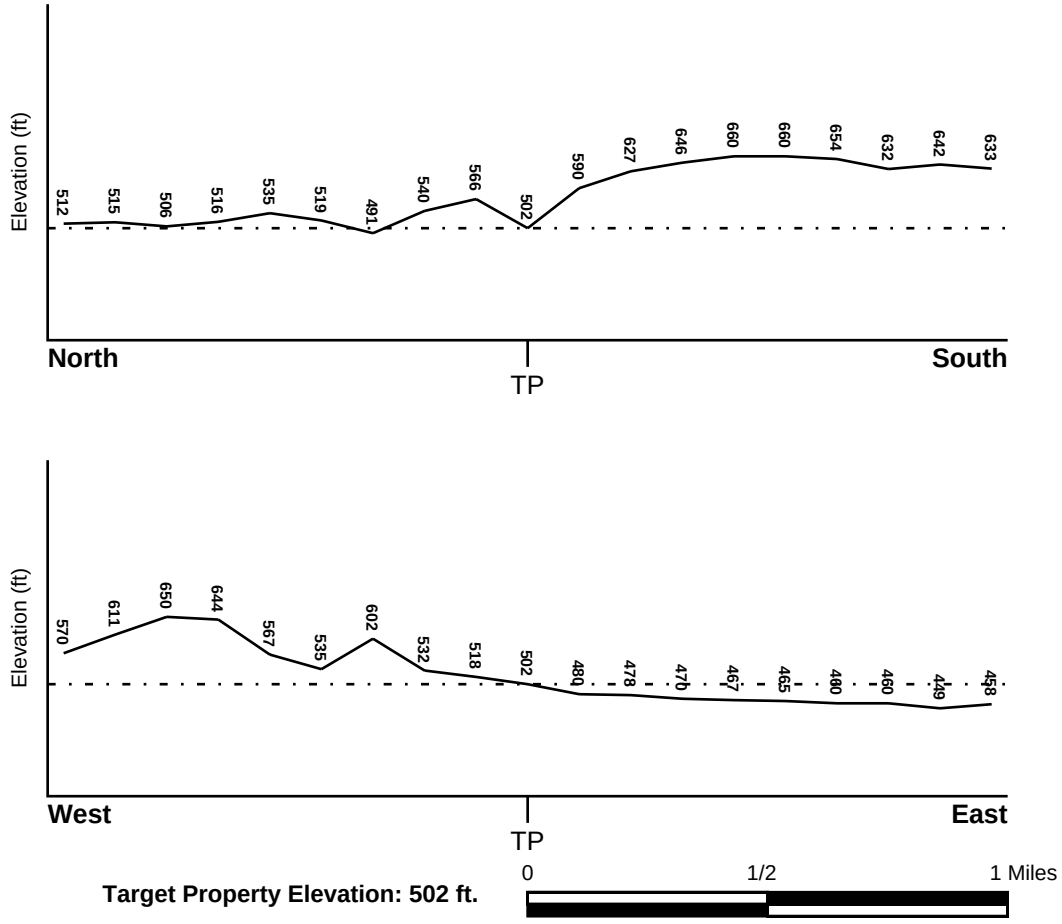
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NNE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Target Property County	FEMA Flood Electronic Data
FRANKLIN, ME	Not Available

Flood Plain Panel at Target Property: Not Reported

Additional Panels in search area: Not Reported

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
WILTON	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

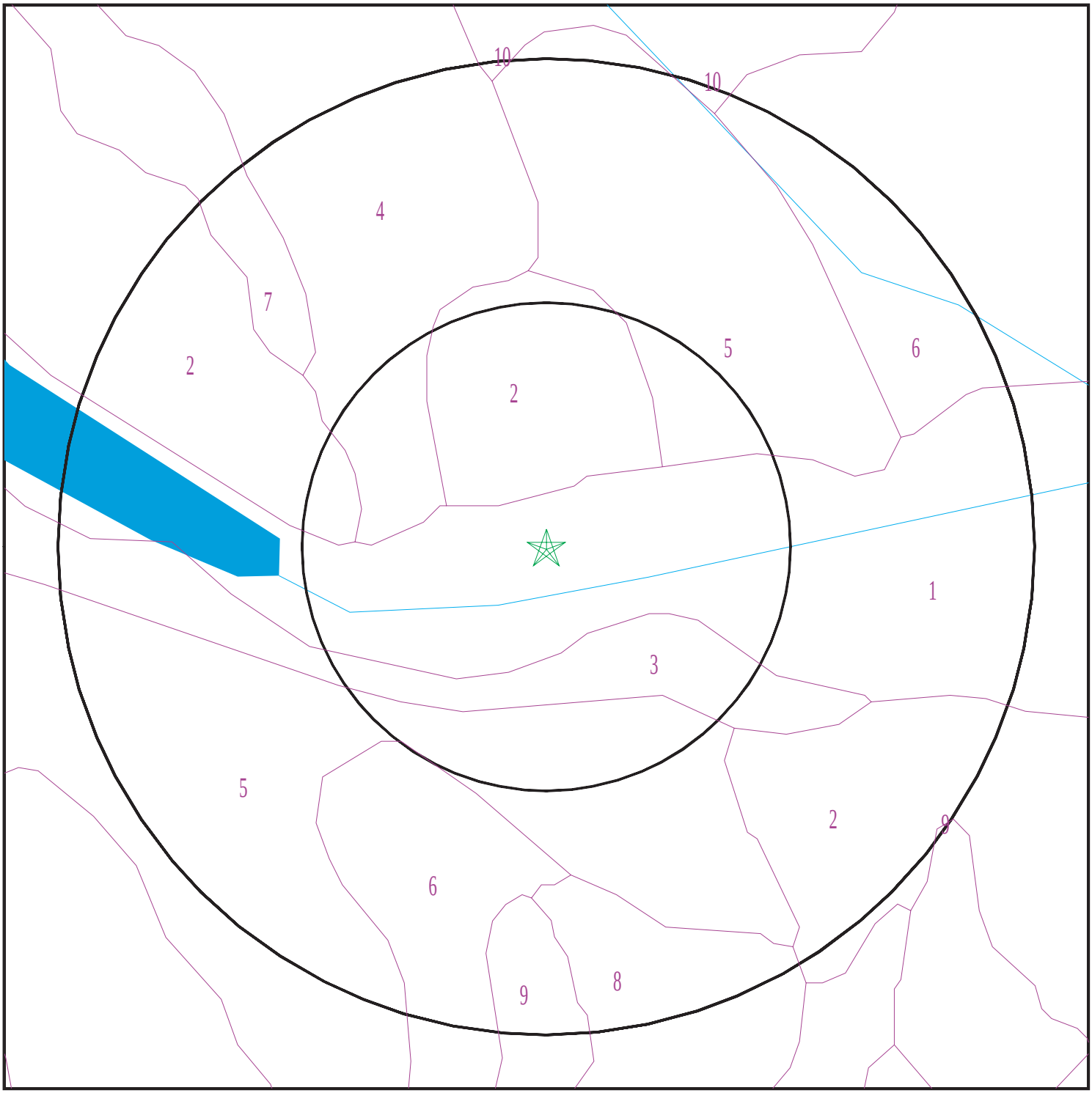
Era:	Paleozoic
System:	Devonian
Series:	Devonian
Code:	De *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Eugeosynclinal Deposits

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 4273688.2s



Target Property
SSURGO Soil
Water

0 1/16 1/8 1/4 Miles

N

SITE NAME:	Forster Manufacturing	CLIENT:	Ransom Env. Consultants, Inc.
ADDRESS:	81 Depot Street Wilton ME 04294	CONTACT:	Jaime Madore
		INQUIRY #:	4273688.2s
LAT/LONG:	44.5903 / 70.2199	DATE:	April 23, 2015 5:01 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: UDORTHENTS

Soil Surface Texture:

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 84 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	64 inches		Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel	Max: 705 Min: 0.42	Max: 7.8 Min: 4.5

Soil Map ID: 2

Soil Component Name: MARLOW

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 76 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
2	7 inches	22 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
3	22 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 3

Soil Component Name: MARLOW

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 92 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
2	5 inches	22 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
3	22 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 4

Soil Component Name: DIXFIELD

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 3.6
2	7 inches	24 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 4.5
3	24 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6.5 Min: 4.5

Soil Map ID: 5

Soil Component Name: MARLOW

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 92 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay. FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
2	5 inches	22 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
3	22 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 6

Soil Component Name: DIXFIELD

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information

	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	**Upper**	**Lower**	**Soil Texture Class**	**AASHTO Group**	**Unified Soil**		
1	0 inches	3 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 3.6
2	3 inches	25 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 4.5
3	25 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6.5 Min: 4.5

Soil Map ID: 7

Soil Component Name: COLONEL

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Somewhat poorly drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 31 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 3.6
2	7 inches	16 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 3.6
3	16 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6.5 Min: 4.5

Soil Map ID: 8

Soil Component Name: LYMAN

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C/D - Drained/undrained hydrology class of soils that can be drained and classified.

Soil Drainage Class: Somewhat excessively drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 38 inches

Depth to Watertable Min: > 183 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42.34 Min: 14.11	Max: 6 Min: 3.6
2	3 inches	14 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42.34 Min: 14.11	Max: 6 Min: 3.6
3	14 inches	18 inches	unweathered bedrock	Not reported	Not reported	Max: 141.14 Min: 0.07	Max: Min:

Soil Map ID: 9

Soil Component Name: BRAYTON

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6 Min: 3.6
2	5 inches	14 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 5.1
3	14 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

Soil Map ID: 10

Soil Component Name: DIXFIELD

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	3 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 3.6
2	3 inches	25 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14.11 Min: 4.23	Max: 6.5 Min: 4.5
3	25 inches	64 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6.5 Min: 4.5

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A3	USGS40000423360	1/2 - 1 Mile NNW
A4	USGS40000423359	1/2 - 1 Mile NNW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

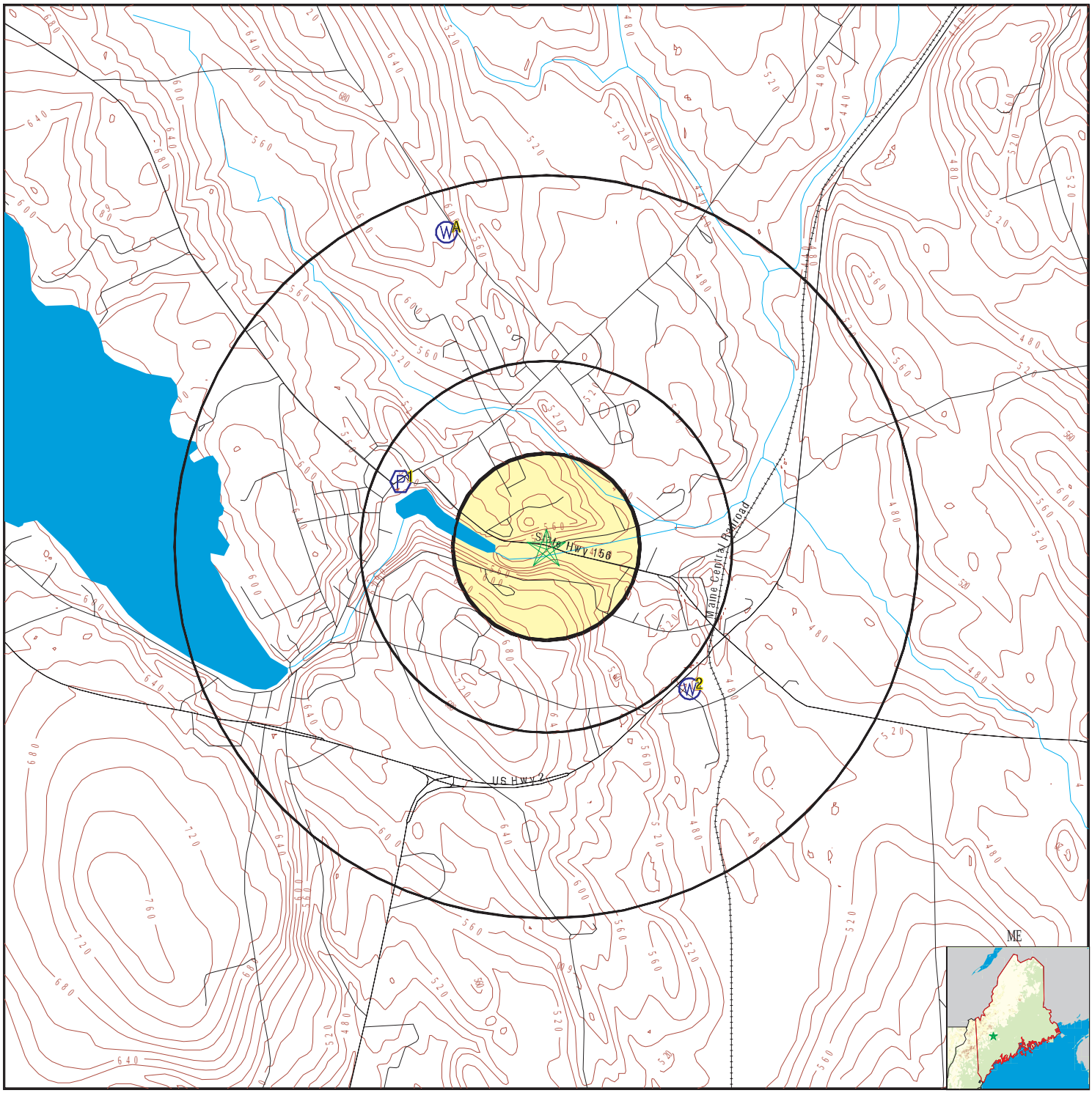
MAP ID	WELL ID	LOCATION FROM TP
1	ME0004190	1/4 - 1/2 Mile WNW

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
2	ME3000000001928	1/2 - 1 Mile SE

PHYSICAL SETTING SOURCE MAP - 4273688.2s



0 1/4 1/2 1 Miles

- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons
- Groundwater Flow Direction
- GI Indeterminate Groundwater Flow at Location
- GV Groundwater Flow Varies at Location

N

SITE NAME:	Forster Manufacturing	CLIENT:	Ransom Env. Consultants, Inc.
ADDRESS:	81 Depot Street Wilton ME 04294	CONTACT:	Jaime Madore
		INQUIRY #:	4273688.2s
LAT/LONG:	44.5903 / 70.2199	DATE:	April 23, 2015 5:01 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

1
WNW
1/4 - 1/2 Mile
Higher | **FRDS PWS** | **ME0004190**

Epa region:	01	State:	ME
Pwsid:	ME0004190		
Pwsname:	WILSON LAKE INN		
City served:	Not Reported	State served:	ME
Zip served:	Not Reported	Fips county:	23007
Status:	Active	Pop srvd:	62
Pwssvcconn:	1	Source:	Groundwater
Pws type:	TNCWS	Owner:	Private
Contact:	WHALEN, THOMAS J		
Contactor gname:	WHALEN, THOMAS J		
Contact phone:	207-645-3721	Contact address1:	PO BOX 649
Contact address2:	183 LAKE ROAD	Contact city:	WILTON
Contact state:	ME	Contact zip:	04294
Activity code:	A		

Facid:	16151		
Facname:	3- AQUA-PURE #AP110 SEDIMENT FILTERS		
Facility type:	Treatment_plant	Activity code:	A
Treatment obj:	particulate removal	Treatment process:	filtration, cartridge

Location Information:

Name:	WILSON LAKE INN		
Pwstypcd:	TNCWS	Primsrccd:	GW
Popserved:	62		
Add1:	PO BOX 649		
Add2:	183 LAKE ROAD		
City:	WILTON	State:	ME
Zip:	04294	Phone:	207-645-3721
Cityserv:	WILTON	Cntyserv:	Franklin
Stateserv:	ME	Zipserv:	Not Reported

Enforcement Information:

Violation id:	32208	Orig cd:	S
Enf fy:	2009	Enf act date:	04/06/2009
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	32208	Orig cd:	S
Enf fy:	2009	Enf act date:	03/31/2009
Enf act detail:	St Public Notif received	Enf act cat:	Informal

Enforcement Information:

Violation id:	32208	Orig cd:	S
Enf fy:	2009	Enf act date:	03/03/2009
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	32208	Orig cd:	S
Enf fy:	2009	Enf act date:	03/03/2009
Enf act detail:	St Formal NOV issued	Enf act cat:	Informal

Enforcement Information:

Violation id:	32207	Orig cd:	S
Enf fy:	2007	Enf act date:	04/24/2007
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	32207	Orig cd:	S
Enf fy:	2007	Enf act date:	04/24/2007
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	32207	Orig cd:	S
Enf fy:	2007	Enf act date:	05/10/2007
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	32207	Orig cd:	S
Enf fy:	2011	Enf act date:	09/16/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	32106	Orig cd:	S
Enf fy:	2011	Enf act date:	09/16/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	32106	Orig cd:	S
Enf fy:	2006	Enf act date:	09/29/2006
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	32106	Orig cd:	S
Enf fy:	2007	Enf act date:	10/13/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	32106	Orig cd:	S
Enf fy:	2006	Enf act date:	09/29/2006
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	31905	Orig cd:	S
Enf fy:	2007	Enf act date:	10/13/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	31905	Orig cd:	S
Enf fy:	2005	Enf act date:	11/22/2004
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	31905	Orig cd:	S
Enf fy:	2005	Enf act date:	11/22/2004
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	31905	Orig cd:	S
Enf fy:	2011	Enf act date:	08/29/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	31804	Orig cd:	S
Enf fy:	2011	Enf act date:	08/29/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	31804	Orig cd:	S
Enf fy:	2007	Enf act date:	10/13/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	31804	Orig cd:	S
Enf fy:	2004	Enf act date:	04/20/2004
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	31804	Orig cd:	S
Enf fy:	2004	Enf act date:	04/20/2004
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	31703	Orig cd:	S
Enf fy:	2007	Enf act date:	10/13/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	31703	Orig cd:	S
Enf fy:	2011	Enf act date:	08/29/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	31703	Orig cd:	S
Enf fy:	2003	Enf act date:	07/25/2003
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	31703	Orig cd:	S
Enf fy:	2003	Enf act date:	07/25/2003
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	31603	Orig cd:	S
Enf fy:	2011	Enf act date:	08/29/2011
Enf act detail:	St Intentional no-action	Enf act cat:	Informal

Enforcement Information:

Violation id:	31603	Orig cd:	S
Enf fy:	2007	Enf act date:	10/13/2006
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	31603	Orig cd:	S
Enf fy:	2003	Enf act date:	02/27/2003
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Enforcement Information:

Violation id:	31603	Orig cd:	S
Enf fy:	2003	Enf act date:	02/27/2003
Enf act detail:	St Violation/Reminder Notice	Enf act cat:	Informal

Enforcement Information:

Violation id:	31300	Orig cd:	S
Enf fy:	2000	Enf act date:	04/05/2000
Enf act detail:	St Compliance achieved	Enf act cat:	Resolving

Enforcement Information:

Violation id:	31300	Orig cd:	S
Enf fy:	2000	Enf act date:	02/04/2000
Enf act detail:	St Public Notif requested	Enf act cat:	Informal

Violations Information:

Violoation id:	32208	Orig cd:	S
State:	ME	Viol fy:	2008
Contamcd:	1040		
Contamnm:	Nitrate		
Viol code:	03		
Viol name:	Monitoring, Regular		
Rule code:	331		
Rule name:	Nitrates		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2008
Cmpedt:	12/31/2008		

Violations Information:

Violoation id:	32207	Orig cd:	S
State:	ME	Viol fy:	2007
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2007
Cmpedt:	03/31/2007		

Violations Information:

Violoation id:	32106	Orig cd:	S
State:	ME	Viol fy:	2006
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported

State mcl:	Not Reported	Cmpbdt:	04/01/2006
Cmpedt:	06/30/2006		

Violations Information:

Violoation id:	31905	Orig cd:	S
State:	ME	Viol fy:	2004
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	07/01/2004
Cmpedt:	09/30/2004		

Violations Information:

Violoation id:	31804	Orig cd:	S
State:	ME	Viol fy:	2004
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	01/01/2004
Cmpedt:	03/31/2004		

Violations Information:

Violoation id:	31703	Orig cd:	S
State:	ME	Viol fy:	2003
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	04/01/2003
Cmpedt:	06/30/2003		

Violations Information:

Violoation id:	31603	Orig cd:	S
State:	ME	Viol fy:	2002
Contamcd:	3100		
Contamnm:	Coliform (TCR)		
Viol code:	23		
Viol name:	Monitoring, Routine Major (TCR)		
Rule code:	110		
Rule name:	TCR		
Violmeasur:	Not Reported	Unitmeasur:	Not Reported
State mcl:	Not Reported	Cmpbdt:	10/01/2002
Cmpedt:	12/31/2002		

PWS ID:	ME0004190		
Date Initiated:	7701	Date Deactivated:	Not Reported
PWS Name:	WHISPERING PINES MOTEL WHISPERING PINES MOTEL PO BOX 649 WILTON, ME 04294		

Addressee / Facility: Not Reported

Facility Latitude: 44 35 34
Facility Longitude: 070 13 42
City Served: STRONG
Treatment Class: Untreated
Population: 00000040

Violations information not reported.

ENFORCEMENT INFORMATION:

Truedate: 03/31/2009
Pwsid: ME0004190
Pwsname: WILSON LAKE INN
Retpopsrvd: 38
Pwstypecod: NC
Vioid: 31603
Contaminant: COLIFORM (TCR)
Viol. Type: Monitoring, Routine Major (TCR)
Complperbe: 10/1/2002 0:00:00
Complperen: 12/31/2002 0:00:00
Enfdate: 2/27/2003 0:00:00
Enf action: State Violation/Reminder Notice
Violmeasur: Not Reported

Truedate: 03/31/2009
Pwsid: ME0004190
Pwsname: WILSON LAKE INN
Retpopsrvd: 38
Pwstypecod: NC
Vioid: 31603
Contaminant: COLIFORM (TCR)
Viol. Type: Monitoring, Routine Major (TCR)
Complperbe: 10/1/2002 0:00:00
Complperen: 12/31/2002 0:00:00
Enfdate: 10/13/2006 0:00:00
Enf action: State Compliance Achieved
Violmeasur: Not Reported

Truedate: 03/31/2009
Pwsid: ME0004190
Pwsname: WILSON LAKE INN
Retpopsrvd: 38
Pwstypecod: NC
Vioid: 31603
Contaminant: COLIFORM (TCR)
Viol. Type: Monitoring, Routine Major (TCR)
Complperbe: 10/1/2002 0:00:00
Complperen: 12/31/2002 0:00:00
Enfdate: 2/27/2003 0:00:00
Enf action: State Public Notif Requested
Violmeasur: Not Reported

Truedate: 03/31/2009
Pwsid: ME0004190
Pwsname: WILSON LAKE INN
Retpopsrvd: 38
Pwstypecod: NC
Vioid: 31703
Contaminant: COLIFORM (TCR)
Viol. Type: Monitoring, Routine Major (TCR)
Complperbe: 4/1/2003 0:00:00
Complperen: 6/30/2003 0:00:00
Enfdate: 10/13/2006 0:00:00
Enf action: State Compliance Achieved
Violmeasur: Not Reported

Truedate: 03/31/2009
Pwsid: ME0004190
Pwsname: WILSON LAKE INN
Retpopsrvd: 38
Pwstypecod: NC
Vioid: 31703
Contaminant: COLIFORM (TCR)
Viol. Type: Monitoring, Routine Major (TCR)
Complperbe: 4/1/2003 0:00:00
Complperen: 6/30/2003 0:00:00
Enfdate: 7/25/2003 0:00:00
Enf action: State Violation/Reminder Notice
Violmeasur: Not Reported

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31703	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2003 0:00:00		
Complperen:	6/30/2003 0:00:00	Enfdate:	7/25/2003 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31804	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2004 0:00:00		
Complperen:	3/31/2004 0:00:00	Enfdate:	4/20/2004 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31804	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2004 0:00:00		
Complperen:	3/31/2004 0:00:00	Enfdate:	10/13/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31804	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2004 0:00:00		
Complperen:	3/31/2004 0:00:00	Enfdate:	4/20/2004 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31905	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	7/1/2004 0:00:00		
Complperen:	9/30/2004 0:00:00	Enfdate:	10/13/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31905	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	7/1/2004 0:00:00		
Complperen:	9/30/2004 0:00:00	Enfdate:	11/22/2004 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	31905	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	7/1/2004 0:00:00		
Complperen:	9/30/2004 0:00:00	Enfdate:	11/22/2004 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	32106	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2006 0:00:00		
Complperen:	6/30/2006 0:00:00	Enfdate:	10/13/2006 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	32106	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2006 0:00:00		
Complperen:	6/30/2006 0:00:00	Enfdate:	9/29/2006 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	32106	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	4/1/2006 0:00:00		
Complperen:	6/30/2006 0:00:00	Enfdate:	9/29/2006 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	32207	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2007 0:00:00		
Complperen:	3/31/2007 0:00:00	Enfdate:	4/24/2007 0:00:00
Enf action:	State Violation/Reminder Notice		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Violid:	32207	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2007 0:00:00		
Complperen:	3/31/2007 0:00:00	Enfdate:	4/24/2007 0:00:00
Enf action:	State Public Notif Requested		
Violmeasur:	Not Reported		

Truedate:	03/31/2009	Pwsid:	ME0004190
Pwsname:	WILSON LAKE INN		
Retpopsrvd:	38	Pwstypecod:	NC
Vioid:	32207	Contaminant:	COLIFORM (TCR)
Viol. Type:	Monitoring, Routine Major (TCR)		
Complperbe:	1/1/2007 0:00:00		
Complperen:	3/31/2007 0:00:00	Enfdate:	5/10/2007 0:00:00
Enf action:	State Compliance Achieved		
Violmeasur:	Not Reported		

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1999-01-01 - 1999-12-31		
Violation ID:	0000001		
Enforcement Date:	2000-02-04	Enf. Action:	State Public Notif Requested

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	10/1/2002 0:00:00 - 12/31/2002 0:00:00		
Violation ID:	31603		
Enforcement Date:	10/13/2006 0:00:00	Enf. Action:	State Compliance Achieved

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	10/1/2002 0:00:00 - 12/31/2002 0:00:00		
Violation ID:	31603		
Enforcement Date:	2/27/2003 0:00:00	Enf. Action:	State Violation/Reminder Notice

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	10/1/2002 0:00:00 - 12/31/2002 0:00:00		
Violation ID:	31603		
Enforcement Date:	2/27/2003 0:00:00	Enf. Action:	State Violation/Reminder Notice

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	10/1/2002 0:00:00 - 12/31/2002 0:00:00		
Violation ID:	31603		
Enforcement Date:	2/27/2003 0:00:00	Enf. Action:	State Public Notif Requested

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	10/1/2002 0:00:00 - 12/31/2002 0:00:00		
Violation ID:	31603		
Enforcement Date:	2/27/2003 0:00:00	Enf. Action:	State Public Notif Requested

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2003 0:00:00 - 6/30/2003 0:00:00		
Violation ID:	31703		
Enforcement Date:	7/25/2003 0:00:00	Enf. Action:	State Public Notif Requested

ENFORCEMENT INFORMATION:

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2003 0:00:00 - 6/30/2003 0:00:00		
Violation ID:	31703		
Enforcement Date:	7/25/2003 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2003 0:00:00 - 6/30/2003 0:00:00		
Violation ID:	31703		
Enforcement Date:	10/13/2006 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2003 0:00:00 - 6/30/2003 0:00:00		
Violation ID:	31703		
Enforcement Date:	7/25/2003 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2003 0:00:00 - 6/30/2003 0:00:00		
Violation ID:	31703		
Enforcement Date:	7/25/2003 0:00:00	Enf. Action:	State Public Notif Requested
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1/1/2004 0:00:00 - 3/31/2004 0:00:00		
Violation ID:	31804		
Enforcement Date:	4/20/2004 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1/1/2004 0:00:00 - 3/31/2004 0:00:00		
Violation ID:	31804		
Enforcement Date:	4/20/2004 0:00:00	Enf. Action:	State Public Notif Requested
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1/1/2004 0:00:00 - 3/31/2004 0:00:00		
Violation ID:	31804		
Enforcement Date:	4/20/2004 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1/1/2004 0:00:00 - 3/31/2004 0:00:00		
Violation ID:	31804		
Enforcement Date:	10/13/2006 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1/1/2004 0:00:00 - 3/31/2004 0:00:00		
Violation ID:	31804		
Enforcement Date:	4/20/2004 0:00:00	Enf. Action:	State Public Notif Requested

ENFORCEMENT INFORMATION:

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	7/1/2004 0:00:00 - 9/30/2004 0:00:00		
Violation ID:	31905		
Enforcement Date:	11/22/2004 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	7/1/2004 0:00:00 - 9/30/2004 0:00:00		
Violation ID:	31905		
Enforcement Date:	10/13/2006 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	7/1/2004 0:00:00 - 9/30/2004 0:00:00		
Violation ID:	31905		
Enforcement Date:	11/22/2004 0:00:00	Enf. Action:	State Public Notif Requested
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	7/1/2004 0:00:00 - 9/30/2004 0:00:00		
Violation ID:	31905		
Enforcement Date:	11/22/2004 0:00:00	Enf. Action:	State Public Notif Requested
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	7/1/2004 0:00:00 - 9/30/2004 0:00:00		
Violation ID:	31905		
Enforcement Date:	11/22/2004 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2006 0:00:00 - 6/30/2006 0:00:00		
Violation ID:	32106		
Enforcement Date:	10/13/2006 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2006 0:00:00 - 6/30/2006 0:00:00		
Violation ID:	32106		
Enforcement Date:	9/29/2006 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	4/1/2006 0:00:00 - 6/30/2006 0:00:00		
Violation ID:	32106		
Enforcement Date:	9/29/2006 0:00:00	Enf. Action:	State Public Notif Requested

CONTACT INFORMATION:

Name:	WILSON LAKE INN	Population:	38
Contact:	WHALEN, THOMAS J	Phone:	207-645-3721
Address:	PO BOX 649		
Address 2:	183 LAKE ROAD WILTON, ME 04294		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

2
SE **ME WELLS** **ME3000000001928**
1/2 - 1 Mile
Lower

Pwsid:	24344101		
Type:	NC		
Buffer id:	6438		
Radius:	300		
Swap:	24344101.pdf	Fmsrc:	Not Reported
Fmsrcdat:	30-DEC-99	Fmsrcorg:	Not Reported
Fmprocss:	Not Reported	Fmupdorg:	Not Reported
Fmupddat:	30-DEC-99	Fmnote:	Not Reported
Site id:	ME3000000001928		

A3
NNW **FED USGS** **USGS40000423360**
1/2 - 1 Mile
Higher

Org. Identifier:	USGS-ME		
Formal name:	USGS Maine Water Science Center		
Monloc Identifier:	USGS-443609070133302		
Monloc name:	FW 399B		
Monloc type:	Well		
Monloc desc:	OFR 80-412		
Huc code:	Not Reported	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	44.6025614
Longitude:	-70.2253393	Sourcemap scale:	Not Reported
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	620
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Unknown		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Not Reported		
Aquifer type:	Not Reported		
Construction date:	19770000	Welldepth:	25
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

A4
NNW **FED USGS** **USGS40000423359**
1/2 - 1 Mile
Higher

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Org. Identifier:	USGS-ME		
Formal name:	USGS Maine Water Science Center		
Monloc Identifier:	USGS-443609070133301		
Monloc name:	FW 399A		
Monloc type:	Well		
Monloc desc:	OFR 80-412		
Huc code:	Not Reported	Drainagearea value:	Not Reported
Drainagearea Units:	Not Reported	Contrib drainagearea:	Not Reported
Contrib drainagearea units:	Not Reported	Latitude:	44.6025614
Longitude:	-70.2253393	Sourcemap scale:	Not Reported
Horiz Acc measure:	1	Horiz Acc measure units:	seconds
Horiz Collection method:	Interpolated from map		
Horiz coord refsys:	NAD83	Vert measure val:	620
Vert measure units:	feet	Vertacc measure val:	10
Vert accmeasure units:	feet		
Vertcollection method:	Unknown		
Vert coord refsys:	NGVD29	Countrycode:	US
Aquifername:	Not Reported		
Formation type:	Not Reported		
Aquifer type:	Not Reported		
Construction date:	19670000	Welldepth:	422
Welldepth units:	ft	Wellholedepth:	Not Reported
Wellholedepth units:	Not Reported		

Ground-water levels, Number of Measurements: 0

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for FRANKLIN County: 1

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 04294

Number of sites tested: 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	Not Reported	Not Reported	Not Reported	Not Reported
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	2.233 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)
Source: United States Geologic Survey
A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Office of Geographic Information Systems
Telephone: 207-287-6144

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Services
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

OTHER STATE DATABASE INFORMATION

RADON

Maine Radon Test Results
Source: Department of Human Services
Telephone: 207-287-5698
The state of Maine Radiation Control Program's - Radon/Indor Air Quality Section's position on radon map, is that they should be used neither to predict the presence of high nor low values in any given geographic or geologic area. The only conclusion that should be drawn from this data is that radon in omnipresent in the soil gasses in the state of Maine, and therefore all residences and buildings that come in contact with the ground should be tested for radon.

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

FORSTER MFG. CO., INC.
DEPOT ST.
WILTON, ME 04294

Inquiry Number:
April 24, 2015

EDR Site Report™

EDR® Environmental Data Resources Inc

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

The EDR-Site Report™ is a comprehensive presentation of government filings on a facility identified in a search of federal, state and local environmental databases. The report is divided into three sections:

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

SECTION 1: FACILITY SUMMARY

FACILITY AREA	FACILITY 1 **FORSTER MFG. CO., INC.** DEPOT ST. WILTON, ME 04294 EDR ID #1001207704
WASTE MANAGEMENT Facility generates hazardous waste (RCRA)	NO
Facility treats, stores, or disposes of hazardous waste on-site (RCRA/TSDF)	NO
Facility has received Notices of Violations (RCRA/VIOL)	NO
Facility has been subject to RCRA administrative actions (RAATS)	NO
Facility has been subject to corrective actions (CORRACTS)	NO
Facility handles PCBs (PADS)	NO
Facility uses radioactive materials (MLTS)	**YES - p4**
Facility is a FUSRAP Site	NO
Facility manages registered aboveground storage tanks (AST)	NO
Facility manages registered underground storage tanks (UST)	NO
Facility has reported leaking underground storage tank incidents (LUST)	NO
Facility has reported emergency releases to the soil (ERNS)	NO
Facility has reported hazardous material incidents to DOT (HMIRS)	NO
WASTE DISPOSAL Facility is a Superfund Site (NPL)	NO
Facility has a known or suspect abandoned, inactive or uncontrolled hazardous waste site (CERCLIS)	NO
Facility has a reported Superfund Lien on it (LIENS)	NO
Facility is listed as a state hazardous waste site (SHWS)	NO
Facility has disposed of solid waste on-site (SWF/LF)	NO
MULTIMEDIA Facility uses toxic chemicals and has notified EPA under SARA Title III, Section 313 (TRIS)	NO
Facility produces pesticides and has notified EPA under Section 7 of FIFRA (SSTS)	NO
Facility manufactures or imports toxic chemicals on the TSCA list (TSCA)	NO
Facility has inspections under FIFRA, TSCA or EPCRA (FTTS)	NO
Facility is listed in EPA's index system (FINDS)	NO
Facility is listed in other database records (OTHER)	NO
POTENTIAL SUPERFUND LIABILITY Facility has a list of potentially responsible parties PRP	NO
TOTAL (YES)	1

SECTION 2: FACILITY DETAIL REPORTS

WASTE MANAGEMENT

Facility uses radioactive materials

DATABASE: Materials Licensing Tracking System (MLTS)

FORSTER MFG. CO., INC.
DEPOT ST.
WILTON, ME 04294
EDR ID #1001207704

MLTS:

License Number:	18-19540-01
First License Date:	05/23/91
License Date:	05/23/91
Lic. Expiration Date:	05/31/96
Contact Name:	R. SWEEN
Contact Phone:	207-645-2574
Institution Code:	19540
Department/Bldg:	Not reported
States Allowing Use:	Not reported
Store Material Use:	No
Redistribution Use:	No
Incinerate Use:	No
Burial Use:	No
Last Inspection Date:	02/01/91
Next Inspection Date:	02/01/96
Licensee Contact:	CHIEF ENGINEER
Inspector Name:	R. SWEEN

SECTION 3: DATABASES AND UPDATE DATES

To maintain currency of the following federal, state and local databases, EDR contacts the appropriate government agency on a monthly or quarterly basis as required.

Elapsed ASTM days: Provides confirmation that this report meets or exceeds the 90-day updating requirement of the ASTM standard.

DATABASES FOUND IN THIS REPORT

MLTS: Material Licensing Tracking System
Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 12/29/2014
Database Release Frequency: Quarterly

Date of Last EDR Contact: 03/09/2015
Date of Next Scheduled Update: 06/22/2015

FORSTER MANUFACTURING
DEPOT STREET
WILTON, ME

Inquiry Number:
April 24, 2015

EDR Site Report™

EDR® Environmental Data Resources Inc

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Please contact EDR at 1-800-352-0050
with any questions or comments.

SECTION 1: FACILITY SUMMARY

FACILITY AREA	FACILITY 1 **FORSTER MANUFACTURING** DEPOT STREET WILTON, ME EDR ID #S115779193
WASTE MANAGEMENT Facility generates hazardous waste (RCRA)	NO
Facility treats, stores, or disposes of hazardous waste on-site (RCRA/TSDF)	NO
Facility has received Notices of Violations (RCRA/VIOL)	NO
Facility has been subject to RCRA administrative actions (RAATS)	NO
Facility has been subject to corrective actions (CORRACTS)	NO
Facility handles PCBs (PADS)	NO
Facility uses radioactive materials (MLTS)	NO
Facility is a FUSRAP Site	NO
Facility manages registered aboveground storage tanks (AST)	NO
Facility manages registered underground storage tanks (UST)	NO
Facility has reported leaking underground storage tank incidents (LUST)	NO
Facility has reported emergency releases to the soil (ERNS)	NO
Facility has reported hazardous material incidents to DOT (HMIRS)	NO
WASTE DISPOSAL Facility is a Superfund Site (NPL)	NO
Facility has a known or suspect abandoned, inactive or uncontrolled hazardous waste site (CERCLIS)	NO
Facility has a reported Superfund Lien on it (LIENS)	NO
Facility is listed as a state hazardous waste site (SHWS)	NO
Facility has disposed of solid waste on-site (SWF/LF)	NO
MULTIMEDIA Facility uses toxic chemicals and has notified EPA under SARA Title III, Section 313 (TRIS)	NO
Facility produces pesticides and has notified EPA under Section 7 of FIFRA (SSTS)	NO
Facility manufactures or imports toxic chemicals on the TSCA list (TSCA)	NO
Facility has inspections under FIFRA, TSCA or EPCRA (FTTS)	NO
Facility is listed in EPA's index system (FINDS)	NO
Facility is listed in other database records (OTHER)	**YES - p4**
POTENTIAL SUPERFUND LIABILITY Facility has a list of potentially responsible parties PRP	NO
TOTAL (YES)	1

SECTION 2: FACILITY DETAIL REPORTS

MULTIMEDIA

Facility is listed in other database records

DATABASE: Other Database Records (OTHER)

FORSTER MANUFACTURING
DEPOT STREET
WILTON, ME
EDR ID #S115779193

SPILLS:

Event:

Spill Number:	A-397-2011
Inc Tank Code:	N
Inc Tank:	None
Removal Flag:	False
Ust Registered Flag:	True
Ast Inside Flag:	False
Create Date:	07/01/2011
Create By:	EIEWERLY
Modify Date:	11/13/2013
Modify By:	EISBERNA
Report Status:	FR
Report Status:	Final Report
Actual Spill Datetime:	Not reported
Actual Spill Date Unknown:	True
Actual Spill Time Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0
Dtree Completed Flag:	False
MCD Value:	7210
Further Response Action:	False
Spill Type Code:	O
Spill Type:	Oil Incident
Reporter Type Code:	7
Reporter Type:	Other Involved Party
Detection Method Code:	I
Detection Method:	Other
Inc Location Code:	ID
Inc Location:	Business - Industrial
Inc Source Code:	ET
Inc Source:	Utility - Electrical Transformer
Spill Cause Code:	16
Spill Cause:	Accident - Poor Workmanship
Material Disposal Info:	Disposal of transformer oil by Central Maine Power Co. Augusta

Change:

Description:	Report Status change from DR to DQA
Date Change:	12/19/2011
Changed By:	EIPBLANC
Description:	Report Status change from DQA to FR
Date Change:	11/13/2013
Changed By:	EISBERNA
Description:	Report Created with Report Status = DR
Date Change:	07/01/2011
Changed By:	EIEWERLY

Primary Employee:

Primary Employee:	True
Name:	PETER J BLANCHARD
Primary Employee:	False
Name:	DANIEL E DAVIS

Media Affected:

Medium:	Interior Surface

Log:

Spill Void Flag:	False
Spill Office:	Augusta
Spill Off Sequence:	397
Spill Year:	2011
Create Date:	07/01/2011
Created By:	EIEWERLY
Modify Date:	07/01/2011
Modify By:	EIEWERLY

Log Spill Type:	Oil Incident
Log Spill Datetime:	Not reported
Spill Time Unk:	True
Spill Dt Unknown:	True
Log Rep Dt Tm:	06/16/2011
Log Rep Prod Cd:	87
Log Rep Prod:	Transformer Oil
Log Emp Name:	PETER J BLANCHARD
Location:	Depot Street - Forester Mfg.
Log Location Town:	WILTON
Log Tank Involved:	None
Notes:	PCB oil spillage needs tech services haz. material referral. Will discuss next week after in service training.

Material Recovered:

Material Recovered Type:	VP
Material Recovered:	Unspilled Product
Material Amount:	250
Material Units:	gals.
Material Amt Qualifier:	ESTIMATE
Recovery Method:	Pumps

Spill Point:

Create Date:	12/22/2011
Created By:	EICHALST
Modify Date:	12/22/2011
Modify By:	EICHALST
Point Type Code:	ASP
UTM North:	4938152.9800000004
UTM East:	403114.81
GPS Unit:	DIGITIZED
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Response_Spill_Points
GIS Object Id:	49089
GIS Sync Flag:	True

Product:

Product Code:	Transformer Oil
Product Other:	Not reported
Product Amt:	Not reported
Product Amt Unit:	Not reported
Product Amt Qualifier:	UNKNOWN
Primary Product:	True

Attachments:

Description:	e-mail 6/17/11 P. Blanchard
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	12/19/2011
Description:	Kennebec Journal article 7/22/11
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	12/19/2011
Description:	Central Maine Power Northeast Labs results
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	07/13/2011
Description:	Lab results Folder G025868 Maine HETL
Attach Type:	Paper Attach
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	07/13/2011
Description:	Expense Tracking
Attach Type:	Electronic Form
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	07/13/2011

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

SECTION 3: DATABASES AND UPDATE DATES

To maintain currency of the following federal, state and local databases, EDR contacts the appropriate government agency on a monthly or quarterly basis as required.

Elapsed ASTM days: Provides confirmation that this report meets or exceeds the 90-day updating requirement of the ASTM standard.

DATABASES FOUND IN THIS REPORT

ME SPILLS: Hazardous Material and Oil Spill System Database
Source: Department of Environmental Protection
Telephone: 207-287-2651
The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 01/31/2015
Database Release Frequency: Quarterly

Date of Last EDR Contact: 02/04/2015
Date of Next Scheduled Update: 05/18/2015

APPENDIX B

MEDEP Spill Reports and UST Files

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Remediation & Waste Management

Oil Storage Tank Search & Operator Training

ONLINE SEARCH & TRAINING SERVICE

Search Details

The registration certificate for the facility you selected is provided below. The information on the certificate is submitted by the facility owner. The Department has not necessarily verified all information on the certificate.

If information on this form is accurate and complete, please retain for your records. The Maine Department of Environmental Protection must be notified of any errors or changes in the information on this form. To make changes to the information on this form, print the form and draw a line through the incorrect or outdated information, insert the correct information, and return the form to:

Department of Environmental Protection, Bureau of Remediation and Waste Management
Attn: Underground Tanks Program
State House Station #17
Augusta, ME 04333-0017

If you have any questions, please call 207-287-2651 and ask for the administrator of the Underground Storage Tanks program.

Download PDF version of this registration certificate (requires the free Adobe Reader software).

Facility Information

Facility Name:	FORSTER MANUFACTURING CO INC
Facility Address:	DEPOT ST
Facility City/Town:	WILTON
Facility Registration Number:	2655
Date of Registration:	07/21/1986
Facility Phone Number:	207-645-2574
Sensitive Area Status:	
Facility Use:	INDUSTRIAL
Date of last Annual Inspection:	
Number of Active Tanks:	0

Operator Information

Operator(s) Contact Name:	
Operator(s) Name:	FORSTER MANUFACTURING CO INC
Operator Address:	DEPOT ST
Operator City/Town:	WILTON
Operator State:	ME
Operator Zip Code:	04294-
Operator Phone Number:	207-645-2574

Owner Information

Owner(s) Contact Name:	

Owner(s) Name:	FORSTER MANUFACTURING CO INC
Owner Address:	DEPOT ST
Owner City/Town:	WILTON
Owner State:	ME
Owner Zip Code:	04294-
Owner Phone Number:	207-645-2574

Individual Tank Data for all USTs

Tank Number:	**1**
Tank Type:	STEEL - BARE OR ASPHALT COATED.
Tank Under/Above Ground:	BELOW
Tank Size:	1000 gal.
Tank Monitoring:	UNKNOWN
Date Tank Was Installed:	01/01/1965
Tank Status:	REMOVED
Substatus:	
Tank Status Date:	11/01/1986
Chamber Number:	*1*
Chamber Size:	1000 gal.
Product Stored:	REGULAR GASOLINE
Pipe Type:	GALVANIZED STEEL
Piping Under/Above Ground:	BELOW
Date Piping Installed:	n/a
Pipe Monitoring:	UNKNOWN
Overfill Protection:	UNKNOWN
Tank Number:	**2**
Tank Type:	CONCRETE
Tank Under/Above Ground:	BELOW
Tank Size:	100000 gal.
Tank Monitoring:	UNKNOWN
Date Tank Was Installed:	10/01/1969
Tank Status:	ABANDONED IN PLACE
Substatus:	
Tank Status Date:	10/01/1992
Chamber Number:	*1*
Chamber Size:	100000 gal.
Product Stored:	#6 FUEL OIL
Pipe Type:	OTHER
Piping Under/Above Ground:	BELOW
Date Piping Installed:	n/a
Pipe Monitoring:	UNKNOWN

3,3,75C

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: __/__/__

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? ___Yes _X_No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a public water supply? ___Yes _X_No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? ___Yes ___No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? ___Yes _X_No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

___ Wholesale Oil Distribution
___ Retail Oil Distribution
___ Oil Storage at Commercial Establishment
_X_ Oil Storage at Industrial Establishment
___ Oil Storage/Single Residence
___ Oil Storage/Multiple Residence
___ Oil Storage/Farm
___ Oil Storage/Public Facility (State or Local)
___ Oil Storage/Federal Facility
___ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294 F. Telephone: (207) 645-2574

3,3,25D

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: __/__/__

1. REGISTRATION NUMBER:_____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? ____Yes X No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a public water supply? ____Yes X No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? ____Yes ____No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? ____Yes X No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

____ Wholesale Oil Distribution
____ Retail Oil Distribution
____ Oil Storage at Commercial Establishment
X Oil Storage at Industrial Establishment
____ Oil Storage/Single Residence
____ Oil Storage/Multiple Residence
____ Oil Storage/Farm
____ Oil Storage/Public Facility (State or Local)
____ Oil Storage/Federal Facility
____ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294 F. Telephone: (207) 645-2574

3,3,75-E

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: __/__/__

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? _____Yes __X__No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a public water supply? _____Yes __X__No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? _____Yes _____No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? _____Yes __X__No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

_____ Wholesale Oil Distribution
_____ Retail Oil Distribution
_____ Oil Storage at Commercial Establishment
__X__ Oil Storage at Industrial Establishment
_____ Oil Storage/Single Residence
_____ Oil Storage/Multiple Residence
_____ Oil Storage/Farm
_____ Oil Storage/Public Facility (State or Local)
_____ Oil Storage/Federal Facility
_____ Chemical Storage

3. PERSON TO CONTACT FOR MORE

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

Facility Name: Forster, East Wilton

Location (Town/City): East Wilton

Owner: Forster Mfg. Co., Inc.

REGISTRATION NUMBER

_____

(Complete ONLY if Registration Number has been previously assigned.)

4. TANK OWNER
   - A. Name: Same
   - B. Mail Address: _____
   - C. Town/City: _____ D. State: _____
   - E. Zip Code: _____ F. Telephone: ( )

5. TANK OPERATOR
   - A. Name: Same
   - B. Mail Address: _____
   - C. Street Address: _____
   - D. Town/City: _____ E. State: _____
   - F. Zip Code: _____ G. Telephone: ( )

6. COMPLETE the next two pages of this form and include each tank currently at the facility and each new or replacement tank planned for the facility.

7. ENCLOSE a check for the applicable registration fee with this submittal made payable to "Treasurer — State of Maine" and return to the Department of Environmental Protection. Registration fees are applicable ONLY to active, new, or replacement tanks used for the marketing and distribution of oil. Registration fees are due upon registration and annually thereafter, prior to the first day of January. Fees are as follows:

   _____ Tanks 6,000 gallons or under in size _____ $25 per tank
   _____ Tanks over 6,000 gallons in size _____ $50 per tank

8. MAKE TWO COPIES of this form. SUBMIT the original to the DEPARTMENT OF ENVIRONMENTAL PROTECTION (Bureau of Oil & Hazardous Materials Control, State House Station 17, Augusta, Maine 04333). SEND one copy to the LOCAL FIRE DEPARTMENT having jurisdiction. RETAIN the third copy for your records. For new and replacement tanks, registrations are due at least five (5) business days prior to installation. Registrations for existing tanks are due prior to February 1, 1986.

9. CERTIFY THIS FORM BY SIGNING. By signing this form, the tank registrant certifies that all information is accurate and complete, and that they will comply with all applicable federal, state and local laws and regulations concerning the underground storage of petroleum or other hazardous materials. The owner or operator is required by Maine statute to file an amendment to this registration with the Department of Environmental Protection immediately upon any change in the information on this form.

1/17/86
Date

R. H. Sween
Owner or Authorized Employee
(Please PRINT or TYPE)

Mgr. of Engineering
Title
(Please PRINT or TYPE)

R. H. Sween
SIGNATURE

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

Facility Name: Forster, East Wilton

Location (Town/City): East Wilton Owner: Forster Mfg. Co.

REGISTRATION NUMBER ______

(Complete ONLY if Registration Number was Assigned.)

10. IF NEW OR REPLACEMENT TANKS ARE INCLUDED WITH THIS REGISTRATION, PROVIDE:

A. Name of Installer: ______

B. Installer ID Number: ______ C. Expected Date of Installation: ______

11. INDIVIDUAL TANK DATA (Complete one [L] line for each tank at the facility, including tanks planned for installation or replacement).

A. Tank Number	B. Tank Type	C. Piping Type	D. Tank Size	E. Form of Additional Protection for New and Replacement Wholesale or Retail Tanks In Sensitive Geologic Areas (Tanks and Piping)	F. Product Stored	G. Date Installed	H. Status	I. Date removed from active service (if applicable)	J. Amount of Product left in inactive tank (if applicable)
	X Bare or Asphalt-coated Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	X Galvanized Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	1,000 Gallons	___Continuous Electronic Monitoring of Ground Water ___Continuous Electronic Monitoring of Vapors ___Secondary Containment ___Ground Water Sampling	GASOLINE: X Regular, ___Premium, ___Unleaded, ___Premium Unleaded, ___Diesel FUEL OIL: ___#1, ___#2, ___#4, ___#5, ___#6 Chemical (Specify ___) Other (Specify ___)	___/65 (Mo) (Yr)	___Planned X Active ___Out-of-Service ___Abandoned in place (filled with inert material) ___Planned for removal	___/___ (Mo) (Yr)	___ Gallons
	___Bare or Asphalt-coated Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___Galvanized Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___ Gallons	___Continuous Electronic Monitoring of Ground Water ___Continuous Electronic Monitoring of Vapors ___Secondary Containment ___Ground Water Sampling	GASOLINE: ___Regular, ___Premium, ___Unleaded, ___Premium Unleaded, ___Diesel FUEL OIL: ___#1, ___#2, ___#4, ___#5, ___#6 Chemical (Specify ___) Other (Specify ___)	___/___ (Mo) (Yr)	___Planned ___Active ___Out-of-Service ___Abandoned in place (filled with inert material) ___Planned for removal	___/___ (Mo) (Yr)	___ Gallons
	___Bare or Asphalt-coated Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___Galvanized Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___ Gallons	___Continuous Electronic Monitoring of Ground Water ___Continuous Electronic Monitoring of Vapors ___Secondary Containment ___Ground Water Sampling	GASOLINE: ___Regular, ___Premium, ___Unleaded, ___Premium Unleaded, ___Diesel FUEL OIL: ___#1, ___#2, ___#4, ___#5, ___#6 Chemical (Specify ___) Other (Specify ___)	___/___ (Mo) (Yr)	___Planned ___Active ___Out-of-Service ___Abandoned in place (filled with inert material) ___Planned for removal	___/___ (Mo) (Yr)	___ Gallons
	___Bare or Asphalt-coated Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___Galvanized Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___ Gallons	___Continuous Electronic Monitoring of Ground Water ___Continuous Electronic Monitoring of Vapors ___Secondary Containment ___Ground Water Sampling	GASOLINE: ___Regular, ___Premium, ___Unleaded, ___Premium Unleaded, ___Diesel FUEL OIL: ___#1, ___#2, ___#4, ___#5, ___#6 Chemical (Specify ___) Other (Specify ___)	___/___ (Mo) (Yr)	___Planned ___Active ___Out-of-Service ___Abandoned in place (filled with inert material) ___Planned for removal	___/___ (Mo) (Yr)	___ Gallons
	___Bare or Asphalt-coated Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___Galvanized Steel ___Cathodically Protected Steel ___Fiberglass ___Other (Specify)	___ Gallons	___Continuous Electronic Monitoring of Ground Water ___Continuous Electronic Monitoring of Vapors ___Secondary Containment ___Ground Water Sampling	GASOLINE: ___Regular, ___Premium, ___Unleaded, ___Premium Unleaded, ___Diesel FUEL OIL: ___#1, ___#2, ___#4, ___#5, ___#6 Chemical (Specify ___) Other (Specify ___)	___/___ (Mo) (Yr)	___Planned ___Active ___Out-of-Service ___Abandoned in place (filled with inert material) ___Planned for removal	___/___ (Mo) (Yr)	___ Gallons

Forster
Mfg. Co., Inc.

July 16, 1986

Dept. of Environmental Protection
Attn: Stacy A. Ladner
State House
Station 17
Augusta, ME 04333

Dear Ms. Ladner:

Enclosed please find the corrected underground storage tank registration forms.

I have added addresses to the site in each instance, and have also attached a rough pencil sketch showing the location of the tanks in our Mill yards.

As far as the misprint on page 1, at the time I had a copy of the corrected form, and filled them out knowing full well that the word should have been "private". I have crossed out the word "public" and typed in "private" in each instance.

If you have any further questions, please feel free to contact me.

Cordially,

Robert H. Sween
Manager of Engineering

RHS/pa
Enc.

Wilton, Maine 04294 207-645-2574 800-341-7574 TLX 230199 SWIFT UR ATT: "FORMCO"

STATE OF MAINE

Department of Environmental Protection

MAIN OFFICE: RAY BUILDING, HOSPITAL STREET, AUGUSTA
MAIL ADDRESS: State House Station 17, Augusta, 04333

JOSEPH E. BRENNAN
GOVERNOR

KENNETH C. YOUNG, JR.
COMMISSIONER

To: R. H. [illegible]
[illegible]
[illegible], Me 04[illegible]

Date: 1/30/86

Dear R. H. [illegible]

On [illegible] the Department received your registration form for an underground tank. In reviewing that form, I have noticed a number of unanswered questions, including:

1.(✓) Directions to the site. (pg.1)
2.( ) Street address. (pg.1)
3.( ) Facility use. (pg.1)
4.( ) Facility name and/or Location and/or Owner. (pg.2)
5.( ) Tank owner and/or operator. (pg.2)
6.( ) Certification. (pg.2)
7.( ) All questions on page 2.
8.( ) All tank information. (pg.3)
9.( ) Tank type. (pg.3)
10.( ) Piping type. (pg.3)
11.( ) Product stored. (pg.3)
12.( ) Status of tank. (pg.3)
13.( ) Date removed from service. (pg.3)
14.( ) Drawing of facility on page 4.

I have returned your form so that you may complete your tank registration.

If you need any help filling out your form, please feel free to call me at area code (207) 289-2651.

When returning your form, please send it to the attention of Stacy A. Ladner.

Thank You

Stacy A. Ladner

Ex 3, E1 3, Form 15) A, B, C, D, E

REGIONAL OFFICES

• Portland • • Bangor • • Presque Isle •

AND HAZARDOUS SUBSTANCES (CHEMICAL)

STORAGE TANKS

(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: / /

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: R H. Sweetser

B. Mail Address: Sweetser MFg. Co., Inc.

C. Street Address: Depot Street

D. Town/City: Lisbon, Me.

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

Item #2(I) on the registration form which you completed here is a misprint and should read public instead of private water supply. This would change your answer to #2I or J. Please complete this section and return it to the department by July 30, 1986.

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? _____Yes _____No

I. Is at least one existing or planned tank (including piping and pumps) within 300 ft. of a private water supply? _____Yes _____No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? _____Yes _____No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? _____Yes _____No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

Signed:

_____
Registrant

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

_____ Wholesale Oil Distribution
_____ Retail Oil Distribution
_____ Oil Storage at Commercial Establishment
_____ Oil Storage at Industrial Establishment
_____ Oil Storage/Single Residence
_____ Oil Storage/Multiple Residence
_____ Oil Storage/Farm
_____ Oil Storage/Public Facility (State or Local)
_____ Oil Storage/Federal Facility
_____ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: _____

B. Mail Address: _____

C. Town/City: _____ D. State: _____

E. Zip Code: _____ F. Telephone: ( )

..* 3r-11* 3r. *25A 75B, 75C, 75E

3,3,75A

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: __/__/__

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? ___Yes _X_No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a public water supply? ___Yes _X_No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? ___Yes ___No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? ___Yes _X_No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

___ Wholesale Oil Distribution
___ Retail Oil Distribution
___ Oil Storage at Commercial Establishment
_X_ Oil Storage at Industrial Establishment
___ Oil Storage/Single Residence
___ Oil Storage/Multiple Residence
___ Oil Storage/Farm
___ Oil Storage/Public Facility (State or Local)
___ Oil Storage/Federal Facility
___ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294 F. Telephone: (207) 645-2574

5, 4, 57B

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

STATE USE ONLY
DATE OF REGISTRATION: __/__/__

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: _____

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? ____Yes __X__No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a public water supply? ____Yes __X__No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? ____Yes ____No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? __X__Yes ____No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY			
Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

_____ Wholesale Oil Distribution
_____ Retail Oil Distribution
_____ Oil Storage at Commercial Establishment
__X__ Oil Storage at Industrial Establishment
_____ Oil Storage/Single Residence
_____ Oil Storage/Multiple Residence
_____ Oil Storage/Farm
_____ Oil Storage/Public Facility (State or Local)
_____ Oil Storage/Federal Facility
_____ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294 F. Telephone: (207) 645-2574

5,3,75-E

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

002655

STATE USE ONLY
DATE OF REGISTRATION: 1/17/86

1. REGISTRATION NUMBER: _____
(Complete only if a registration number has been previously assigned.)

2. FACILITY INFORMATION

A. Name: Forster Mfg. Co., Inc.

B. Mail Address: _____

JUL 21 1986

C. Street Address: Depot Street

D. Town/City: Wilton

E. Zip Code: 04294 F. Telephone: (207) 645-2574

G. Directions to Site: Old Route 2, East Wilton, Me.

H. Is at least one existing or planned tank (including piping and pumps) within 1000 ft. of a public water supply? _____Yes X No

I. Is at least one existing or planned tank (including piping and pumps within 300 ft. of a ~~public~~ private water supply? _____Yes X No

J. (Complete if the answer to (I) above is YES.) Is at least one water supply located within 300 feet of the tank(s) is owned by someone other than the facility owner or operator? _____Yes _____No

K. Is the facility located on a significant sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? _____Yes X No

(If you wish assistance in answering item (K), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or requested from the Maine Geological Survey, State House Station 22, Augusta, Maine 04333, (207) 289-2801.

NOTE: If the answer to item (H), (J) or (K) above is yes, the facility is in a sensitive geologic area. A new or replacement tank used for the marketing and distribution of oil in such an area requires secondary containment or ground water monitoring pursuant to 38 M.R.S.A. Section 546(C).

STATE USE ONLY

Reviewer:	Date:	Map Number:	Comment:

L. Facility Use (Check One):

_____ Wholesale Oil Distribution
_____ Retail Oil Distribution
_____ Oil Storage at Commercial Establishment
X Oil Storage at Industrial Establishment
_____ Oil Storage/Single Residence
_____ Oil Storage/Multiple Residence
_____ Oil Storage/Farm
_____ Oil Storage/Public Facility (State or Local)
_____ Oil Storage/Federal Facility
_____ Chemical Storage

3. PERSON TO CONTACT FOR MORE INFORMATION

A. Name: R. H. Sween

B. Mail Address: Forster Mfg. Co., Inc.

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294 F. Telephone: (207) 645-2574

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

Facility Name: Forster, East Wilton

Location (Town/City): East Wilton

Owner: Forster Mfg. Co., Inc.

REGISTRATION NUMBER

_____

(Complete ONLY if Registration Number has been previously assigned.)

4. TANK OWNER
   - A. Name: Same
   - B. Mail Address: _____
   - C. Town/City: _____ D. State: _____
   - E. Zip Code: _____ F. Telephone: ( )

5. TANK OPERATOR
   - A. Name: Same
   - B. Mail Address: _____
   - C. Street Address: _____
   - D. Town/City: _____ E. State: _____
   - F. Zip Code: _____ G. Telephone: ( )

6. COMPLETE the next two pages of this form and include each tank currently at the facility and each new or replacement tank planned for the facility.

7. ENCLOSE a check for the applicable registration fee with this submittal made payable to "Treasurer — State of Maine" and return to the Department of Environmental Protection. Registration fees are applicable ONLY to active, new, or replacement tanks used for the marketing and distribution of oil. Registration fees are due upon registration and annually thereafter, prior to the first day of January. Fees are as follows:

   _____ Tanks 6,000 gallons or under in size _____ $25 per tank
   _____ Tanks over 6,000 gallons in size _____ $50 per tank

8. MAKE TWO COPIES of this form. SUBMIT the original to the DEPARTMENT OF ENVIRONMENTAL PROTECTION (Bureau of Oil & Hazardous Materials Control, State House Station 17, Augusta, Maine 04333). SEND one copy to the LOCAL FIRE DEPARTMENT having jurisdiction. RETAIN the third copy for your records. For new and replacement tanks, registrations are due at least five (5) business days prior to installation. Registrations for existing tanks are due prior to February 1, 1986.

9. CERTIFY THIS FORM BY SIGNING. By signing this form, the tank registrant certifies that all information is accurate and complete, and that they will comply with all applicable federal, state and local laws and regulations concerning the underground storage of petroleum or other hazardous materials. The owner or operator is required by Maine statute to file an amendment to this registration with the Department of Environmental Protection immediately upon any change in the information on this form.

1/17/86	R. H. Sween	Mgr. of Engineering
Date	Owner or Authorized Employee (Please PRINT or TYPE)	Title (Please PRINT or TYPE)

R. H. Sween

SIGNATURE

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL AND HAZARDOUS SUBSTANCES (CHEMICAL) STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

Facility Name: Forster, East Wilton

Location (Town/City): East Wilton Owner: Forster Mfg. Co.

REGISTRATION NUMBER

______

(Complete ONLY if Registration Number was Assigned.)

10. IF NEW OR REPLACEMENT TANKS ARE INCLUDED WITH THIS REGISTRATION, PROVIDE:

A. Name of Installer: ______

B. Installer ID Number: ______ C. Expected Date of Installation: ______

11. INDIVIDUAL TANK DATA (Complete one [L] line for each tank at the facility, including tanks planned for installation or replacement).

A. Tank Number	B. Tank Type	C. Piping Type	D. Tank Size	E. Form of Additional Protection for New and Replacement Wholesale or Retail Tanks in Sensitive Geologic Areas (Tanks and Piping)	F. Product Stored	G. Date Installed	H. Status	I. Date removed from active service (if applicable)	J. Amount of Product left in inactive tank (if applicable)
	X Bare or Asphalt-coated Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	X Galvanized Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	1,000 Gallons	__ Continuous Electronic Monitoring of Ground Water __ Continuous Electronic Monitoring of Vapors __ Secondary Containment __ Ground Water Sampling	GASOLINE: X Regular, __ Premium, __ Unleaded, __ Premium Unleaded, __ Diesel FUEL OIL: __ #1, __ #2, __ #4, __ #5, __ #6 Chemical (Specify ______) Other (Specify ______)	__ / 65 (Mo) (Yr)	__ Planned X Active __ Out-of-Service __ Abandoned in place (filled with inert material) __ Planned for removal	__ / __ (Mo) (Yr)	______ Gallons
	__ Bare or Asphalt-coated Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	__ Galvanized Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	______ Gallons	__ Continuous Electronic Monitoring of Ground Water __ Continuous Electronic Monitoring of Vapors __ Secondary Containment __ Ground Water Sampling	GASOLINE: __ Regular, __ Premium, __ Unleaded, __ Premium Unleaded, __ Diesel FUEL OIL: __ #1, __ #2, __ #4, __ #5, __ #6 Chemical (Specify ______) Other (Specify ______)	__ / __ (Mo) (Yr)	__ Planned __ Active __ Out-of-Service __ Abandoned in place (filled with inert material) __ Planned for removal	__ / __ (Mo) (Yr)	______ Gallons
	__ Bare or Asphalt-coated Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	__ Galvanized Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	______ Gallons	__ Continuous Electronic Monitoring of Ground Water __ Continuous Electronic Monitoring of Vapors __ Secondary Containment __ Ground Water Sampling	GASOLINE: __ Regular, __ Premium, __ Unleaded, __ Premium Unleaded, __ Diesel FUEL OIL: __ #1, __ #2, __ #4, __ #5, __ #6 Chemical (Specify ______) Other (Specify ______)	__ / __ (Mo) (Yr)	__ Planned __ Active __ Out-of-Service __ Abandoned in place (filled with inert material) __ Planned for removal	__ / __ (Mo) (Yr)	______ Gallons
	__ Bare or Asphalt-coated Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	__ Galvanized Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	______ Gallons	__ Continuous Electronic Monitoring of Ground Water __ Continuous Electronic Monitoring of Vapors __ Secondary Containment __ Ground Water Sampling	GASOLINE: __ Regular, __ Premium, __ Unleaded, __ Premium Unleaded, __ Diesel FUEL OIL: __ #1, __ #2, __ #4, __ #5, __ #6 Chemical (Specify ______) Other (Specify ______)	__ / __ (Mo) (Yr)	__ Planned __ Active __ Out-of-Service __ Abandoned in place (filled with inert material) __ Planned for removal	__ / __ (Mo) (Yr)	______ Gallons
	__ Bare or Asphalt-coated Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	__ Galvanized Steel __ Cathodically Protected Steel __ Fiberglass __ Other (Specify)	______ Gallons	__ Continuous Electronic Monitoring of Ground Water __ Continuous Electronic Monitoring of Vapors __ Secondary Containment __ Ground Water Sampling	GASOLINE: __ Regular, __ Premium, __ Unleaded, __ Premium Unleaded, __ Diesel FUEL OIL: __ #1, __ #2, __ #4, __ #5, __ #6 Chemical (Specify ______) Other (Specify ______)	__ / __ (Mo) (Yr)	__ Planned __ Active __ Out-of-Service __ Abandoned in place (filled with inert material) __ Planned for removal	__ / __ (Mo) (Yr)	______ Gallons

NOTICE OF UNDERGROUND OIL STORAGE TANK REMOVAL
(File with DEP and local fire department 10 days in advance)

1. REGISTRATION NUMBER: 2655
(Complete only if a registration number has been previously assigned by DEP)

2. FACILITY INFORMATION
   a. Facility Name: FORSTER MFg. Co. Inc.
   b. Facility Mailing Address: Depot ST. WILTON, ME. 04294
   c. Telephone Number: 645 - 2574

3. TANK OWNER INFORMATION
   a. Name: FORSTER MFg. Co. Inc.
   b. Mailing Address: WILTON, ME. 04294
   c. Town/City: SAME As Above State: ME Zip: _____
   d. Telephone Number: 645 - 2574

4. CONTRACTOR:
   a. Name: FARRINGTON'S BACKHOE SERVICE
   b. Telephone Number: 645 - 4641

5. EXPECTED REMOVAL DATE: 12/12/86

6. TANK INFORMATION:

Tank No.	Approximate Age (Years)	Tank size (Gallons)	Type Product Most Recently Stored
1	30-35 yrs	1200	GASOLINE
2.			
3.			

7. DIRECTIONS TO FACILITY (Please be specific): Come up From Rt. 4 Turn left At Gould's Ser. STA. (Citgo) About 1 Mile in, red building on left

8. SIGNATURE OF FACILITY OWNER OR REPRESENTATIVE:
David Johnson Date: DEC/31/1986

RETURN COMPLETED FORM TO:

Maine Dept. of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station 17
Augusta, ME 04333
Attn: Tank Removal Notice

Date of Certificate:

MAY 7, 1987

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

UNDERGROUND STORAGE TANK FACILITY REGISTRATION FORM

Please display this certificate in a visible location at the registered facility.

Facility:

FORSTER MANUFACTURING CO., INC
OLD ROUTE 2
EAST WILTON
ME 04234

Facility Registration Number: 2655

Date of Registration: JULY 21, 1986

Operator:

FORSTER MFG. COMPANY INC.

JUN 04 1987

WILTON
ME 04294

Sensitive Area Status:

NONE

Owner:

FORSTER MANUFACTURING CO., INC
BOX 657
WILTON
ME 04294

Facility Use:

OIL STORAGE/INDUSTRIAL ESTAB

Number of Tanks: 1
(See accompanying list for detailed breakdown)

IF THE INFORMATION ON THIS FORM IS ACCURATE AND COMPLETE, PLEASE RETAIN FOR YOUR RECORDS.

The Maine Department of Environmental Protection must be notified of any errors or changes in the information on this form. To accomplish this, please draw a line through the incorrect or outdated information, insert the correct information, and return this form to:

DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND HAZARDOUS MATERIALS CONTROL
STATE HOUSE STATION #17
AUGUSTA, MAINE 04333
ATTN: Underground Tanks Program

If you have any questions concerning this process, please call (207)289-2651 and ask for the administrator of the Underground Storage Tanks program.

EFOURF (9/86)

INDIVIDUAL TANK DATA
FOR
SITE NUMBER:

2655

TANK NUMBER	TANK TYPE	PIPING TYPE	TANK SIZE	ADDITIONAL MONITORING	PRODUCT STORED	DATE INSTALLED	TANK STATUS
1	STEEL/BARE ASPHALT	GALVANIZED STEEL	1,000	NONE	REGULAR	NK/65	REMOVED

Date of Certificate:

MARCH 13, 1987

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

UNDERGROUND STORAGE TANK FACILITY REGISTRATION FORM

Please display this certificate in a visible location at the registered facility.

Facility:

FORSTER MANUFACTURING CO., INC
~~DEPOT STREET~~
~~WILTON~~ EAST WILTON
ME ~~04294~~ 04734

Facility Registration Number: 2655

Date of Registration: JULY 21, 1986

Operator:

FORSTER MFG. COMPANY INC.

WILTON
ME 04294

Sensitive Area Status:

NONE

Owner:

FORSTER MANUFACTURING CO., INC
~~DEPOT STREET~~ Box 657
WILTON
ME 04294

Facility Use:

OIL STORAGE/INDUSTRIAL ESTAB

Number of Tanks: 1
(See accompanying list for detailed breakdown)

IF THE INFORMATION ON THIS FORM IS ACCURATE AND COMPLETE, PLEASE RETAIN FOR YOUR RECORDS.

The Maine Department of Environmental Protection must be notified of any errors or changes in the information on this form. To accomplish this, please draw a line through the incorrect or outdated information, insert the correct information, and return this form to:

DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND HAZARDOUS MATERIALS CONTROL
STATE HOUSE STATION #17
AUGUSTA, MAINE 04333
ATTN: Underground Tanks Program

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EIOURF (9/86)

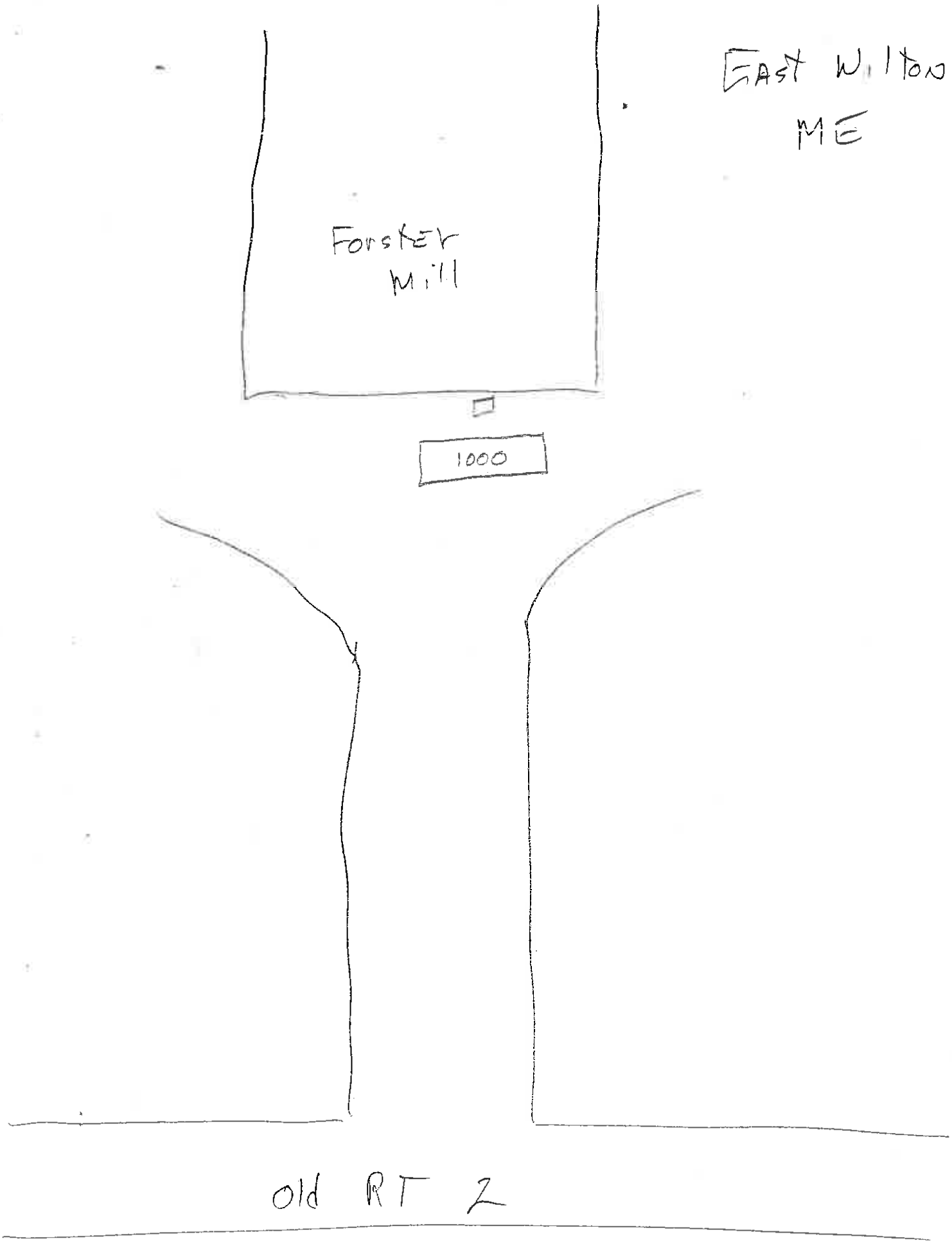
INDIVIDUAL TANK DATA
FOR
SITE NUMBER:

2655

TANK NUMBER	TANK TYPE	PIPING TYPE	TANK SIZE	ADDITIONAL MONITORING	PRODUCT STORED	DATE INSTALLED	TANK STATUS
1	STEEL/BARE ASPHALT	GALVANIZED STEEL	1,000	NONE	REGULAR	NK/65	~~ACTIVE~~ Removed 11/86

MAY 0 [illegible] 1987

EIOUTK (9/85)


EAST WILTON
ME
FORSTER
MILL
1000
OLD RT 2

PRECISION TANKS INC.

102 Main St.
P.O. Box 359
Jay, Maine 04239
(207)-897-4994
Fax:(207)-897-3263

September 17, 1991

Department of Environmental Protection
Bureau of Oil and Hazrdous Materials Control
State House Station #17
Augusta, Maine 04333

Attn: Bill Wallentine
Ref: Registration #2655 - Forster Mfg.

Dear Bill:

In reference to tank registration #2655, it was determined by Frank Gehrling that the 12,000 gallon #4 oil tank which is registered as an under-ground tank, is in fact an above-ground tank. It is enclosed in a cement vault under-ground and has access all around the tank.

If you have any further questions in regards to this matter, please give me a call. Thank you.

Sincerely,

Tony Couture
Vice-President

TC:pmb

Facility Reg. No.: 2655 Location: Wilton

Facility Name: Foster Mfg. Co., Inc.

This is to notify you that on _____, the following underground oil storage tanks were removed by
(contractor): Abandon in place.

	Tank Size	Product Stored
1.	45,000 (?)	#2 fuel oil & water
2.		
3.		
4.		

Doug Fairbanks
Authorized Signature

11/16/92
Date

File Copy

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN R. McKERNAN, JR.
GOVERNOR

DEAN C. MARRIOTT
COMMISSIONER

DEBRAH RICHARD
DEPUTY COMMISSIONER

December 21, 1992

Mr. Douglas Timberlake
Forster Manufacturing Co., Inc.
P O Box 657
Wilton, Me. 04294-0657

2655

RE: UST Closure Site Assessment Report /October 30, 1992;
Facility Registration No.: ~~17069~~ / Tank No(s).: NA (100,000 gal. concrete #6 UST); Forster Manufacturing, Depot St., Wilton, Maine

Dear Mr. Timberlake:

This letter is to acknowledge receipt of a site assessment report conducted at the time of the closure of the above referenced underground oil storage tanks (UST). The report and the site assessment report satisfactorily meet the requirements of Maine's underground oil storage tank regulations (Chapter 691, Section 11 and Appendix P).

With receipt of a satisfactory site assessment report and abandonment notice, your UST registration records are ammended to show the above tank(s) as abandoned. If the site assessment found oil contamination, the required second copy that you submitted has been forwarded to field personnel in the closest Department regional office for possible follow-up if cleanup is needed or additional remediation measures must be undertaken beyond those taken previously.

Please be sure that if contamination was found that it was properly reported to the Department and that a copy of the site assessment report was provided to the chief municipal official in the town in which the tank(s) were located.

Questions may be directed to the Bureau of Hazardous Materials & Solid Waste Control at (207) 287-2651.

Sincerely,

George Seel
Director, Technical Services

cc: Registration File

AUGUSTA
STATE HOUSE STATION 17
AUGUSTA, MAINE 04333-0017
(207) 287-7688 FAX: (207) 287-7826
OFFICE LOCATED AT: RAY BUILDING, HOSPITAL STREET

PORTLAND
312 CANCO ROAD
PORTLAND, ME 04103
(207) 879-6300 FAX: (207) 879-6303

BANGOR
106 HOGAN ROAD
BANGOR, ME 04401
(207) 941-4570 FAX: (207) 941-4584

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, ME 04769
(207) 764-0477 FAX: (207) 764-1507

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: **A-397-2011**

Report Status: Final Report

MCD Town: WILTON
Local Name: WILTON
Primary Responder: PETER J BLANCHARD
Primary Product: Transformer Oil {87} UNKNOWN
Subject/Owner: DOWN EAST CONSTRUCTION COMPANY -RYAN BYTHER-

I. EVENT

Spill Info

Type: Oil Incident {O}
Source: Utility - Electrical Transformer {ET}
Cause: Accident - Poor Workmanship {16}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type: Other Involved Party {7}
Method: Other {I}

Reported Date/Time

06/16/2011 08:00

Subject/Spiller (Potential Responsible Party)

Contact: RYAN BYTHER--DOWN EAST CONSTRUCTION COMPANY
PO 1046
SCARBOROUGH ME 04070 USA
207-329-0288
Comment:

Reporter

Contact: ROY KOSTER--CENTRAL MAINE POWER
83 EDISON DR
AUGUSTA ME 04336 USA
207-623-3521
Comment:

Other Contact (Potential Responsible Party)

Contact: ADAM MACK--WILTON RECYCLING LLC

PORTLAND ME 04101 USA
207-218-5441
Comment: property owner in Wilton of former mill

Other Contact

Contact: BUTCH HASKELL--AUTOBAHN HI PERFORMANCE INC
RT 4
NORTH JAY ME 04239 USA
207-645-9537
Comment: received waste oil

Primary Responder and Other Employees

DANIEL E DAVIS
PETER J BLANCHARD (Primary Responder)

II. SITE

Location

Location Type: Business - Industrial {ID}
Name: FORSTER MANUFACTURING
Street Address: DEPOT STREET
MCD Town: WILTON
Local Name: WILTON

Spill Point

UTM North: 4,938,152.980000
UTM East: 403,114.810000

State/Province ME

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk

Media Affected Interior Surface{S}

Tanks Involved

None

III. CLEANUP

Product Reported

Transformer Oil {87}

Products Found/Amount Spilled

Transformer Oil {87}/ UNKNOWN (Primary Product)

Material Recovered

Unspilled Product {VP} - 250 gals. ESTIMATE

Recovery/Treatment Method

Pumps {B}

Cleanup DTREE

Disposal Information

Disposal of transformer oil by
Central Maine Power Co.
Augusta

IV. NARRATIVE

Roy Koster of Central Maine Power (CMP) contacted this office to report potential improper management of transformer oil from the closed Forster wood products mill in Wilton. One of Roy's coworkers lives in Wilton and observed salvage workers dismantling three transformers at the site. It turned out that CMP owned these transformers. Roy investigated and found that the transformers were 1950's vintage and the concern was that polychlorinated biphenyl (PCB) could contaminate this oil and present a health hazard for people who unknowingly came in contact with it. Roy contacted the salvage company and found out that the transformers had been drained and the oil given to a local business (Autobahn) for fuel for their waste oil furnace. The oil had not been tested for PCB content.

Dan Davis and I responded to the mill which was undergoing active demolition. The foreman, Frank, had only been on the job for a week. He gave me the contact info for the demolition company owner Ryan Byther. Ryan was in Scarborough, but agreed to meet us on site and allow us to tour the facility. In the meantime, we traveled to Autobahn in Jay and met the owner, Butch. The waste oil was in 5 drums outside the main office/work area. We sampled the drums with a field test kit for PCB. The oil tested > 50 parts per million (ppm) so we obtained a sample for lab analysis and advised Butch not to mix the oil with any other stock. Since it was summer, the furnace was not operating and there was no issue.

We returned to the Wilton mill and met with Mr. Byther of Down East Construction. He gave us an overview of the situation and we toured the site. Down East Construction owns the salvage rights to the building. The property is owned by Wilton Recycling LLC. Down East intends to level the four story wood and steel structure salvaging materials for re-use. The property would then be available for re-development, possibly as a park. In our tour of the facility, it appeared that most all hazardous materials had been removed. There were several partially full containers of waste material in the basement area that were not labeled. Mr. Byther committed to hire Environmental Projects to characterize and remove these containers. One of the drums appeared to have waste coolant, but it was not clear what the other material was. In the utility room in the basement, it was evident that transformer oil had been spilled on the concrete floor. Mr. Byther indicated he would also have this cleaned up. We took a second sample of this oil to test for PCB content. The utility pole outside the building where the transformers had been mounted was inspected. No indication of oil was apparent on the soil beneath the storage platform.

The two lab samples for PCB oil indicated the oil was non PCB. This was confirmed by Central Maine Power analysis. CMP opted to collect the 5 drums of oil from Autobahn and dispose of it at their North Augusta Service center, a licensed facility.

It came to light following our inspection that asbestos containing materials had not been properly managed at the demolition site. John Bucci, DEP inspector represented DEP in conjunction with the United States Environmental Protection Agency. Several violations were discovered in this regard. No further Response Services action required.

V. ATTACHMENTS

Attachment Type	Description	File Name
Electronic Form	Expense Tracking	
Paper Attach	Lab results Folder G025868 Maine HETL	
Paper Attach	Central Maine Power Northeast Labs results	
Paper Attach	Kennebec Journal article 7/22/11	
Paper Attach	e-mail 6/17/11 P. Blanchard	

Spill Expenditure Tracking Form

I. TO: SHERRIE M. EDWARDS FROM: PETER J. BLANCHARD

DATE: 7/13/2011 12:00:00AM SPILL REPORT NUMBER: A-397-2011

TOWN WHERE SPILL OCCURRED: WILTON

Check one:	FINAL INVOICE		ADDENDUM		NEW	X

SUBJECT (check off below):

	Individual Ability to Pay (IAPP) Candidate		AST/UST Fund Coverage Claim (approved)
	Potential AST/UST Fund Coverage -- Applicant (waiting for determination)	X	Request Reimbursement
	Mystery Spill		Do not Requests Reimbursement (sttach memo with explanation)
			R.P. to be Determinec

II. **NAME AND ADDRESS OF RESPONSIBLE PARTY:**

RYAN BITHER

PO 1046

SCARBOROUGH, ME 04070 USA

Phone Number: 207-329-0288

III. TYPE OF PRODUCT SPILLED: Transformer Oil

DATE OF SPILL:

INVESTIGATOR: PETER J. BLANCHARD

IV. **ACCOUNT NUMBER(S):**
Recommended: 014.06A.1546.342 SURFACE FUND - CLEAN-UP
014.06A.1546.142 HWF - CLEAN-UP

The sample analysis was for polychorinated byphenyl, a hazardous waste test.

CONTRACT NUMBER:

V. Please list contractor/vendor name or DEP stock item, invoice number, and amount of invoices.

SUMMARY OF ITEMS/SERVICES	COST
TOTAL OF INVOICES/SERVICES	

A-392-11

Maine Center for Disease Control and Prevention
An Office of the Department of Health and Human Services
Paul R. LePage, Governor Mary C. Mayhew, Commissioner

Department of Health and Human Services
Health and Environmental Testing Laboratory
221 State Street
12 State House Station
Augusta, Maine 04333-0012
Tel: (207) 287-2727; Fax: (207) 287-6832
TTY: 1-800-606-0215

Logged: 6/16/2011 4:33:00PM
Folder/ Invoice # G025868

DAN DAVIS
DEPT OF ENVIRONMENTAL PROTECTION
ME DEP SHS #17
AUGUSTA ME 04333 **Fax#:**

Office Use Only:
Summary
DEPP

Released: 7/7/2011
Case #:

Project Name: WILTON MILL
No. of Samples in Folder 2
G025868001, G025868002

CERTIFICATION

The HETL hereby certifies that all test results for this sample were analyzed by the method listed, including preservation, preparation , and holding times, unless otherwise indicated.

Kenneth G. Pote, PhD., Director Richard French, Quality Assurance Officer

If we can be of further assistance to you, Please Call us at 287-1716

Approved by:

James E. Curlett
Organics Supervisor/Chemist III

CC:

7/7/2011 11:34:37AM

Continued from Previous Page HETL Sample Number: **G025868001**

HETL Sample Number: G025868001 Description: **WILTON ON-SITE**

Matrix: **Neat Solvents** Sample Point:

Sampler: DAN DAVIS Sample Date: **6/16/2011** Time: **12:30:00**

Method: **8082** Analyst **N.Ingalls** Analysis Datetime: **06/30/2011**

Preparation Method: 3580 **Prepared by:** N.Ingalls

Date Prepared	Time Prepared	Amount Extracted	Extraction pH	Final Amount of Extract
06/22/11		1 g	N/A	10 mL

Analyte	Result	Units	RL	MCL	Qualifiers
Aroclor 1260	<5000	ug/kg	10		
Aroclor 1254	<5000	ug/kg	10		
Aroclor 1221	<10000	ug/kg	20		
Aroclor 1232	<5000	ug/kg	10		
Aroclor 1248	<5000	ug/kg	10		
Aroclor 1016	<5000	ug/kg	10		
Aroclor 1242	<5000	ug/kg	10		

Surrogate Analytes (added as part of testing to verify performance)	Result	Amount	% Rec	Low % Rec	High % Rec	Qualifiers
Decachlorobiphenyl	0.191	.5	38.2	50	150	LoRec
Tetrachloro-m-xylene	0.227	.5	45.4	50	150	LoRec

Attached By N.Ingalls **Date** 7/7/2011 12:00:00AM **Time** 10:00

Comment : The analysis for this sample indicates a PCB 1254 hit at approximately 600 ug/kg, below the normal reporting level.

Continued from Previous Page HETL Sample Number: **G025868001**

Units & Measurement

"**mg/L**" = Milligrams per liter; "**ug/L**" = Micrograms per Liter; "**mg/Kg**" = Milligrams per Kilogram;
"**ug/Kg**" = Micrograms per Kilogram; "**PPM**" = Parts per Million; "**NTU**" = Nephelometric Turbidity Units;

The MCL, Maximum Contaminant Level is listed for comparing your results with recommended levels.
In the "**Qualifier**" column, **an " * "** is placed to indicate any results that **exceed** this MCL.

If there are no " * " in the "Qualifier" column, your water is considered satisfactory for those tests.

All solid results are reported on a "**Dry Weight**" basis.

NC = Not confirmed **NQ** = Not Quantitated **NA** = Not Analyzed **J** = Approximately **U** = Undetected **R** = Rejected

RL-Reporting Limit is the lowest concentration which can be reliably reported on a routine basis.
"**<**" = Less than ">" = Greater than

MCL - Maximum Contaminant Level is the highest level allowed by EPA for public water supplies. Also used here as the maximum advisory limit set by the Maine Centers for Disease Control and Prevention.

Note: Results below the advisory limit, including < and J are considered satisfactory for that parameter.

Disclaimer

Your report consists of the number of pages listed on the cover page. Any attachments after the last numbered page are for informational purposes only and not part of the formal report.
The results in this report are for the submitted sample(s) only.
This report shall not be reproduced, except in full, without written permission from the Maine Health and Environmental Testing Laboratory.

A-397-11

Maine Center for Disease Control and Prevention
An Office of the Department of Health and Human Services
Paul R. LePage, Governor Mary C. Mayhew, Commissioner

Department of Health and Human Services
Health and Environmental Testing Laboratory
221 State Street
12 State House Station
Augusta, Maine 04333-0012
Tel: (207) 287-2727; Fax: (207) 287-6832
TTY: 1-800-606-0215

Logged: 6/16/2011 4:33:00PM
Folder/ Invoice # G025868

Office Use Only:
Summary
DEPP

Released: 7/7/2011
Case #:

DAN DAVIS
DEPT OF ENVIRONMENTAL PROTECTION
ME DEP SHS #17
AUGUSTA ME 04333 **Fax#:**

Project Name: WILTON MILL
No. of Samples in Folder 2
G025868001, G025868002

CERTIFICATION

The HETL hereby certifies that all test results for this sample were analyzed by the method listed, including preservation, preparation , and holding times, unless otherwise indicated.

Kenneth G. Pote, PhD., Director Richard French, Quality Assurance Officer

If we can be of further assistance to you, Please Call us at 287-1716

Approved by:

James E. Curlett
Organics Supervisor/Chemist III

CC:

7/7/2011 11:34:37AM

MAINE HEALTH AND ENVIRONMENTAL TESTING LABORATORY - Visit our Web Site at: http://www.state.me.us/dhs/etl
221 State Street, Station #12 Department of Human Services Augusta, Maine 04333 Tel. No. 207-287-1716 Fax. No. 207-287-6832

Continued from Previous Page HETL Sample Number: **G025868002**

HETL Sample Number: G025868002 Description: **WILTON OFF-SITE**

Matrix: **Neat Solvents** Sample Point:

Sampler: DAN DAVIS Sample Date: **6/16/2011** Time: **11:50:00**

Method: **8082** Analyst **N.Ingalls** Analysis Datetime: **06/30/2011**

Preparation Method: 3580 **Prepared by:** N.Ingalls

Date Prepared	Time Prepared	Amount Extracted	Extraction pH	Final Amount of Extract
06/22/11		1 g	N/A	10 mL

Analyte	Result	Units	RL	MCL	Qualifiers
Aroclor 1260	<5000	ug/kg	10		
Aroclor 1254	<5000	ug/kg	10		
Aroclor 1221	<10000	ug/kg	20		
Aroclor 1232	<5000	ug/kg	10		
Aroclor 1248	<5000	ug/kg	10		
Aroclor 1016	<5000	ug/kg	10		
Aroclor 1242	<5000	ug/kg	10		

Surrogate Analytes (added as part of testing to verify performance)	Result	Amount	% Rec	Low % Rec	High % Rec	Qualifiers
Decachlorobiphenyl	0.186	.5	37.2	50	150	LoRec
Tetrachloro-m-xylene	0.251	.5	50.2	50	150	

Attached By N.Ingalls **Date** 7/7/2011 12:00:00AM **Time** 10:04

Comment : The analysis for this sample indicates a PCB 1254 hit at approximately 880 ug/kg, below the normal reporting level.

Continued from Previous Page HETL Sample Number: **G025868002**

Units & Measurement

"**mg/L**" = Milligrams per liter; "**ug/L**" = Micrograms per Liter; "**mg/Kg**" = Milligrams per Kilogram;
"**ug/Kg**" = Micrograms per Kilogram; "**PPM**" = Parts per Million; "**NTU**" = Nephelometric Turbidity Units;

The MCL, Maximum Contaminant Level is listed for comparing your results with recommended levels.
In the "**Qualifier**" column, **an " * "** is placed to indicate any results that **exceed** this MCL.

If there are no " * " in the "Qualifier" column, your water is considered satisfactory for those tests.

All solid results are reported on a "**Dry Weight**" basis.

NC = Not confirmed **NQ** = Not Quantitated **NA** = Not Analyzed **J** = Approximately **U** = Undetected **R** = Rejected

RL-Reporting Limit is the lowest concentration which can be reliably reported on a routine basis.
"**<**" = Less than ">" = Greater than

MCL - Maximum Contaminant Level is the highest level allowed by EPA for public water supplies. Also used here as the maximum advisory limit set by the Maine Centers for Disease Control and Prevention.

Note: Results below the advisory limit, including < and J are considered satisfactory for that parameter.

Disclaimer

Your report consists of the number of pages listed on the cover page. Any attachments after the last numbered page are for informational purposes only and not part of the formal report.
The results in this report are for the submitted sample(s) only.
This report shall not be reproduced, except in full, without written permission from the Maine Health and Environmental Testing Laboratory.

State of Maine
Health and Environmental Testing Lab
221 State Street Station #12 Augusta, ME 04333-0012
Phone (207) 287 – 2727 Fax (207) 287-1884

Chain - of - Custody

G025868

Sample Date: 6-16-11
Town/County: WILTON
Project Name: WILTON MILL

Company: DEP	Appropriation/PO#	Compliance sample Y / N
Contact: Dan Davis	Bill To:	Copy To:
Address:	Address:	Address
Phone: Fax:	Phone: Fax:	Phone: Fax:
e-Mail address:	e-Mail address:	e-Mail address

Sample ID	Sample time	Preservation	Container vol	Container type	Quantity	Grab or Composite	Matrix: Ground Water / Waste Water / Drinking Water / Solids / Other	Analyses Required	HETL Number
WILTON ON-SITE	1230			4oz	102	G	NEAT	PCB	G025868-001
WILTON OFF-SITE	1150			4oz	105	G	NEAT	PCB	↓ 002

Notes:

Sampled By [signature] Date/Time 6-16-11 1232 Received By [signature] Date/Time JUN 16 2011 PM 4:31

Relinquished By Date/Time Received By Date/Time

Relinquished By Date/Time Received By Date/Time

Rush (Yes or No)	Fax Results (Yes or No)	Custody seal intact (Yes or No)	Temperature on Arrival 2C °C

If the sample is deemed hazardous it may be returned to the client at your expense for proper disposal
By signing this Chain-of-Custody you agree that the limit of The HETL's liability to be the cost of the analytical fees in question

rev 5/11/07

A-392-11

Blanchard, Peter J

From: Koster, Roy A. [Roy.Koster@cmpco.com]
Sent: Monday, June 20, 2011 3:33 PM
To: Blanchard, Peter J
Subject: PCB Results
Follow Up Flag: Follow up
Flag Status: Red
Attachments: Analytical from 5 drums collected from Autobahn.pdf

Peter,

Attached are the results from the five drums of oil we picked up from Autobahn in North Jay last week. Highest concentration was 10 ppm.

Please call with any questions.

Roy

Roy A. Koster, P.E.
Supervisor - Environmental Compliance
Central Maine Power Co.
Phone: 207-626-9574
Cell: 207-671-8004
Fax: 207-621-6595

Northeast Laboratory Services

P.O. Box 788
Waterville, Maine 04903-0788

227 China Road
Winslow, Maine 04901

Administrative Offices
Phone: 207-873-7711
Fax: 207-873-7022

Customer Service
Phone: 800-244-8378
Fax: 207-873-7022

ANALYSIS REPORT

Attention: CENTRAL MAINE POWER-AUGUSTA
53 ANTHONY AVE
AUGUSTA ME 04330

Project Number: 110617185022
P.O. Number: 4700140764
Date Received: 06/17/2011 04:00 PM
Date Reported: 06/20/2011
Analyst: JEY

Sample Matrix: OIL
Sample Type: Grab
Method: EPA 8082

NEL Sample #	Client ID	Date Collected	AROCLOR	Result	Qualifier	Unit	PQL	Preparation Date/Time	Analysis Date/Time
AN03521	C-31-11	06/17/2011 15:00							
			AROCLOR 1016	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1221	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1232	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1242	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1248	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1254	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			AROCLOR 1260	3.4		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			DCB (Surrogate)	114		%	25	06/20/2011 8:15	06/20/2011 11:09
			TCMX (Surrogate)	108		%	18	06/20/2011 8:15	06/20/2011 11:09
			TOTAL PCBs	3.4		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:09
			Waste Dilution-PCB Oil	x		Date		06/20/2011 8:15	06/20/2011 14:48
AN03522	C-32-11	06/17/2011 15:00							
			AROCLOR 1016	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1221	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1232	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1242	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1248	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1254	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			AROCLOR 1260	10		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			DCB (Surrogate)	98		%	25	06/20/2011 8:15	06/20/2011 11:26
			TCMX (Surrogate)	92		%	18	06/20/2011 8:15	06/20/2011 11:26
			TOTAL PCBs	10		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:26
			Waste Dilution-PCB Oil	x		Date		06/20/2011 8:15	06/20/2011 14:48
AN03523	C-33-11	06/17/2011 15:00							
			AROCLOR 1016	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1221	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1232	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1242	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1248	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1254	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			AROCLOR 1260	9.8		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			DCB (Surrogate)	101		%	25	06/20/2011 8:15	06/20/2011 11:44
			TCMX (Surrogate)	92		%	18	06/20/2011 8:15	06/20/2011 11:44
			TOTAL PCBs	9.8		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 11:44
			Waste Dilution-PCB Oil	x		Date		06/20/2011 8:15	06/20/2011 14:48
AN03524	C-34-11	06/17/2011 15:00							
			AROCLOR 1016	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 12:02
			AROCLOR 1221	<1.0		mg/Kg	1.0	06/20/2011 8:15	06/20/2011 12:02

Northeast Laboratory Services

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ANALYSIS REPORT

Attention: CENTRAL MAINE POWER-AUGUSTA
53 ANTHONY AVE
AUGUSTA ME 04330

Project Number: 110617185022
P.O. Number: 4700140764
Date Received: 06/17/2011 04:00 PM
Date Reported: 06/20/2011
Analyst: JEY

Sample Matrix: OIL
Sample Type: Grab
Method: EPA 8082

NEL Sample #	Client ID	Date Collected	AROCLOR	Result	Qualifier	Unit	PQL	Preparation Date/Time		Analysis Date/Time	
			AROCLOR 1232	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			AROCLOR 1242	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			AROCLOR 1248	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			AROCLOR 1254	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			AROCLOR 1260	10		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			DCB (Surrogate)	125		%	25	06/20/2011	8:15	06/20/2011	12:02
			TCMX (Surrogate)	101		%	18	06/20/2011	8:15	06/20/2011	12:02
			TOTAL PCBs	10		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:02
			Waste Dilution-PCB Oil	x		Date		06/20/2011	8:15	06/20/2011	14:48
AN03525	C-35-11	06/17/2011 15:00									
			AROCLOR 1016	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1221	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1232	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1242	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1248	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1254	<1.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			AROCLOR 1260	5.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			DCB (Surrogate)	106		%	25	06/20/2011	8:15	06/20/2011	12:20
			TCMX (Surrogate)	115		%	18	06/20/2011	8:15	06/20/2011	12:20
			TOTAL PCBs	5.0		mg/Kg	1.0	06/20/2011	8:15	06/20/2011	12:20
			Waste Dilution-PCB Oil	x		Date		06/20/2011	8:15	06/20/2011	14:48

Comments:

Results meet the requirements of the NELAC standards unless otherwise noted above.

Reviewed By: Bonita Devine **Review Date:** 06/20/2011

Bonita Devine, Quality Control Manager

KJ 7-22-11

DEMOLITION CREW, EMERGENCY RESPONDERS

Exposure to asbestos worries Wilton workers

BY DAVID ROBINSON
Staff Writer

WILTON — Emergency responders and construction workers may have been exposed to dangerous levels of asbestos at the site of a building demolition, where firefighters and police responded to a fire Monday afternoon in Wilton, according to an official with the Occupational Safety and Health Administration.

The information came after at least 11 firefighters responded to a call about 2 p.m., when the fire started during demolition at the complex of vacant manufacturing buildings on Depot Street, some built more than a century ago.

Test results that came back Tuesday showed dangerously high levels of airborne asbestos at the site, according to Bill Coffin, director for OSHA operations in Maine.

"High enough that no one should be working there," he said, describing the level of the potentially harmful building material found present at the site.

The construction company working at the site, Downeast Construction, was notified and has since voluntarily ceased working there until the asbestos is removed, Coffin said Thursday.

There were fewer than 10 employees working at the construction site, Coffin said.

Coffin said his office also contacted town and state fire officials to make them aware that emergency responders may have been exposed to asbestos when they responded to the fire.

He did not know the exact time Tuesday they were contacted.

"They also could have been exposed to asbestos," Coffin said, referring to emergency responders.

Wilton fire Chief Sonny Dunham said 11 firefighters responded to the call and the fire was extinguished quickly. He said at least one Wilton police officer also was on the scene.

Some of the firefighters entered the building, Dunham said.

Town Manager Rhonda Irish said the town is waiting for more information about the possible asbestos exposure before it takes any action.

"We need to get the official written information to find out exactly what it is," Irish said Thursday.

She said an OSHA representative contacted her about 4:30 p.m. Wednesday, but the town did not get a written report from the federal regulatory agency.

"We're just trying to gather information," Irish said.

Coffin said his office conducted a safety and industrial hygiene inspection "a while ago," and the test results that came back Tuesday are from that inspection.

"We went back (Wednesday) and basically informed the construction company that none of the people should go into that building," Coffin said.

The company voluntarily ceased working at the site after the visit, according to Coffin, and there is no timetable for when the asbestos will be removed.

"(The company) have said they will not go back in until it's corrected," Coffin said.

Wilton Recycling LLC owns the site and has been working to demolish the vacant manufacturing complex, according to manager Adam Mack.

Mack said that OSHA hasn't notified him yet of the high asbestos levels.

Mack said he works in Portland and is unaware of any steps taken by demolition company Downeast Construction Co., which also owns the salvage rights for the project.

A message left on an answering machine for the construction company and an email requesting comment about the incident were not returned Thursday.

Mack said the demolition project has all of the necessary permits and approval from the Maine Department of Environmental Protection.

Mack said tests were done for environmental issues before the project began. "We took the phase one environmental (assessment) and worked with the DEP and took all of the precautions," Mack said.

John Bucci, an asbestos and lead inspector for Maine Department of Environmental Protection, said he can't comment on the findings reported by Coffin.

"I've had no correspondence from OSHA, the owner called with some questions," Bucci said in an interview Thursday.

Bucci worked with the owner during the process that lead up to the demolition project, he said.

Bucci said Thursday afternoon he was out of his office and unable to comment on details of the approval process for the project.

The companies handling the project deal directly with OSHA, and then they have to contact the DEP if there are issues, according to Bucci.

"It seems like they're having some issues out there, and I'm waiting myself for some paperwork," Bucci said.

David Robinson — 861-9287
drobinson@centralmaine.com

A-387-11

A-397-11

Blanchard, Peter J

From: Blanchard, Peter J
Sent: Friday, June 17, 2011 3:34 PM
To: Parker, Barbara T; Hudson, Michael S
Subject: Former mill, Wilton

Good afternoon,

Dan Davis and I made the rounds yesterday in the greater Wilton and Jay area to follow up on the transformer oil complaint forwarded to us from Roy Koster at CMP.

We gave the workers a bit of a shock when we showed up in Wilton. The Forman on site called the demolition company owner and we arranged to tour the mill. The demolition company owns the salvage rights to the building. His contact info is:

Ryan Byther
Down East Construction
P.O. Box 1046
Scarborough, Maine
(207)329-0288 cell phone
(866)936-1505 office

A separate company reportedly owns the land beneath the buildings.

Alan Mack
Wilton Recycling LLC
Portland, Me
(207) 218-5441

Ryan was very cooperative and let us look all over the building. Generally, the building is an empty wooden and steel structure being dismantled for salvage. They are cutting the wooden floors out and cutting all the steel girders. There are dumpsters with other solid wastes staged outside. Ryan indicated Solid waste personnel were involved in the review of the demolition plan about a month ago. I called Bill Butler, and he indicated Aaron Dumont had toured the site, but there are no written records about Solid waste's involvement that he could find. Aaron has since left and gone to the Land & Water Bureau. Bill is going to follow up with Aaron and find out what transpired. Ryan also indicated he had contact with John Bucci about asbestos issues. According to Ryan, he felt that he had the Department's approval to proceed with demolition.

One piece that was never addressed was the transformers on site. Roy Koster indicated CMP owns (owned) three transformers on the pole outside the building. There were also transformers in the basement in an electrical room. These are all gone now. They were removed by the Down East salvage crew, drained of oil, and cut up for scrap steel and sent to One Steel in Oakland. The oil was conveyed to Autobahn Performance Automotive, Route 4, in North Jay. The owner of that business is Butch Haskell (207) 645-9537. Dan and I drove to Autobahn, and sampled the oil with field test kit. The oil tested > 50 ppm pcb. We obtained a sample for lab analysis. The employees at Autobahn told us they transferred the oil from a tank on site at Wilton, to drums, so the oil was co-mingled. There were five drums, not all full.

Back at the mill, there is a basement room where the transformers were reportedly located prior to salvage. It appeared that oil had been spilled to the concrete floor. The area was also wet with standing water. Personnel from Downeast had used field testing kit on the oil on the floor

and reportedly got >500 ppm pcb. We also took a sample of this oil/water mix for lab analysis.

The area around the pole outside was clean. No staining or spill was in evidence. There were a number of small containers inside that were labeled corrosive, or flammable. These were consolidated and will be characterized for disposal. Ryan thought they did not contain the original material, but were non haz waste coolant or lube oils. He agreed to hire EPI to collect these for disposal. Also, pending the outcome of the lab samples, he agreed to have EPI remove pcb containing oil and debris in the electrical room. There is plenty of work to do away from the electrical room, so no further disturbance of this area should occur.

We should be able to get results on the samples next week. I will try to coordinate a firm schedule for the cleanup with Downeast and ensure that no further exposure to the transformer oil/drummed waste occurs. CMP has agreed to pick up the oil at the Autobahn and take to North Augusta Service Center for testing and disposal.

Peter

Peter Blanchard
Division of Response Services
207-287-3692
peter.j.blanchard@maine.gov

Enforcement___ Reimbursement___

OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A/3871/86

SUBJECT

Name (Last, First, MI): Forster Mfg Co
Address: _____ Town: _____ State: __
Zip: ____-____ Telephone Number: (___) - ___ - ____ (Optional)

SPILL INFORMATION

Location (Town): E. Wilton Spill type: 1 (Table A)
Amount spilled: 8 (gals) yds3, lbs, or bbls)
Type of spill: 2P (Table B)
Date of spill: ?/?/? (Yr/Mo/Dy) Time of spill: ____(Military)
Date reported: 86/10/30 (Yr/Mo/Dy) Time reported: ____ (Military)
Cause: A2 (Table C) Detection method: S2 (Table D)
Incident code: C-CM-L (Table E) DEP response time involved: 4 (Hours)
No. of wells at risk: 0 No. of wells impacted: 0
Investigators' names: 1. Phillips, D
2. _____
3. _____

PERSON REPORTING INCIDENT

Name (Last, First, MI): Subject
Address: _____ Town: _____ State: __
Zip: ____-____ Telephone Number: (___) - ___ - ____ (Optional)

CLEAN-UP INFORMATION

Total product recovered: ? (gals) yds3, lbs, or bbls)
Method: G (Table K) Non-recyclable: _____ (gals, or bbls)
Solids combustible: _____ (yds3, or tons)
Solids non-combustible 4 yds3
Recyclable material: _____ (gals, yds3, lbs, or bbls)
Number of filters installed: __ Number of aerators installed: __
Disposal Information: _____

OTHER ACTIONS

Reimbursement: to SF (surface water) _ (Y or N)
to GF (ground water) _ (Y or N)
to HWF (haz waste) _ (Y or N)
Third party damage claim expected: _ (Y or N)
Enforcement referral: _ (Y or N)

REMARKS/RECOMMENDATIONS/NARRATIVE:

A 1000 gallon gas tank was removed by Austin Luce. It had leaked and 3-4 yds^3 were removed and spread on site for air stripping.

See back for TRAINING & EXPOSURE

EXPOSURE CODES AND TRAINING CREDITS

Spill Number _/___/__

RESPONDER 1 (Last, First, MI): _____
Name of material: _____ UN ID No.: ____
UN chemical class: _ (Table F) Exposure level: _ (Table G)
Protection code: __ (Table H) Health code: _ (Table I)
TRAINING (Table J)
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____

RESPONDER 2 (Last, First, MI): _____
Name of material: _____ UN ID No.: ____
UN chemical class: _ (Table F) Exposure level: _ (Table G)
Protection code: __ (Table H) Health code: _ (Table I)
TRAINING (Table J)
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____

RESPONDER 3 (Last, First, MI): _____
Name of material: _____ UN ID No.: ____
UN chemical class: _ (Table F) Exposure level : _ (Table G)
Protection code: __ (Table H) Health code: _ (Table I)
TRAINING (Table J)
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____

RESPONDER 4 (Last, First, MI): _____
Name of material: _____ UN ID No.: ____
UN chemical class: _ (Table F) Exposure level: _ (Table G)
Protection code: __ (Table H) Health code: _ (Table I)
TRAINING (Table J)
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____ Catagory: ___ Hours: ____
Catagory: ___ Hours: ____

UNDERGROUND TANK INFORMATION

Spill Number A 387/86

	UST Reg. Number	Size of Tank	Tank Construct. (Table L)	Tank Age (Table M)	Piping Construct. (Table L)	Status (Table P)
Tank 1	NA	1000	A	8	A	ab
Tank 2						
Tank 3						
Tank 4						
Tank 5						
Tank 6						
Tank 7						
Tank 8						
Tank 9						
Tank 10						
Tank 11						
Tank 12						
Tank 13						
Tank 14						
Tank 15						
Tank 16						
Tank 17						
Tank 18						
Tank 19						
Tank 20						

OIL & HAZARDOUS MATERIALS REPORT FORM
Spill Number A/387/86

A 1,000 gallon gas tank was removed by Austin Luce. It had leaked and 3-4 yds3 were removed and spread on site for air stripping.

DP
PC

Oil & Hazardous Materials Report Form
Spill Number: A/648/90

Subject:
Name (Last, First MI): FORSTER MANUFACTURING
Address: DEPOT STREET Town: WILTON
State: ME Zip-code: 04294 Telephone: 6452574

Spill Information:
Location (Town): WILTON Spill Type: E
Amount spilled: _____ gals.N cu. yds.N lbs.N bbls.N
Type of spill: 04
Date of Spill: _____ (yy/mm/dd) Time of Spill: ____ (Military)
Date Reported: 90/12/19 (yy/mm/dd) Time Reported: ____ (Military)
Cause: 00 Detection method: 2J
Incident code: AIDN DEP response time involved: 2.0 (hours)
Number of wells at risk: 0 Number of wells impacted: 0
Investigators' names: 1. FRANK GEHRLING Frank Gehrling
2. _____
3. _____

Person Reporting Incident:
Name (Last, First MI): SWEENY, BOB
Address: FORSTER MANUFACTURIN Town: WILTON
State: ME Zip-code: 04294 Telephone: 2076452574

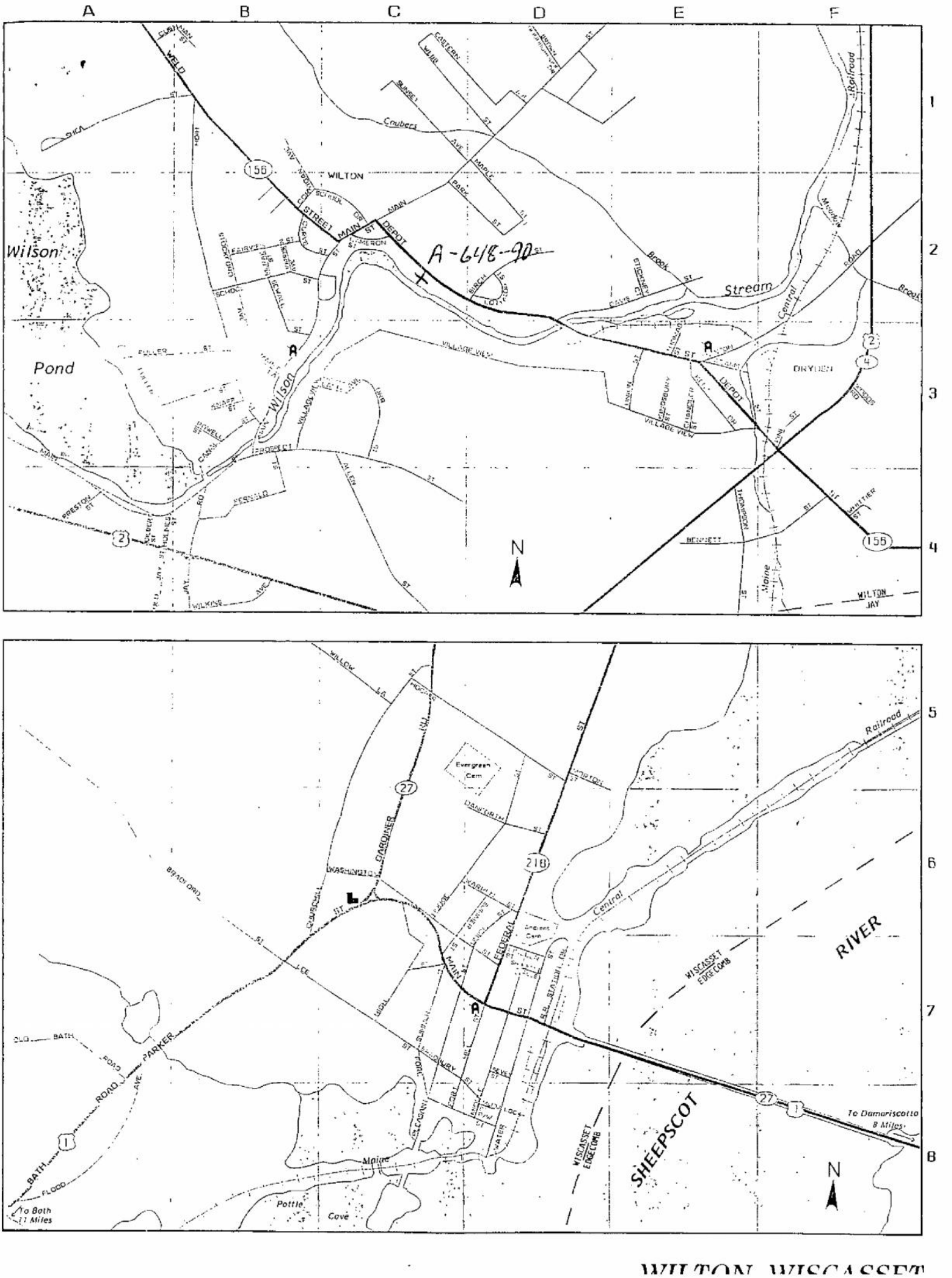
Oil & Hazardous Materials Report Form
Spill Number: A/648/90 (continued)

Clean-up Information:

Total product recovered: _____ gals.N cu. yds.N lbs.N bbls.N
Method: ____ Non-recyclable: _____ gals.N bbls.N
Solids: combustible: _____ cu. yds.N tonsN
non-combustible: _____ cu.yds.
Recyclable material: _____ gals.N cu. yds.N lbs.N bbls.N
Number of filters installed: 0 Number of aerators installed: 0
Disposal information:
_____

Other Actions:

Reimbursement: to SF (surface water): N (Y/N)
to GF (ground water): N (Y/N)
to HWF (haz waste): N (Y/N)
Third party damage claim expected: N (Y/N)
Enforcement Referral: N (Y/N)


A
B
C
D
E
F
1
2
3
4
5
6
7
8
WILTON
Wilson
Pond
Stream
DRYDEN
RIVER
SHEEPSCOT
WISCASSET
EDGECOMB
Railroad
Central
Maine
To Bath
11 Miles
To Damariscotta
8 Miles
N
156
27
218
A-648-90

A-648-90
Forster Manufacturing

Received a call about UST that was in a vault. Tank was at Forster Manufacturing in Wilton. Previous discussions had been with Bob Sweeny and Cathy Turbine of Forster Manufacturing about whether tank should or could be removed or abandoned in place. Moot Point! Tank can be inspected on all sides therefore it is an above ground tank. No further action required.

A-618-90

Maine Departmental of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station #17, Augusta, Maine 04333
Telephone: 207-289-2651
Attn: Tank Removal Notice

NOTICE OF INTENT
TO ABANDON (REMOVE) AN
UNDERGROUND OIL STORAGE FACILITY

Name of Facility Owner: FORSTER MFG. CO.
Mailing Address: DEPOT ST., RT. 156 Telephone No: 645-2574
City: WILTON State: ME. Zip Code: 04294
Contact Person (name, address & telephone no.): BOB SWEED

Name of Facility: SAME Registration No.: 17069
Facility Location: SAME

1. Identify the tanks at this location which are to be removed:

	Tank Number	Age of Tank (Years)	Tank Size (Gallons)	Type of Product Most Recently Stored
A.	1	UNKOWN	12,000	#4 OIL
B.				
C.				
D.				

2. Directions to Facility (be specific):
FROM INTERSECTION OF RTS 2+4 AND RT. 156 IN WILTON, IF GOING NORTH ON RT. 2+4 TAKE A LEFT ON TO RT. 156 AND GO 1 MILE UP ON LEFT.

3. Is tank(s) used for the storage of Class I liquids (e.g. gasoline, jet fuel)? Yes___ No___ (IF YES, REMOVAL OF THE TANK MUST BE UNDER THE DIRECTION OF A CERTIFIED TANK INSTALLER OR PROFESSIONAL FIREFIGHTER.)

4. Name and telephone number of contractor who will do the tank removal: RAMOR, INC. 897-5731

Certified Tank Installer Certification Number & Name (if applicable):

Professional Firefighter Yes___ No___ (Affiliation:_____)

5. Expected date of removal: 12/19/90

I hereby provide Notice that I intend to properly abandon the underground oil storage facility as described above.

Date: 12/14/90

TONY COUTURE
Signature of Tank Owner or Operator

VICE PRESIDENT - RAMOR, INC.
Printed Name and Title

THIS FORM MUST BE FILED WITH THE DEPARTMENT AND LOCAL FIRE DEPARTMENT 30 DAYS PRIOR TO REMOVAL - RETURN POSTCARD WHEN TANK(S) HAS BEEN REMOVED.

Mail original and yellow copy to DEP; pink copy to fire dept.; retain gold copy

DP

Oil & Hazardous Materials Report Form
Spill Number: A/469/92

Subject:
Name (Last, First MI): FORSTER MFG. CO.
Address: P.O. BOX 657 Town: WILTON
State: ME Zip-code: 04294 Telephone: 2076452574

Spill Information:
Location (Town): WILTON Spill Type: E
Amount spilled: 0.00 gals.Y cu. yds.N lbs.N bbls.N
Type of spill: 06
Date of Spill: _____ (yy/mm/dd) Time of Spill: ____ (Military)
Date Reported: 92/10/01 (yy/mm/dd) Time Reported: ____ (Military)
Cause: 00 Detection method: 2I
Incident code: AIDNU DEP response time involved: 0.9 (hours)
Number of wells at risk: 0 Number of wells impacted: 0
Investigators' names: 1. ANDREWS, JON
2. _____
3. _____

Person Reporting Incident:
Name (Last, First MI): TIMBERLAKE, DOUG
Address: _____ Town: _____
State: __ Zip-code: _____ Telephone: 2076452574

Oil & Hazardous Materials Report Form
Spill Number: A/469/92 (continued)

Clean-up Information:

Total product recovered: 120.00 gals.N cu. yds.Y lbs.N bbls.N
Method: J Non-recyclable: _____ gals.N bbls.N
Solids: combustible: _____ cu. yds.N tonsN
non-combustible: _____ cu.yds.
Recyclable material: _____ gals.N cu. yds.N lbs.N bbls.N
Number of filters installed: 0 Number of aerators installed: 0
Disposal information:
TO CWS

Other Actions:

Reimbursement: to SF (surface water): N (Y/N)
to GF (ground water): N (Y/N)
to HWF (haz waste): N (Y/N)
Third party damage claim expected: N (Y/N)
Enforcement Referral: N (Y/N)

A-469-92

This incident involved abandonment in place of a concrete vault containing #6 fuel oil. Because the underground vault contained a steel tank that was visible from all sides (reg. #17069) it was originally considered an above ground abandonment. It appeared, however, that the vault itself may have been used as a storage tank, and so it was decided that abandonment as per UST regulations was appropriate.

Approximately 120 cubic yards of oil debris was removed from the vault and transported to CWS, Norridgewock. A UST closure site assessment was performed by Morrison Geotechnical Engineering. No contamination was detected outside of the concrete walls.

STATE OF MAINE

DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN R. McKERNAN, JR.
GOVERNOR

A-469-92

DEAN C. MARRIOTT
COMMISSIONER

DEBRAH RICHARD
DEPUTY COMMISSIONER

September 28, 1992

Forster Mfg. Co., Inc.
Attn: Doug Timberlake
P.O. Box 657
Wilton, Maine 04294-0657

Dear Doug:

Attached is a copy of DEP's definition (chapter 691, UST regulations) of an underground (oil) storage tank (UST). It appears to me that the concrete "vault" at your Wilton property meets this definition.

Also attached is a copy of DEP's site assessment requirements (appendix P, chapter 691) which will need to be conducted upon closure of this UST.

Also attached is a UST registration form, a request to abandon (a UST) in place, and a notice of intent to abandon/remove (a UST). I will grant permission to abandon in place and a waiver to the 30-day notice requirement. I'll provide a transport (of oily debris) form when we have an idea of how much debris is removed. Sorry about all the paperwork.

Your FAX of 9/24 which describes your closure plan looks good. Please call me immediately prior to hydroblasting or if anything unusual develops (eg. evidence of leakage past the vault walls).

Sincerely,

Jon Andrews
Div. of Response Services
Bureau of Hazardous Materials
& Solid Waste Control

JAFORST.DOC

AUGUSTA
STATE HOUSE STATION 17
AUGUSTA, MAINE 04333-0017
(207) 289-7688 FAX: (207) 289-7826
OFFICE LOCATED AT: RAY BUILDING, HOSPITAL STREET

PORTLAND
312 CANCO ROAD
PORTLAND, ME 04103
(207) 879-6300 FAX: (207) 879-6303

BANGOR
106 HOGAN ROAD
BANGOR, ME 04401
(207) 941-4570 FAX: (207) 941-4584

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, ME 04769
(207) 764-0477 FAX: (207) 764-1507

Forster

December 20, 1990

Underground Tank Payment Clerk
Department of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station #17
Augusta, ME 04333

Re: Amendment of #17069 to above ground tank status

Dear Sir/Madam:

Yesterday during an underground tank excavation to remove #17069, we discovered that the tank was fully enclosed in a cement vault. Upon DEP inspection by Frank Gerling, #17069 was ruled "above ground" since the tank within the vault was fully inspectable from all sides. He recommended based on his inspection that we write to amend #17069's registration to "above ground status".

This letter represents our request for amendment. It is my understanding that above ground tanks do not require a registration fee; therefore, no fee is enclosed.

If you have questions, please call.

Sincerely,

Cathy Turbyne, Director
Human Resources/Special Projects

CT/c

cc: D. Timberlake
B. Sween
T. Baxter, Wilton Fire Dept.

Forster Mfg. Co., Inc.
P.O. Box 657, Wilton, ME 04294-0657 (207) 645-2574 / (800) 341-7574
FAX: (207) 645-2541 / (800) 541-5791 Telex: 5101004318

Return to:
Department of Environmental Protect.
Station 17
Augusta, ME 043

REQUEST FOR
A DETERMINATION FOR ABANDONMENT IN PLACE
FOR AN UNDERGROUND PETROLEUM STORAGE TANK

Attn.: Underground tanks

1. Abandoned facilities and tanks shall be removed, except where the owner can demonstrate to the Department that removal is not physically possible because the tank or other component of the facility to be removed is either:

_____ a. Located beneath a building or other permanent structure which cannot be practically replaced;

_____ b. Of a size and type of construction that it cannot be removed;

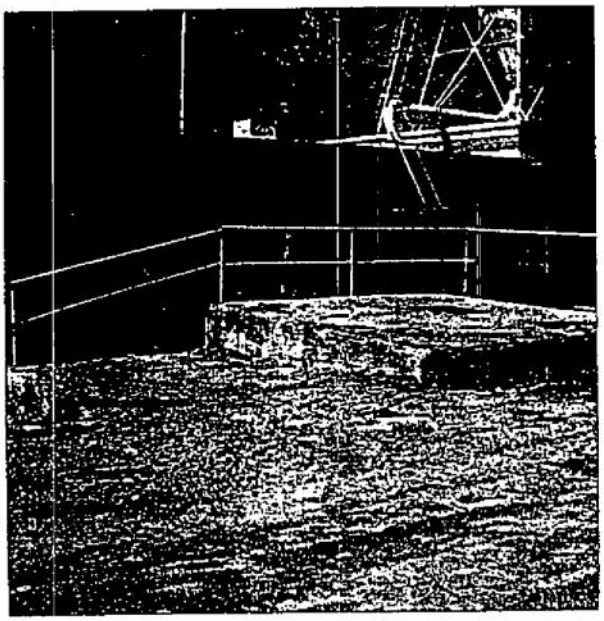
_____ c. Inaccessible to heavy equipment necessary for removal; or

__X__ d. Positioned in such a manner that removal would endanger the structural integrity of ~~nearby tanks~~ structures.

Please check the condition above which you believe qualifies your tank(s) to be abandoned in place. Please describe using diagrams and a narrative the tanks under consideration and why that (those) tank(s) meets the condition(s) checked.

— Photo(s) encouraged —

The steel tank is 33' by 8' and estimated to hold 12,000 gallons. There are no available records to indicate age or date of installation. It currently contains about 8,000 gallons of liquid, most of it water, and some Bunker C oil. The tank is hedged in by old cement structures (see photos and diagram). Removal would be very difficult. We are requesting to pump or filter the contents of the tank and fill it with sand.



6/8/90 ↑ tank top

NOTE

1. To ... lec...
2. Abi ... anc...

"I cert... ail atta... for sul...

6

Date

Signature of Tank Owner

17069
Registration #

Cathy Turbune, Director
Human Resources/Special Projects

Printed Name & Title

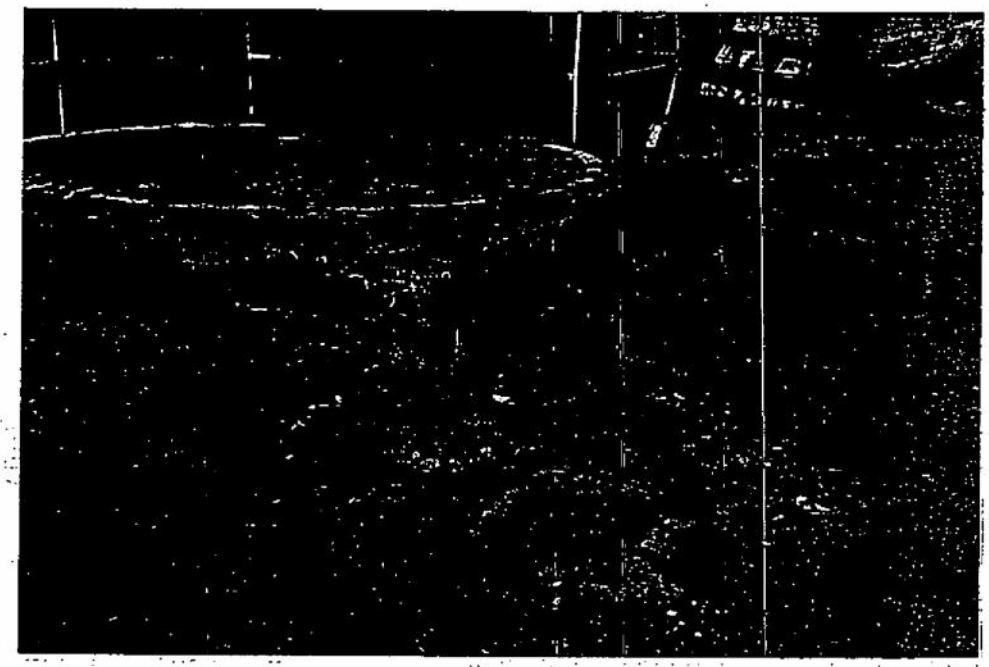
Forster Mfg. Co., Inc., P. O. Box 657, Depot St., Wilton, ME 04294

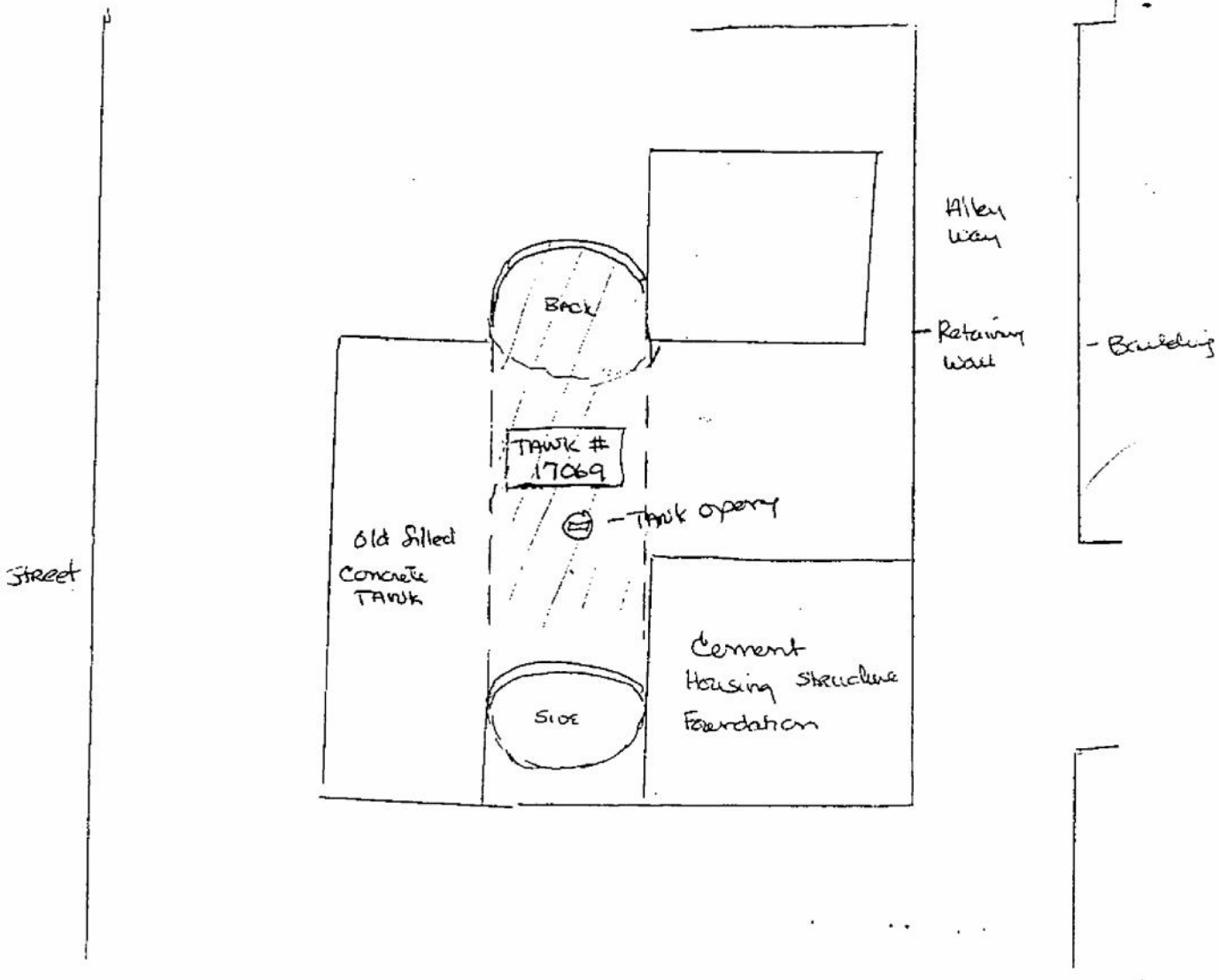
Address:

CUT OR TEAR OUT HERE

11

OVER




Alley Way
Retaining Wall
Building
BACK
TANK # 17069
Tank opening
Old Silled Concrete TANK
Cement Housing structure Foundation
SIDE
Street

INDIVIDUAL TANK DATA
FOR
SITE NUMBER:

17069

TANK NUMBER	TANK TYPE	PIPING TYPE	TANK SIZE	ADDITIONAL MONITORING	PRODUCT STORED	DATE INSTALLED	TANK STATUS
1	STEEL/BARE ASPHALT	GALVANIZED STEEL	20.000	NONE	FUEL OIL #6	NK/NK	OUT OF SERVICE
2	OTHER	OTHER	12.000	NONE	FUEL OIL #4	NK/NK	REMOVAL PLANNED

The 20,000 and the 12,000 gallon tanks are one in the same. The correct amount is 20,000 gallons.

Nancy Morgan
8/13/91

Forster

December 20, 1990

Underground Tank Payment Clerk
Department of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station #17
Augusta, ME 04333

Re: Amendment of #17069 to above ground tank status

Dear Sir/Madam:

Yesterday during an underground tank excavation to remove #17069, we discovered that the tank was fully enclosed in a cement vault. Upon DEP inspection by Frank Gerling, #17069 was ruled "above ground" since the tank within the vault was fully inspectable from all sides. He recommended based on his inspection that we write to amend #17069's registration to "above ground status".

This letter represents our request for amendment. It is my understanding that above ground tanks do not require a registration fee; therefore, no fee is enclosed.

If you have questions, please call.

Sincerely,

Cathy Turbyne, Director
Human Resources/Special Projects

CT/c

cc: D. Timberlake
B. Sween
T. Baxter, Wilton Fire Dept.

Telcon DEP 5/29/92
John Waldeman re
This Tank has been removed
from Their records (# actually
assigned to someone else) - Not considered
an underground Tank.

Forster Mfg. Co., Inc. P.O. Box 657, Wilton, ME 04294-0657 (207) 645-2574 / (800) 341-7574

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

UNDERGROUND OIL STORAGE FACILITY
ANNUAL REGISTRATION FEE

** NOTICE OF PAYMENT DUE **

Date: OCTOBER, 1990

Registration Number: 17069

Owner: FORSTER MFG. CO., INC.
P.O. BOX 657
WILTON
ME 04294

Owners or operators paying after JANUARY 1, 1991 will be assessed a penalty of 3 times the amount of the annual fee.

(Retain top portion for your records)

(Detach here and return bottom portion with payment)

STATE LAW PROVIDES THAT THE OWNER OR OPERATOR OF AN UNDERGROUND OIL STORAGE FACILITY SHALL PAY AN ANNUAL FEE TO THIS DEPARTMENT OF $35 FOR EACH TANK LOCATED AT THE FACILITY, EXCEPT THAT SINGLE FAMILY HOMEOWNERS ARE NOT REQUIRED TO PAY A FEE FOR A TANK AT THEIR PERSONAL RESIDENCE.

STATE LAW ALSO PROVIDES THAT THE OWNER OR OPERATOR OF AN UNDERGROUND OIL STORAGE FACILITY THAT STORES MOTOR FUEL OR IS USED IN THE MARKETING AND DISTRIBUTION OF OIL SHALL PAY AN ANNUAL FEE OF $130 PER TANK NOT CONSTRUCTED OF FIBERGLASS, CATHODICALLY PROTECTED STEEL OR OTHER NON-CORROSIVE MATERIAL.

Listed below are the number of tanks that qualify for payment under each of these regulations for the noted facility:

1	*tanks @ $ 35.00 =*	$	35.00
0	*tanks @ $ 130.00 =*	$	.00

Total due on January 1, 1991 $ 35.00

Please make check payable to: RISK POOL ACCOUNT
(note facility registration number on the check)

and mail to:

DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND HAZARDOUS MATERIALS CONTROL
STATE HOUSE STATION #17
AUGUSTA, MAINE 04333
ATTN: Underground Tank Payment Clerk

FOR DEP USE ONLY

REGIS # 17069
DATE
CHECK #
CHECK AMOUNT
BY

If you have any questions concerning this billing, please call the Division of Licensing & Enforcement at (207)289-2651 and ask for Underground Tank Registration personnel.

Forster

September 24, 1992

Jon Andrews, Environmental Specialist
Bureau of Oil & Hazardous Materials Control
Department of Environmental Protection
State House Station #17
Augusta, ME 04333

Dear Jon,

It was a pleasure talking wih you again. Below please find outline of our plan for the old Bunker 'C' vaults at our Wilton facility.

1. The cement roof (est. 16" thick) will be saw cut and removed by Ranor. This method should keep maximum amount of debris from going into the vault and becoming contaminated.

2. Once the roof has been removed, Jet Line will clean the steel tank (has already been pumped) and remove. Once removed, the tank will be cut and disposed of by Jet Line.

3. Jet Line will then remove all debris from the vault, loading into roll on/roll off container for transport and disposal at Norridgewock.

4. Once all debris has been removed, Jet Line will hydro blast/clean the vault. Before hydro blasting, the walls and floor will be inspected for their integrity.

5. The vault will be backfilled with sand and gravel.

I appreciate your assistance with this matter. Also attached please find correspondance on the steel tank which might be a help to you.

Sincerely,
Doug Timberlake

HCMECP Coordinator
Forster Mfg. Co., Inc.
P.O.Box 657
Wilton, ME 04294-0657

FAX # 207 645-2541

#032215

Date 10/7/92 DEP SPILL # A-469-92

GENERATOR FORSTER MFg. Co., INC.

TRANSPORTER JET-LINE SERVICES, SOUTH PORTLAND, ME

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

After ~~ON~~ 10/8/92 (date) JON ANDREWS (DEP represenative) was aware of ~~OBSERVED~~ THE

clean up of oil spill debris at FORSTER MFg. , WILTON (location)

which resulted from UST abandonment (description of incident)

This shipment consists of up to 100 (quantity) yards

and/or — drums of solid contaminated with

virgin #6 oil (contaminant)

Solids consist of (check as appropriate)

- ✓ sand, gravel or soil
- ___ speedy-dri
- ___ sorbent
- ✓ other rubble (concrete) (descibe or lists)

Facility is (check One)

- ✓ Landfill
- ___ Land Spreading Site
- ___ Asphalt Plant
- ___ Asphalt Pug Mill
- ___ other ___ (describe)

J Andrews
Signature- DEP Representative

X Rob McL
Signature-Facility Representative

white - DEP Representative
Pink - Generator

Canary - Transporter
Goldenrod - Receiving facility

Return to: DEP Oil
ATTN: J ANDREWS
Station 17

Consolidated Waste Services, Inc.
P.O. Box 629
Route 2
Norridgewock, Maine 04957

A Waste Management Company

October 19, 1992

Jon Andrews
Maine DEP, BOHMC
State House Station #17
Augusta, Maine 04333

RE: Week Ending 10/17/92

Dear Jon:

Enclosed is the white copy of the DEP letter for Job #032215, Forster Manufacturing Company, Wilton, Maine, DEP Spill #A-469-92.

Sincerely,

Cynthia A. Berry

Cynthia A. Berry
Consolidated Waste Services, Inc.

Date 10/20/92 DEP SPILL # A-469-92

GENERATOR FORSTER Mfg. Co., INC.

TRANSPORTER JET-LINE

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

ON 10/20/92 (date) JON ANDREWS (DEP representative) WAS informed of ~~OBSERVED~~ THE

clean up of oil spill debris at FORSTER Mfg., WILTON (location)

which resulted from UST Abandonment (description of incident)

This shipment consists of an additional 50 (quantity) yards

~~and/or~~ _____ drums of solid contaminated with

Virgin #6 oil (contaminant)

Solids consist of (check as appropriate)

- ✓ sand, gravel or soil
- ___ speedy-dri
- ___ sorbent
- ✓ other Rubble (descibe or lists)

Facility is (check One)

- ✓ Landfill
- ___ Land Spreading Site
- ___ Asphalt Plant
- ___ Asphalt Pug Mill
- ___ other _____

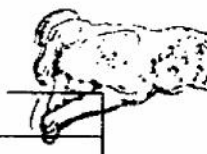
J Andrews
Signature- DEP Representative

Signature-Facility Representative

white - DEP Representative
Pink - Generator

Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 1

To Dave Grant	From J Andrews
Co. Jet-Line	Co. DEP
Dept.	Phone # 287-7800
Fax # 799-8862	Fax #



Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 1

To Rob Mohar or Ann	From J Andrews
Co. Waste Mngmnt	Co. D.E.P.
Dept.	Phone # 287-7800
Fax # 634-4519	Fax #

Note: this is an addendum to a previous transport Form dated 10/7/92 acknowledging shipment of 100 yds³

Maine Departmental of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station #17, Augusta, Maine 04333
Telephone: 207-289-2651
Attn: Tank Removal Notice

NOTICE OF INTENT
TO ABANDON (REMOVE) AN
UNDERGROUND OIL STORAGE FACILITY

Name of Facility Owner: Forster Mfg. Co., Inc.
Mailing Address: P.O.Box 657 Telephone No: (207) 645-2574
City: Wilton State: ME Zip Code: 04294-0657
Contact Person (name, address & telephone no.): Doug Timberlake or Bob Sween (207) 645-2574
Name of Facility: Forster Mfg. Co., Inc. Registration No.:
Facility Location: Depot Street Wilton, ME

1. Identify the tanks at this location which are to be removed:

Tank Number	Age of Tank (Years)	Tank Size (Gallons)	Type of Product Most Recently Stored
A.	?	45,000	#6 fuel oil & water
B.			
C.			
D.			

2. Directions to Facility (be specific):
Turn North off Rt. 2 onto Rt. 156, go 1 mile, facility is located on left.

3. Is tank(s) used for the storage of Class I liquids (e.g. gasoline, jet fuel)? Yes___ No X (IF YES, REMOVAL OF THE TANK MUST BE UNDER THE DIRECTION OF A CERTIFIED TANK INSTALLER OR PROFESSIONAL FIREFIGHTER.)

4. Name and telephone number of contractor who will do the tank removal: will abandon in place

Certified Tank Installer Certification Number & Name (if applicable):

Professional Firefighter Yes___ No___ (Affiliation:_____)

5. Expected date of removal:_____

I hereby provide Notice that I intend to properly abandon the underground oil storage facility as described above.

Date: 10/6/92

Douglass F. Timberlake
Signature of Tank Owner or Operator

Douglass F. Timberlake
Printed Name and Title
Environmental Coordinator

THIS FORM MUST BE FILED WITH THE DEPARTMENT AND LOCAL FIRE DEPARTMENT 30 DAYS PRIOR TO REMOVAL - RETURN POSTCARD WHEN TANK(S) HAS BEEN REMOVED.

Mail original and yellow copy to DEP; pink copy to fire dept.; retain gold copy

Abandonment of (an) Underground Tank(s) in Place

I A [illegible] (signed) of the Department of Environmental Protection has determined that the following underground tank(s) at facility

facility name Forsh Mfg. Co., INC. phone # (207) 645-2514

address P.O Box 657 town Wilton

owner's name as above phone # _____

address _____ town _____

reg. # TBA

this Tank meets the following condition for abandonment in place — (abandonment in place is permitted by regulation) (check conditions applicable).

_____ a. Located beneath a building or other permanent structure which cannot be practically replaced;

X b. Of a size and type of construction that it cannot be removed;

_____ c. Inaccessible to heavy equipment necessary for removal; or

_____ d. Positioned in such a manner that removal would endanger the structural integrity of nearby tanks.

Describe or diagram location of tank(s) meeting conditions (list tank number(s) as listed on registration certificate).

_____ conditions above not demonstrated, Board of Environmental Protection variance required or tank must be removed (see notes).

DO NOT PROCEED WITH ABANDONMENT IN PLACE UNTIL AND UNLESS A BOARD VARIANCE IS GRANTED.

Describe or diagram location of tank(s) requiring a variance.

Date 10/7/92 DEP SPILL # A-469-92

GENERATOR FORSTER MFg Co., INC.

TRANSPORTER

REFERENCE; SHIPMENT OF OIL SPILL DEBRIS

After ~~on~~ 10/8/92 (date) JON ANDREWS (DEP represenative) was aware of ~~OBSERVED~~ THE

clean up of oil spill debris at FORSTER MFg, WILTON (location)

which resulted from UST abandonment (description of incident)

This shipment consists of up to 100 (quantity) yards

and/or — drums of solid contaminated with

virgin #6 oil (contaminant)

Solids consist of (check as appropriate)

- ✓ sand, gravel or soil
- ___ speedy-dri
- ___ sorbent
- ✓ other rubble (concrete) (descibe or lists)

Facility is (check One)

- ✓ Landfill
- ___ Land Spreading Site
- ___ Asphalt Plant
- ___ Asphalt Pug Mill
- ___ other ___ (describe)

J. Andrews
Signature- DEP Representative

X ___
Signature-Facility Representative

white - DEP Representative
Pink - Generator

Canary - Transporter
Goldenrod - Receiving facility

return to: DEP Oil
ATTN: J ANDREWS
Station 17

Post-It™ brand fax transmittal memo 7671 | # of pages ▸ 1

To DOUG TIMBERLAKE	From JON ANDREWS
Co. FORSTER MFg	Co. D.E.P.
Dept.	Phone # 287-7800
Fax #	Fax #

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: **A-17-2004**

Report Status: Final Report

MCD Town: WILTON
Local Name: WILTON
Primary Responder: JON ANDREWS
Primary Product: Diesel {29} - 3 gals. ESTIMATE
Subject/Owner: IDEALBASE OF MAINE - -

I. EVENT

Spill Info

Type: Oil Incident {O}
Source: Land Transportation - Fuel Supply Tank (Saddle) {
Cause: Accident - Transportation {11}

Spill Date/Time

01/05/2004 (Time Unknown)

Reporter Type/Detection Method

Type: Public Official {4}
Method: Visual Product {L}

Reported Date/Time

01/05/2004 13:45

Subject/Owner (Potential Responsible Party)

Contact: --IDEALBASE OF MAINE

SOUTH PORTLAND ME USA
207-478-3985

Comment: truck owner

Reporter

Contact: SONNY DUNHAM--WILTON, TOWN OF - FIRE DEPT

WILTON ME 04294 USA
207

Comment:

Primary Responder and Other Employees

JON ANDREWS (Primary Responder)

No Further Response Action Expected

II. SITE

Location

Location Type: Transportation - Road {RD}
Name: IDEALBASE OF MAINE VEHICLE
Street Address: MAIN ST - POOCH CITY PARKING LOT
MCD Town: WILTON
Local Name: WILTON
State/Province: ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected: 0 Wells Impacted / 0 Wells At Risk
Media Affected: Land{L}

Tanks Involved

None

III. CLEANUP

Product Reported

Diesel {29}

Cleanup DTREE

Products Found/Amount Spilled

Diesel {29}/ - 3 gals. ESTIMATE (Primary Product)

Material Recovered

Other Material {OM} - 3 gals. ESTIMATE

Recovery/Treatment Method

Sorbents {C}

Disposal Information

by local F.D.

IV. NARRATIVE

DEP received a report that several gallons of diesel fuel spilled when a line ruptured on a truck. Spilled oil was confined to a paved parking lot and was recovered by local fire officials. No site visit was made.

V. ATTACHMENTS

Attachment Type	Description	File Name

APPENDIX C

Historical Environmental Reports

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Site Assessment
For
The Forster Manufacturing Facility
No. 6 Oil Concrete Vault
Located In
Wilton, Maine

October 1992
Morrison Geotechnical Engineering
MGE Job No. 3785

Julie M. Churchill
Project Manager
Morrison Geotechnical Engineering

Edward B. Morrison, P.E.
President
Morrison Geotechnical Engineering

Principal In Charge
Registered Professional Engineer
Maine License Number 2464

Endorsed By:

Mr. Doug Timberlake
Forster Manufacturing Co., Inc.

P.O. Box 399
Waterville, Maine 04903-0399

Telephone (207) 873-4283
FAX (207) 873-4977

MORRISON GEOTECHNICAL ENGINEERING

Consulting Engineers

October 30, 1992
MGE Job No. 3785

Mr. Doug Timberlake
Forster Manufacturing Company, Inc.
P O Box 657
Wilton, Maine 04294-0657

Reference: Site Assessment
No. 6 Oil Concrete Vault
Wilton, Maine

Dear Mr. Timberlake:

The following report presents the results of the site assessment for a No. 6 oil concrete vault estimated to hold 100,000 gallons at the Forster Manufacturing Facility on October 23, 1992.

Based on the field observations and monitoring of the soil beneath the concrete vault, there are no indications of an uncontrolled release of No. 6 oil into the natural subsurface at the tank site area.

Please review the information in this report, endorse one copy, and submit it to the following address:

UST Program Administrator
Bureau Of Oil & Hazardous Materials Control
Department of Environmental Protection
State House Station 17
Augusta, Maine 04333

It has been a pleasure working with you on this project. If you should have any questions or concerns, please do not hesitate to call.

Sincerely yours,

Julie M. Churchill

Julie M. Churchill
Project Manager
Morrison Geotechnical Engineering

JMC:bd

PROJECT DATA

Project:	Underground Storage Tank Abandonment Forster Manufacturing Facility Wilton, Maine
Date of Assessment:	October 23, 1992
Owner:	Forster Manufacturing, Inc. P O Box 657 Wilton, Maine 04294-0657
Operator:	Forster Manufacturing, Inc.
Facility Registration Number:	~~47069~~ 2656
Tank Identification And Size:	100,000 gallon No. 6 oil concrete vault
Evidence of Discharge:	No

Project

Forster Manufacturing Company, Inc., requested a tank closure site assessment for a tank abandonment at the Forster Manufacturing Facility on Depot Street in Wilton, Maine.

Scope Of Services

The scope of services was to perform the services in Appendix P of the Maine Department of Environmental Protection Regulations, Chapter 691.

The scope of Morrison Geotechnical Engineering's proposal included the following tasks:

1. Visually observe the available underground facility components upon abandonment for presence of holes, loose fittings and joints, cracks, fractures and evidence of oil stains.

2. Visually observe the tank and adjacent areas for any evidence of a discharge of oil, including oil-stained or saturated soil, strong petroleum vapors emitted from soil or an oil sheen on groundwater in the excavation.

3. Collect soil samples beneath the tank vault and analyze using the headspace method.

4. Visually observe the entire facility for surface spills and discharges.

5. Prepare a written report.

Site Location

The facility is located on the south side of Depot Street in Wilton, Maine. The mailing address of the facility is:

Forster Manufacturing Company, Inc.
P O Box 657
Wilton, Maine 04294-0657

The site and surrounding area are shown on Figure 1, Site Location Map, copied from the USGS Wilton 7-1/2 minute map. The site is located at approximately 44° 36' north longitude, 70° 13' west latitude. The site property boundaries and adjacent properties are shown on Figure 2, Site Plan.

Site Description

The site is a large manufacturing facility consisting primarily of an assemblage plant for croquet games and clothes pins. The tank vault is located on the northwestern corner of the property. The tank location in reference to the building is shown on Figure 2, Site Plan, and Figure 3, Site Layout Map.

Water Service

Water for the site is provided by the Town of Wilton Water Department.

Sanitary Waste

The sanitary waste services for the site and vicinity is provided the Town of Wilton Sewer Department.

Surface Water

Wilson Stream abutts the southern boundary of the site. It is understood the site is located within the 100 year flood plain of Wilson Stream.

Visual Observations During Site Assessment For Tank Abandonment

The concrete vault was visually observed for evidences of failure including cracks and holes. Although, there was evidence of cracking, the cracks appeared to be sealed.

It was agreed upon with Jon Andrews of the Department of Environmental Protection that at least one soil sample beneath the concrete vault be obtained for observations of potential contamination and volatile headspace readings.

Two holes were excavated by Forster Manufacturing during the tank abandonment site assessment to obtain subsurface information. One hole, S-1, was excavated to a depth of 1.6' below the base of the vault. S-1 was located at the lowest sloped area in the vault, where all of the oil sludge had collected prior to the cleaning operation. The concrete was 1.4' thick in this location. The second hole, S-2, was located at the northwest corner of the vault area and was excavated to 0.9' below the base of the vault. The concrete was 0.5' thick in this area.

The soil was sampled and headspace readings were taken in accordance with Appendix Q of Chapter 691 of the Department of Environmental Protection regulations. The headspace readings were measured for volatile concentrations using a photoionization detector (PID) Photovac Tip I.

The volatile headspace readings for both soil samples registered at 0 ppm above background.

The area around the tank was investigated for visual evidence of uncontrolled oil including staining of the ground and sheen on the water. There were no visual signs of uncontrolled oil around the vault area.

Site History

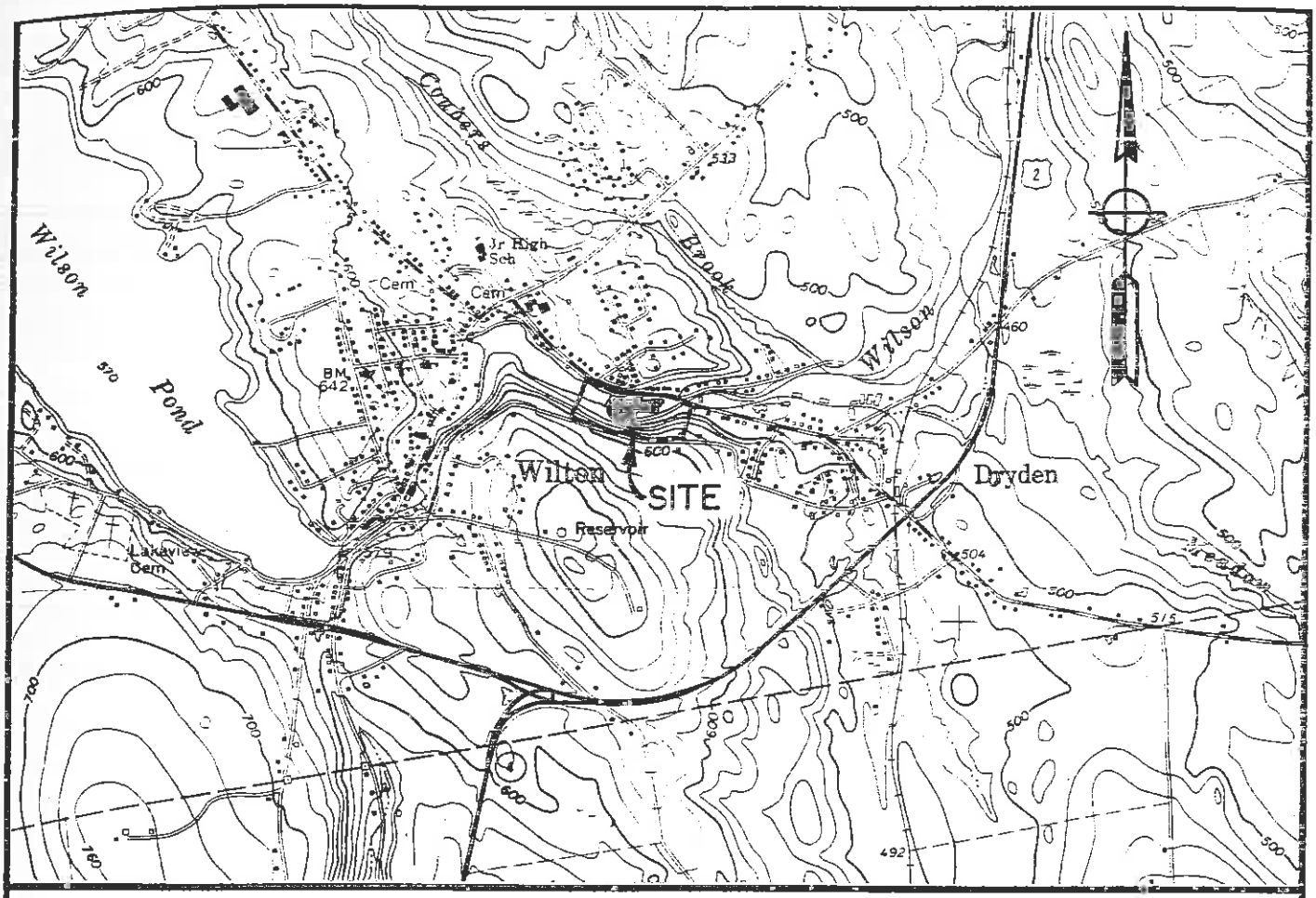
A review of the available documents concerning the environmental history of the site was provided by Forster Manufacturing Company, Inc.. This included a report by GZA titled "Draft Report Of Findings, Phase II Environmental Site Evaluation, Forster Manufacturing Company, Inc., Facility, Wilton, Maine", dated August 24, 1992. According to their findings, including subsurface sampling, there was no evidence of uncontrolled No. 6 oil on site.

However, there was a 12,000-gallon steel tank that was located within the vault and it is understood this tank was overfilled into the vault area. It is understood the No. 6 oil was contained within the vault and was mixed with soil and concrete rubble. Jetline removed the semi-solid multi-layered waste in accordance with Department of Environmental Protection requirements. Approximately 100 cubic yards of material was removed, transported, and disposed of at the Total Waste Management Landfill located in Norridgewock, Maine.

According to Doug Timberlake there has never been evidence of uncontrolled No. 6 oil outside of the vault area.

Conclusions

Based on visual observations and soil monitoring in the tank vault area at the Forster Manufacturing Facility, there is no evidence to indicate the presence of uncontrolled No. 6 oil in the abandoned tank vault area.



SCALE 1:24000

1 MILE

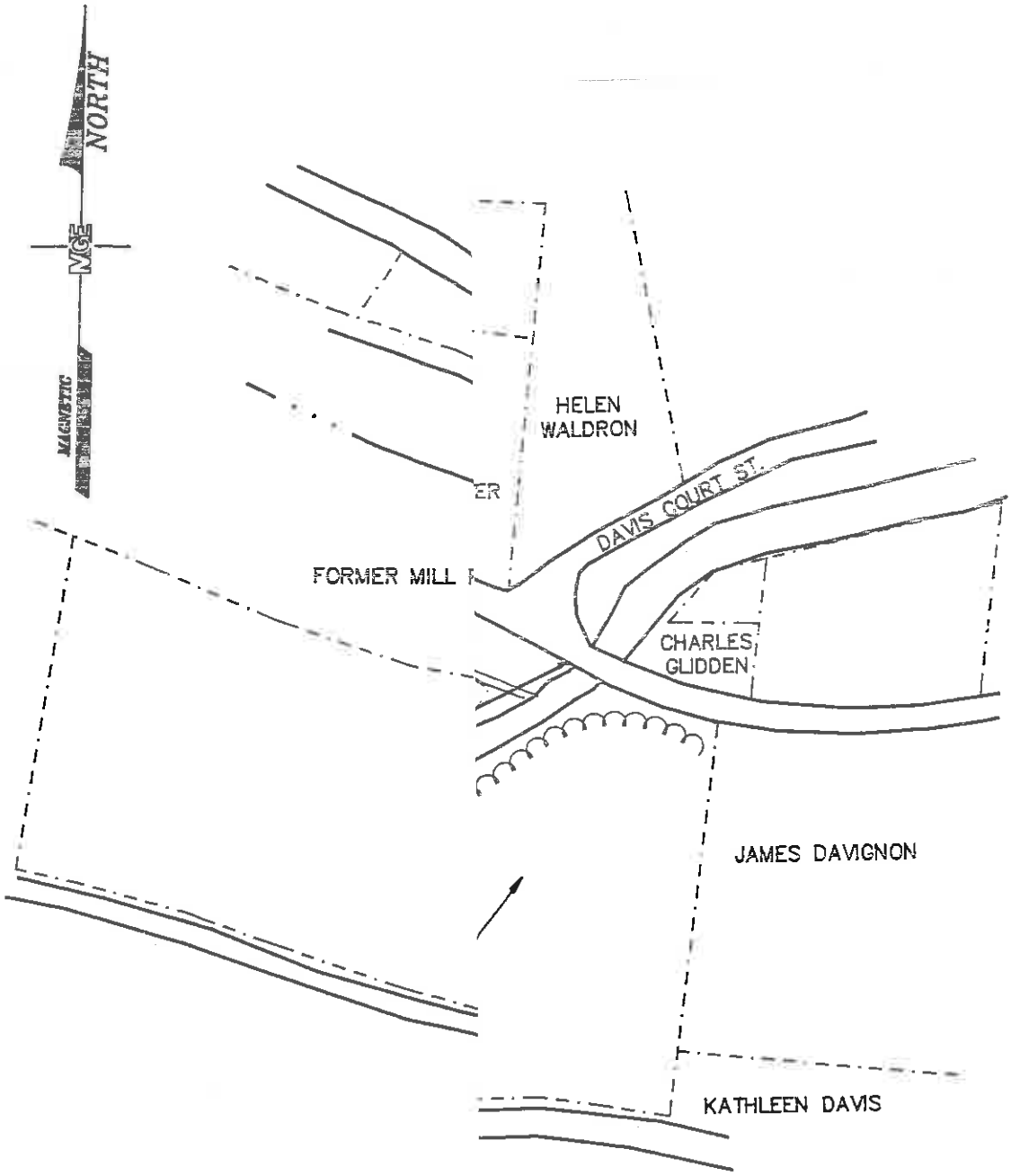
1000 0 1000 2000 3000 4000 5000 6000 7000 FEET

1 0 1 KILOMETER

CONTOUR INTERVAL 20 FEET

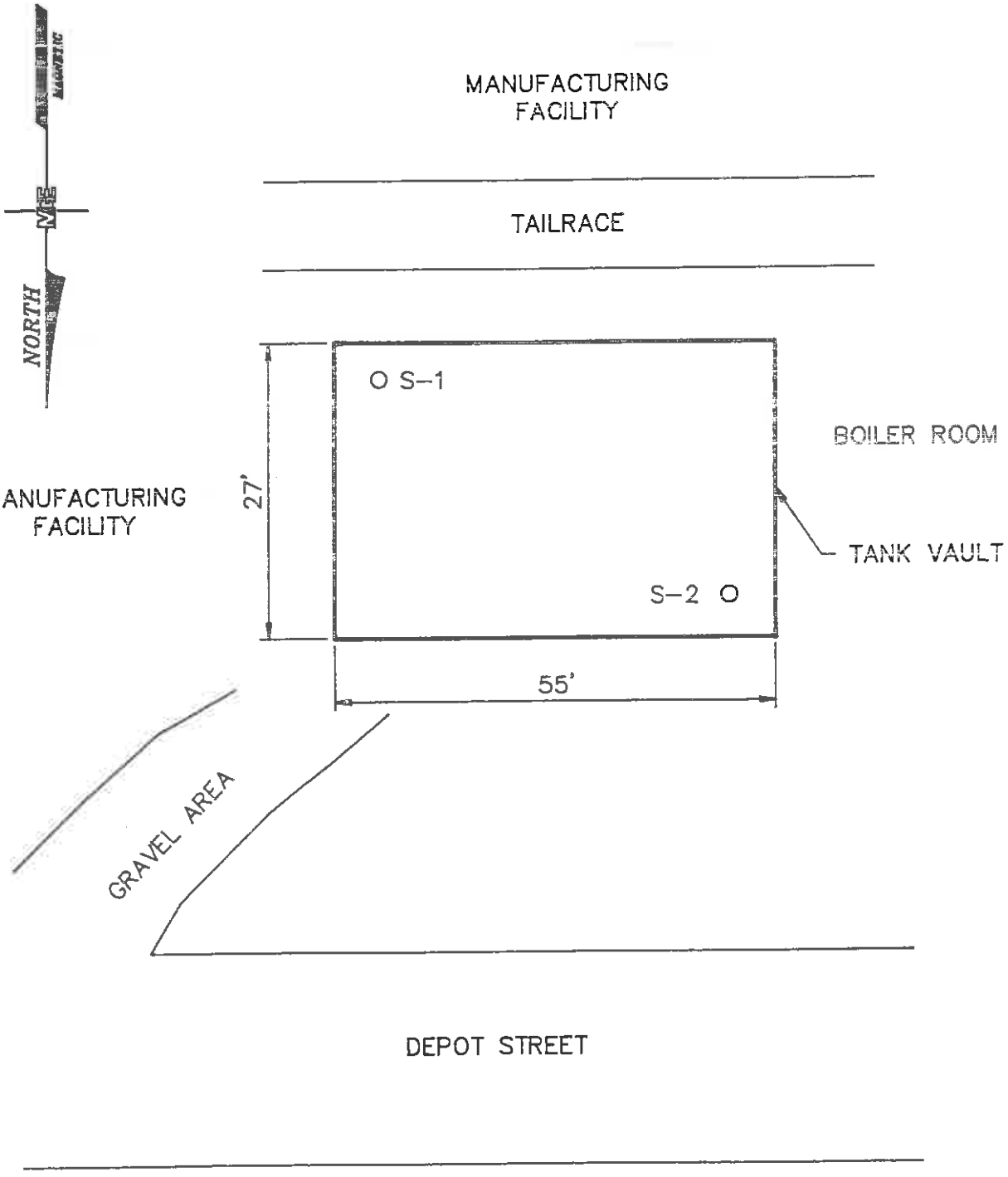
BASE MAP TAKEN FROM U.S.G.S.
TOPOGRAPHIC 7.5 MINUTE SERIES DATED 1968
WILTON QUADRANGLE, MAINE

FIGURE I
SITE LOCATION MAP



NOTE: PLAN TAKEN FROM GZA'S
ENVIRONMENTAL SITE EVALUATION
INC. FACILITY, WILTON, MAINE, DA

FIGURE 2
SITE PLAN



SITE LAYOUT MAP

NOT TO SCALE

FIGURE 3
SITE LAYOUT MAP

Abandonment of (an) Underground Tank(s) in Place

I Anderson (signed) of the Department of Environmental Protection has determined that the following underground tank(s) at facility

facility name Forster Mfg Co., Inc phone # (207) 645-2574

address P.O Box 657 town Wilton

owner's name as above phone # _____

address _____ town _____

reg. # TB4

this Tank meets the following condition for abandonment in place — (abandonment in place is permitted by regulation) (check conditions applicable).

_____ a. Located beneath a building or other permanent structure which cannot be practically replaced;

X b. Of a size and type of construction that it cannot be removed;

_____ c. Inaccessible to heavy equipment necessary for removal; or

_____ d. Positioned in such a manner that removal would endanger the structural integrity of nearby tanks.

Describe or diagram location of tank(s) meeting conditions (list tank number(s) as listed on registration certificate).

this "Vault" was once used as a UST ... owner would like to register/abandon it as such

Jon

_____ conditions above not demonstrated, Board variance required or tank must be removed (see notes).

DO NOT PROCEED WITH ABANDONMENT IN PLACE U
A BOARD VARIANCE IS GRANTED.

Describe or diagram location of tank(s) requiring a variance.

REQUEST FOR
A DETERMINATION FOR ABANDONMENT IN PLACE
FOR AN UNDERGROUND PETROLEUM STORAGE TANK

Owner's name Forster Mfg. Co., Inc. phone # (207)645-2574

address P.O.Box 657 town Wilton

Facility name Forster Mfg. Co., Inc. phone # (207)645-2574

address Depot Street town Wilton

Facility Reg.# _____

Abandoned facilities and tanks shall be removed, except where the owner can demonstrate to the Department that removal is not physically possible because the tank or other component of the facility to be removed is either (check all that apply):

_____ a. Located beneath a building or other permanent structure which cannot be practically replaced;

__X__ b. Of a size and type of construction that it cannot be removed;

_____ c. Inaccessible to heavy equipment necessary for removal; or

_____ d. Positioned in such a manner that removal would endanger structural integrity of nearby tanks.

Describe or diagram the location of tank(s) under consideration. Photo's encouraged. Use back of sheet if necessary.
The tank in question is a cement vault approximately 20'X30'X12' in depth. Three wall of which are underground with the fourth wall exposed. The cement walls are approximately 16" thick and the exposed wall tapers out wider at bottom. The roof appears to be at least 16" thick also. There are three manholes located in the roof. See attached site map for location of vault.

"I hereby apply for permission to abandon in place the underground tanks described above. I have examined the information submitted in this document and believe the information to be true, accurate and complete to the best of my knowledge."

10/6/92
Date

Douglass F. Timberlake
Signature of Tank Owner

Douglass F. Timberlake/Environmental Coordinator
Printed Name & Title

Send to: Maine Department of Environmental Protection, Bureau of Oil and Hazardous Materials Control, Station #17, Augusta, Maine 04333 Attn: Abandonment-in-Place

BD:ldp:BDDETER

Maine Departmental of Environmental Protection
Bureau of Oil & Hazardous Materials Control
State House Station #17, Augusta, Maine 04333
Telephone: 207-289-2651
Attn: Tank Removal Notice

NOTICE OF INTENT TO ABANDON (REMOVE) AN UNDERGROUND OIL STORAGE FACILITY

Name of Facility Owner: Forster Mfg. Co., Inc.
Mailing Address: P.O.Box 657 Telephone No:(207)645-2574
City: Wilton State: ME Zip Code: 04294-0657
Contact Person (name, address & telephone no.): Doug Timberlake or Bob Sween (207)645-2574
Name of Facility: Forster Mfg. Co., Inc. Registration No.:
Facility Location: Depot Street Wilton, ME

1. Identify the tanks at this location which are to be removed:

Tank Number	Age of Tank (Years)	Tank Size (Gallons)	Type of Product Most Recently Stored
A.	?	45,000	#6 fuel oil & water
B.			
C.			
D.			

2. Directions to Facility (be specific):
Turn North off Rt. 2 onto Rt. 156, go 1 mile, facility is located on left.

3. Is tank(s) used for the storage of Class I liquids (e.g. gasoline, jet fuel)? Yes___ No X (IF YES, REMOVAL OF THE TANK MUST BE UNDER THE DIRECTION OF A CERTIFIED TANK INSTALLER OR PROFESSIONAL FIREFIGHTER.)

4. Name and telephone number of contractor who will do the tank removal: will abandon in place

Certified Tank Installer Certification Number & Name (if applicable):

Professional Firefighter Yes___ No___ (Affiliation:_____)

5. Expected date of removal:

I hereby provide Notice that I intend to properly abandon the underground oil storage facility as described above.

Date: 10/6/92

Douglass F. Timberlake
Signature of Tank Owner or Operator

Douglass F. Timberlake
Printed Name and Title
Environmental Coordinator

THIS FORM MUST BE FILED WITH THE DEPARTMENT AND LOCAL FIRE DEPARTMENT 30 DAYS PRIOR TO REMOVAL - RETURN POSTCARD WHEN TANK(S) HAS BEEN REMOVED.

Mail original and yellow copy to DEP; pink copy to fire dept.; retain gold copy

DEPARTMENT OF ENVIRONMENTAL PROTECTION
REGISTRATION FORM FOR UNDERGROUND OIL
AND PETROLEUM PRODUCTS STORAGE TANKS
(Pursuant to 38 M.R.S.A. Section 563, 40 CFR Part 280)

1. REGISTRATION NUMBER: _____
(Complete only if a registration has been previously assigned by the Department of Environmental Protection.)

STATE USE ONLY

DATE OF REGISTRATION
___/___/___

2. FACILITY INFORMATION:

A. Name of Facility: Forster Mfg. Co., Inc.

B. Street Address of Facility: Depot Street

C. Town/City where facility is located: Wilton

D. Mailing address: P.O.Box 657

Wilton Maine 04294-0657

E. F. Telephone: (207)645-2574

G. Directions to Facility: Turn North off Rt. 2 onto Rt 156,

go 1 mile, facility is located on left.

H. Are any planned or existing tank(s) (including piping and pumps) within 1000 feet of a public water supply source? Yes____ No X .

I. Are any planned or existing tank(s) (including piping and pumps) within 300 feet of a private water supply source? Yes ____ No X

J. (Complete if the answer to (I) above is YES.) Is the water supply which is located within 300 feet of the tank(s) owned by someone other than the facility owner or operator? Yes ____ No ____.

K. Is the facility located on a sand and gravel aquifer or recharge area as mapped by the Maine Geological Survey? Yes ____ No X .

L. Is the facility located within 250 feet of a fresh or salt water body or wetland? Yes X No ____.

M. Is the facility located within a 100 year flood plain? Maps are available at most municipal offices. Yes X No ____.

Note: If you wish assistance in answering items (K) or (L), please call the Department at (207) 289-2651. Sand and gravel aquifer maps can be reviewed at any of the Department's offices or purchased for a nominal fee from the Maine Geological Survey, State House Station #22, Augusta, Maine 04333,(207) 289-2801.

If the answer to item (H), (I) or (K) above is yes, the facility is in a sensitive geologic area.

STATE USE ONLY
Reviewer: _____ Date: __/__/__ Map Number: _____
Comment:

N. Facility is now or will be used for (check one):

____ Wholesale Distribution of Oil
____ Retail Distribution of Oil
____ Oil storage at a Commercial Establishment for on-site consumption
____ Oil storage at an Industrial Establishment for on-site consumption
____ Oil storage at a single family residence
____ Oil storage at a multi-family residence
____ Oil storage/farm
____ Oil storage/Public Facility (state or local)
____ Oil Storage/Federal Facility

* no longer in use/originally #6 fuel oil for own use

3. TANK OWNER:

A. Name: Forster Mfg. Co., Inc. (last) (first) (middle initial)

B. Mail Address: P.O.Box 657

C. Town/City: Wilton D. State: ME

E. Zip Code: 04294-0657 F Phone: (207)645-2574

4. TANK OPERATOR: (if different from owner.)

A. Name: _____ (last) (first) (middle initial)

B. Mail Address: _____

C. Town/City: _____ D. State: _____

E. Zip Code: _____ F Phone: _____

5. CONTACT PERSON:

A. Name: Doug Timberlake B. Phone: (207)645-2574 ext. 266
Bob Sween (207)645-2574 ext. 220

6. INDIVIDUAL TANK DATA: Complete for each tank.

A. TANK TYPE:

C = Cathodically Protected Steel - Single Wall with Excavation Liner.
W = Cathodically Protected Steel - DoubleWalled
E = Fiberglass - Single wall with Liner.
G = Fiberglass - Double Walled
N = Other - Please specify.

B. Piping Type:

E = Single Walled Fiberglass with liner
G = Double Walled Fiberglass
M = Single Walled Steel with Liner.
O = Copper with Secondary Containment
W = Cathodically Protected Steel

C. Tank Size:

Fill in with the Size of the Tank in gallons.

D. Form of Leak Detection/Retrofitted Tank:

1 = Continuous Electronic Monitoring of Groundwater
2 = Continuous Electronic Monitoring of Vapors
3 = Secondary Containment with Interstitial space monitoring
4 = Manual Groundwater Sampling
5 = Continous In-Tank Gauging
6 = In-Line Leak Detector

E. Product Stored:

1 = Kerosene 2 = #2 Fuel Oil 4 = # 4 Fuel Oil
5 = #5 Fuel Oil 6 = #6 Fuel Oil 20 = Unleaded-Plus
22 = Premium 23 = Unleaded 28 = Premium unlead
29 = Diesel 81 = Waste Oil 99 = Other-Please Specify

F. Date Installed:

Fill in Month and Year of Installation.

G. Tank Status:

B = Active
C = Out of Service
D = Abandoned in Place-Filled
E = Planned for Removal

H. System Type:

1 = Suction 2 = Pressurized

I. Form of Interstitial Tank Leak Detection/ New and Replacement Tanks

1 = Continuous Groundwater in Liner
2 = Manual Groundwater in Liner
3 = Continuous Vapor Monitoring
4 = Continuous Hydrostatic
5 = Continuous Free Product
6 = Continuous Vacuum or Pressure
7 = Other-Please Specify

J. Overfill Spill/Leak Detection:

1 = Automatic Shutoff (95% Tank Capacity)
2 = Automatic Alarm (95% Tank Capacity)
3 = Overfill Spill Container (3-gallon minimum)

TANK 1:

A. Cement B. None C. 45,000 D. None E. 6 F. * / G. C H. N/A I. None J. None

TANK 2:

A. B. C. D. E. F. / G. H. I. J.

TANK 3:

A. B. C. D. E. F. / G. H. I. J.

TANK 4:

A. B. C. D. E. F. / G. H. I. J.

*Nobody with the Company knows when the cement vault was built.

7. Attach a check for the applicable registration fee made payable to the State of Maine Groundwater Fund and return with this form to the Department of Environmental Protection (Bureau of Oil and Hazardous Materials Control-State House Station #17, Augusta, Maine 04333).

A registration fee of $35.00 is required for all tanks except for tanks serving single family residences. Registration fees are due upon registration and annually thereafter, prior to the FIRST DAY OF JANUARY.

Fee Computation: 1 # tanks at $35.00 per tank = $ 35.00

Motor fuel stored in a non-conforming tank is subject to an additional annual fee payable to the Third Party Commercial Risk Pool.

8. MAKE TWO (2) COPIES OF THIS FORM. Submit the original to the Department of Environmental Protection (Bureau of Oil and Hazardous Materials Control-State House Station #17, Augusta, Maine 04333). SEND ONE (1) COPY TO THE LOCAL FIRE DEPARTMENT having jurisdiction. RETAIN THE THIRD COPY FOR YOUR RECORDS. For new and replacement tanks, registrations are due at least five (5) business days prior to installation.

9. Your registration shall not be considered complete and will be returned to you if all 5 pages are not completed.

10. IF NEW, REPLACEMENT OR RETROFITING EXISTING TANKS OR PIPING ARE INCLUDED WITH THIS REGISTRATION, PLEASE PROVIDE:

A. Name of Installer: _____

B. Installer ID Number: _____ Date to be Installed: _____

11. **CERTIFY THIS FORM BY SIGNING.** By signing this form, I, the tank registrant, certify that all information is accurate and complete to the best of my knowledge, and that I will comply with all applicable federal, state, and local laws and regulations concerning the underground storage of petroleum products. The owner or operator is required by Maine statutes to file an amendment to this registration with the Department of Environmental Protection immediately upon any change of information contained in this form.

Date: 10/5/92 Douglass F. Timberlake (Owner or Authorized Employee of the Owner) Environmental Coordinator (Title (Please print or type))

Signature: Douglass F Timberlake Title Environmental Coordinator

12. If this registration involves the replacing or installing of tanks or piping, the following information must be attached:

(a) A map, plotted on the most current 1:24,000 scale (7 1/2 minute) USGS topographical quadrangle, showing the location of the facility. If a 7 1/2 minute map is not available, a 1:62,500 scale (15 minute) map may be used.

(b) Attach a DETAILED drawing of the facility showing the exact location of TANKS AND PIPING to be installed and any existing tanks. THE FORM OF ADDITIONAL PROTECTION FOR TANKS MUST BE DETAILED ON THE DRAWING! If new tanks are not installed as indicated on this drawing, the registration must be amended within 10 days!

(c) Attach a copy of the tank manufacturers warranty showing the expiration date for each tank being installed or replaced.

Phase I Environmental Site Assessment

Diamond Brands, Inc.
Wilton, Maine

Prepared for:

The Trump Group
200 West 57th Street
New York, New York 10019

Prepared by:

Shield Environmental Associates, Inc.
4326 Northern Pike
Monroeville, Pennsylvania 15146

Project No. 302-1770

September 2002

Phase I Environmental Site Assessment

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200 West 57th Street
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Monroeville, Pennsylvania 15146

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Joyce M. O'Connor, P.G.
Senior Project Manager

Scott A. Smith
Environmental Scientist

September 2002

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Appendices

1.0 EXECUTIVE SUMMARY

On behalf of The Trump Group, a Phase I Environmental Site Assessment (ESA) was conducted at the Forster Inc. (Forster) site located at 81 Depot Street, Wilton, Franklin County, Maine. Based on the site inspection, review of historic records and review of site records, the following concerns were identified. It should be noted that most of these concerns are due to historic site uses rather than current practices.

- Suspect asbestos-containing material (ACM) was noted on the fourth floor of the building. There is tile flooring in poor condition. The actual quantity of tile is unknown because the flooring was partially covered with carpet.

- The site had several historic on-site uses. It was formerly a woolen mill, and there was historical coal and oil storage when owned by Wilton Woolen Company. Sampling conducted in 1992 and 1995 showed nothing in the groundwater and surface water, except for levels of iron and manganese above secondary drinking water standards but within levels of naturally occurring till and bedrock. Sediment sampling in 1992 showed polyaromatic hydrocarbons (PAHs) and dibenzofurans above the United States Environmental Protection Agency (U.S. EPA) interim sediment quality guidelines. This suggests either historic impacts from the site or from an upstream source.

- There is a floor drain in the service garage that discharged to Wilson Stream after passing through a filtering system. This drain has been sealed. Historic impacts are unknown.

- A 100,000-gallon fuel oil concrete bunker was used at the plant pre-1960, and from 1960 to 1992 there was a 12,000-gallon fuel oil tank inside the bunker. There was accidental pumping of oil into the bunker at one point in time. During removal of the concrete bunker, headspace analysis of soil using a photoionization detector (PID), along with visual observations, were performed. No samples were analyzed. Reportedly, there was no visual evidence of impact, and the closure was approved by the Maine Department of Environmental Protection (MDEP).

- A hazardous waste room was closed on site. No known releases occurred when it was in use.

- Two leaking underground storage tanks (LUST) facilities are listed in the Environmental Data Resources, Inc. (EDR) report near the site. These sites could not be located in a driving survey of the neighborhood. Additionally, there was no information in MDEP files regarding remediation activities at either site. Impacts to the Wilton site are judged unlikely.

- There are 21 underground storage tank (UST) sites located within 0.75 mile of this site. As long as the USTs are maintained, and have no leaks, sites do not appear likely to have an impact on the Wilton site.

- A Material Licensing Tracking Systems (MLTS) License #34-32009-01 for radioactive materials is listed in the EDR report for this site. Reportedly, the license is dated March 16, 1998, with an expiration of July 31, 2002. The license is reportedly associated with a medical private practice. According to Forster personnel, there is no medical practice present at this location, nor were they aware of any such practice being present historically. This appears to be an error in the EDR report, and there should be no liability associated with it.

2.0 INTRODUCTION AND SCOPE OF SERVICES

Shield Environmental Associates, Inc. (Shield) performed this Phase I ESA on behalf of The Trump Group. The *site*, Forster Inc., is located at 80 Depot Street, Wilton, Franklin County, Maine. Figure 1 is a Site Location Map.

2.1 Objectives

The objective of this assessment was to evaluate the presence of recognized environmental conditions (RECs) associated with the site. This assessment considered not only current and prior activities on the site, but also, to the extent possible, operations on the adjacent properties that could have impacted the site.

2.2 Scope of Services

The purpose of this investigation was to assess the potential for environmental concerns at the site. This project was conducted in general accordance with the American Society for Testing and Materials (ASTM) E 1527-00, a guide for conducting Environmental Site Assessments and General Electric Commercial Capital Corporation's Scope of Work Guidelines for Conducting Phase I Environmental Assessments. Shield assessed the potential for contamination by performing a site reconnaissance survey of the property, reviewing available reports/information, and contacting appropriate regulatory agencies. Historical information was researched using various sources. State and local regulatory agencies were contacted for relevant environmental information pertaining to the site. The site reconnaissance survey and interviews with persons familiar with the property were conducted in September 2002.

3.0 PROPERTY DESCRIPTION

The Wilton property is located at 80 Depot Street in Wilton, Franklin County, Maine. The following sections provide a physical description of the property as well as a review of facility operations.

3.1 Site Description

The site is 16 acres in size, with a four-story building located on site. The building occupies approximately 4 acres and includes a parking and small warehouse building. The remainder of the site is wooded.

3.2 Facility Operations

The site was formerly used for the manufacture of wooden croquet sets. In 1995, all manufacturing and painting equipment were removed from this facility. It is now used to house a four-color printing press, die cutters to cut out box forms, and on-site personnel who punch off the cardboard pieces after the boxes are die cut. Only the first floor is used for active operations at the present time. Space on additional floors is used either for storage or is unoccupied.

The site was originally established as a woolen mill in 1903, and the building was expanded to its current four stories by 1930.

4.0 HISTORICAL RECORDS REVIEW

4.1 Chain of Title

According the a Phase I performed in 1992, this property was purchased by the Wilton Woolen Company in 1903. A woolen mill was constructed on site soon after that purchase, and additions were constructed in 1909, 1916, and 1928. According to this same report, the mill operated until the late 1950s. Forster purchased the property in 1960 and began to manufacture croquet sets, custom turnings, and the assembly of spring clothespins.

4.2 Aerial Photographs

No aerial photographs were available from EDR as part of this ESA. The United States Department of Agriculture has been contacted to determine if aerial photographs are available, and they are currently researching their files.

4.3 Sanborn Fire Insurance Maps

Sanborn maps from 1917, 1930, 1940, and 1962 were reviewed as part of the current ESA. A review of these maps shows Mill Pond present as well as the dam that was used to impound water from the stream. Up through the 1940 Sanborn map, the stream is called Little Sandy River, and the site is called Wilton Woolen Company. The 1962 Sanborn shows the present name for the stream, Wilson Stream, and also designates the site as Forster Manufacturing Company. The 1962 Sanborn map calls Forster a manufacturer of wood, plastic, and paper products. A warehouse, located where the present warehouse is located, can be seen on the 1962 Sanborn.

The 1917 Sanborn map shows the small canal, called a tail race, flowing parallel to Little Sandy River for more than 600 feet, until going underground for approximately 50 feet. Subsequent Sanborn maps appear to show the tail race disappearing underground after little more than 50 feet. The 1917 Sanborn also shows a smaller building than the 1930 Sanborn map, which shows that the building had expanded horizontally over Wilson Stream.

A coal bin is present on the northwestern corner of the building in the 1917 Sanborn map. The coal bin is not present in the 1930 Sanborn map. Oil storage east of the building is indicated on the 1930 and 1940 Sanborn maps. A note on the 1962 Sanborn map mentions that fuel oil is in use. The 1962 Sanborn map also shows one building across Depot Street as being owned by Forster.

4.4 Historic Topographic Maps

Topographic maps were available for 1968, 1986, and 1994 for this site. Site details are only visible on the 1968 topographic map (scale 1:24,000). The scale is too large on the other maps. The 1968 map, which is also Figure 1, shows the subject site. This map shows Mill Pond immediately west of the site. This pond has since been drained.

4.5 Surrounding Property History

The area surrounding the property has been generally wooded or owned as private residences. The Forster property across Depot Street from the main building has had storage buildings on it in the past, but is currently used as parking.

4.6 Directory Searches

EDR searched select national repositories of business directories for historical information on the subject site. No information was available on this site.

5.0 REGULATORY AGENCY SEARCH

5.1 Database Search

EDR was contracted to perform a regulatory database search for this site. The following federal ASTM Standard databases were searched:

- NPL - National Priority List
- Proposed NPL - Proposed National Priority List Sites
- CERCLIS - Comprehensive Environmental Response, Compensation, and Liability Information System
- CERC-NFRAP - CERCLIS No Further Action Planned
- CORRACTS - Corrective Action Report
- RCRIS-TSD - Resource Conversation and Recovery Information System, Treatment, Storage, and Disposal Facilities
- RCRIS-LQG - Resource Conversation and Recovery Information System, Large Quantity Generators
- RCRIS-SQG - Resource Conversation and Recovery Information System, Small Quantity Generators
- ERNS - Emergency Response Notification System

The following State ASTM standard databases were searched:

- SHWS - Uncontrolled Hazardous Substance Sites Program List of Investigations
- SWF/LF - Solid Waste Landfill List
- LUST - Leaking Underground Storage Tank Incident Reports
- UST - Underground Storage Tank Database

In addition to the ASTM standard databases, Federal ASTM Supplemental databases were searched:

- CONSENT - CERCLA (Superfund) Consent Decrees
- ROD - Records of Decision
- Delisted NPL - National Priority List Deletions
- FINDS - Facility Index System/Facility Identification Initiative Program Summary Report
- HMIRS - Hazardous Materials Information Reporting System

- MLTS - Material Licensing Tracking System
- MINES - Mines Master Index File
- NPL Liens - Federal Superfund Liens
- PADS - PCB (Polychlorinated Biphenyl) Activity Database System
- RAATS - RCRA (Resource Conservation and Recovery Act) Administrative Action Tracking System
- TRIS - Toxic Chemical Release Inventory System
- TSCA - Toxic Substances Control Act
- SSTS - Section 7 Tracking Systems
- FTTS - FIFRA/TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide and Rodenticide Act)/TSCA (Toxic Substances Control Act)

In addition to the ASTM databases, the following State or Local ASTM Supplemental databases were searched:

- AST - Aboveground Storage Tanks
- ME Spills - Hazardous Material and Oil Spill System Database

The following EDR Proprietary Historical Database was also searched:

- Coal Gas - Former Manufactured Gas (Coal Gas) Sites

The subject facility was identified in the UST database, the RCRIS-SQG database, and the MLTS database. The UST database (#U003097190) referred to the removal of the 100,000-gallon concrete bunker and a 1,000-gallon UST. The product type of the concrete bunker is listed as gasoline, but reports state that it was a No. 6 fuel oil bunker. It is also known that a 12,000-gallon fuel oil AST was staged in the bunker.

The Wilton site is a RCRA small-quantity generator. There is a statement in the EDR report that there was a violation on March 12, 1986 that was corrected on February 4, 1987. There is a second violation listed on March 12, 1986, with a date that compliance was achieved as April 1, 2002. Mr. Steve Veilleux was unaware of any violations. It is suspected that there was a single violation on March 12, 1986 violation that was corrected in 1987.

Neighboring properties were listed on the EDR database search. The Jay Town Recycling Facility is listed as a RCRA small-quantity generator. This facility is actually located outside the Town of Jay, and is approximately four miles from the Forster site.

The Livermore Falls Shoppers Mall is located in Livermore Falls, which is about nine miles from the site.

Wilton Tanning Company is listed as a RCRA small-quantity generator and a UST site. As discussed in the report for Forster's East Wilton site, this inactive site appears to be closer to East Wilton, and is believed to be about three miles away from Forster's Wilton site.

Two LUST sites were identified in proximity to the Wilton site. One site, Irene McKechnie, is listed at 20 High Street, and is identified between one-half and one mile west southwest of the subject site, at a higher elevation than the subject site. The file in the MDEP office for this site stated that a 1,000-gallon UST was empty, with contents unknown, at the time of closure. It was closed in place in 1995, with no remedial activity. The second LUST site, Stanley Kuklinski, is listed at 2 Fernald Street, and is listed as one-half to one mile southwest of the subject site, at a higher elevation than the subject site. There was no file in the MDEP office on the Kuklinski UST. The UST notes from the EDR database state that the UST was removed in 1998.

Numerous UST sites were listed in proximity to the subject site. The following USTs are listed as removed in the database: Methodist Parsonage; Ken Wiley; William Martin; Leonora MacDonald; Howard Haggan; Tony's Foodland; Joseph Varuolo; Wilton Central Office; Wilton Tanning; Wayne Backus; Downeast Energy Corp.; Sandy River Rehab Center Inc.; Eagles Sport Shop; and Bradley Chandler. Of the list, the only UST sites with active USTs were E & N Variety, Big Apple Farmington, and Goulds Exxon. Big Apple Farmington is listed as located in Farmington, which is more than five miles from the subject site. Both E & N Variety and Goulds Exxon EDR records show that the USTs have secondary containment and are continuously monitored. As long as the USTs are properly maintained, they should not adversely affect the subject site.

Numerous sites were listed on the Orphan List due to poor or inadequate address information. LUST sites included in the Orphan List were: Keen's Quick Stop; Mystery/UST in R.O.W.; C.N. Brown/Big Apple; Jay Elementary School; Town of Wilton Garage; Nynex Building; Wilton Oil; and U.S. Postal Service. Jay Elementary School and Keen's Quick Stop are both located in the Town of Jay, and are more than six miles from the subject site. The remaining sites all appear to be within the Town of Wilton, but were not identified within the immediate vicinity of the subject site during the neighborhood reconnaissance.

The Wilton Town Dump is listed as a SHWS site. It is located on Route 156, and a previous report indicates that it is greater than three miles from the subject site. The Town of Jay was listed as a SWF/LF. Jay is more than six miles from the subject site.

Two references to Bass Company are made on the Orphan Summary List, both for being a RCRA small-quantity generator. According to discussions with residents of Wilton, Bass Company no longer operates a shoemaking facility in the town. Backus Body Shop is located on Main Street in Wilton, which is a minimum of ⅔-mile from the subject site. The remaining orphan sites are UST sites, and as long as the USTs are properly maintained, they should not adversely impact the subject site.

5.2 Regulatory Agency and Local Agency Information

Files were reviewed at the MDEP regional office in Augusta, Maine on September 4, 2002. Prior to visiting the MDEP office, three bureaus were contacted telephonically regarding this site: the Bureau of Air Quality; the Bureau of Land and Water Quality; and the Bureau of Remediation and Waste Management. Mr. Peter Carlton, Bureau of Air Quality, in a telephone conversation of August 26, 2002, stated that he had a file for this site, indicating the site had an air emissions license. Mr. Mike Mullen, Bureau of Land and Water Quality, in a telephone conversation of August 26, 2002, was contacted regarding any permitted discharges from this site. Mr. Mullen indicated he had no records on the Wilton facility. The Bureau of Remediation and Waste Management indicated that they had files available for this site.

The Bureau of Air Quality file was reviewed on September 4, 2002. This file included all information on the facility's Air Emissions License A-343-74-E-R. Further discussion of this license is included in Section 6.8 of this report.

The Wilton files that were reviewed in the Bureau of Remediation and Waste Management contained information regarding removal of the 100,000-gallon concrete fuel oil bunker that was removed in 1992. Included in the file was a copy of the October 1992 Morrison Geotechnical Engineering site assessment report for this removal as well as a letter from Morrison Geotechnical Engineering stating there were no indications of an uncontrolled release into the natural subsurface at the tank site. Further information is provided on this subject in Section 6.1 of this report.

A 1987 correspondence from Forster to MDEP was also reviewed stating the facility would be dropping from large-quantity generator to small-quantity generator status. In

that same year, there was a copy of a Consent Agreement settled for this site. Violations were related to the facility's emergency response contingency planning, including fire suppression, and did not concern any releases or other environmental concerns at the site.

No other files were available for review for this site.

During this same file review, the Irene McKechnie LUST file was reviewed. According to this file review, the 1,000-gallon UST was abandoned in place in January 1995. No remediation was indicated in the file, which only contained two pages of information.

Mr. Clayton Puntoum, Wilton Water and Sewer Department, 207.645.3682, was contacted on September 17, 2002 regarding the Wilton facility. Mr. Puntoum stated that he was not aware of any spills or releases from the site, nor was he aware of any environmental complaints associated with the site. He also stated that he was not aware of any water usage or sewer discharge problems associated with the site.

Mr. Kyle Ellis, Wilton Water Department Clerk's Office, 207.645.2001, was contacted regarding water usage at the subject site. He indicated that the site was billed monthly for water and quarterly for sewage. Mr. Ellis also stated he was not aware of any environmental problems associated with the subject site.

Dispatcher Warren of the Wilton Sheriff's Office, 207.645.4222, was contacted on September 17, 2002 regarding any accidents, complaints, or environmental concerns at the subject site. He stated that there was no record of complaints against Forster.

Ms. Brenda Medcoff, Code Enforcement Officer for the Town of Wilton, 207.645.4961, was contacted on September 18, 2002, regarding any environmental concerns associated with the subject site. Ms. Medcoff indicated there had been no violations or complaints associated with the site.

5.3 Soil Survey

Soil survey information provided in the EDR report states that the dominant soil in this area is a very stony, fine, sandy loam. It consists of a sand with fines, or a silty sand. The report also estimated that depth to bedrock in this vicinity is less than 5 feet. The surficial geology of the area indicates that the soil is a glacial till as would be expected in this part of the state.

5.4 Topographic and Geologic Maps

The geologic information provided by the EDR report and the Generalized Bedrock Geologic Map of Maine shows that bedrock in this area is Middle Ordovician to Middle Devonian in age eugeosynclinal deposits. Eugeosynclinal is a broad generic term that embraces many specific kinds of rocks formed in different environments: marginal seas, island arcs, deep-sea trenches, and ocean floors. The geologic history of Maine is a complex series of sedimentation, mountain-building, deformation, metamorphism igneous activity. The 1992 GZA Phase 2 report states that bedrock beneath the site consists of metasandstone, metasiltstone, and metapelite of the Sangerville Formation.

5.5 Flood Potential

Flood information for the subject site was not available from the EDR report or from the Federal Emergency Management Agency (FEMA) review of Flood Hazard Maps available on an information website at: http://mapserver2.esri.com/cgi-bin/hazard.adol?z=&c=Wilton&st=Maine&cgd=&cd=g&s=0 (sponsored by ESRI, a private corporation, and FEMA).

5.6 Previous Reports

5.6.1 Phase I - Environmental Site Evaluation/Environmental Compliance Audit - GZA, August 1992

The GZA report provides information regarding the historical ownership of the property. GZA also reviewed aerial photographs from 1966 and 1988. According to their report, The 1966 photograph showed the present-day configuration, and also showed the dam in place that created Mill Pond. The 1981 photograph showed that the Mill Pond was drained.

GZA also reviewed the same Sanborn maps provided with this ESA.

GZA documented the following air emissions: the wood-fired boiler used for heating; the wood milling and conveying equipment used in croquet production operations; and the drying ovens used in the croquet striping process. According to the report, this process used volatile organic compound (VOC)-based lacquers.

At the time of the report, the plant discharged cooling water and condensate to Wilson Stream. Stormwater runoff from the plant also discharged to the stream.

At this time, the plant used paints, lacquers, water-based coatings, solvents, printing chemicals, boiler conditioning acids, and lubricating and hydraulic oils. The plant had dedicated storage facilities throughout the plant. The plant was a Class 2 large-quantity hazardous waste generator and maintained a hazardous waste storage area on the second floor. Wastes included ignitable solvents/inks and corrosive chemicals from printing operations. Solid waste and wood ash were disposed of at the Wilton town landfill.

GZA noted potential contamination from the 100,000-gallon concrete fuel bunker, incidental spills, historical spills/releases, historic industries upstream, and historic discharge of boiler blowdown water to soils. Various compliance issues were also noted, including opacity limit violations from the boiler, discharge of wastewater to Wilson Stream, National Pollutant Discharge Elimination System (NPDES) stormwater permits not including roof drain discharges, minor labeling problems, lack of proper chemical container cleaning before disposal, improper storage and disposal of wood ash, historic operations at the site, and disposal of drummed waste in the Wilton landfill.

5.6.2 Phase 2 - Environmental Site Evaluation - GZA, August 1992

Sampling was conducted as part of this evaluation. Screening of soil for VOCs was conducted, with no evidence of VOCs noted. Two groundwater and three surface water samples were collected. Results indicated no VOCs, volatile petroleum hydrocarbons (VPHs), semivolatile organic compounds (SVOCs), primary drinking water metals, or cyanides. Secondary drinking water metals iron and manganese were detected at levels above secondary drinking water standards, but within levels of naturally occurring tills and bedrock. Three stream sediment samples were analyzed for VOCs, SVOCs, metals, and cyanide. Total PAH concentrations ranged from 4.4 to 69.4 milligrams per kilogram.

GZA concluded that the evaluation did not suggest the presence of oil or hazardous substances in groundwater or surface water. They further stated that the PAHs and dibenzofurans in the sediment were not inconsistent within a watershed with historic industrial use. They finally concluded that the information did not suggest a threat to public or private water supplies.

5.6.3 Environmental Site Evaluation Update - GZA, February 1995

At the time of this update, the facility was still manufacturing croquet sets. Chemical use was similar to the 1992 evaluation, except that the company had discontinued use of Safety-Kleen petroleum naphtha in 1993. The facility was reclassified as a small-quantity generator in 1995. In 1993, wood ash began to be disposed of at the Augusta Landfill by Browning-Ferris Industries. At the time of this report, the company was changing over to Waste Management Disposal Services of Maine, so the wood ash was being stored on site at that time.

Groundwater samples were analyzed for VOCs and VPHs, with no compounds detected.

GZA's conclusions were similar to 1992, in that oil and hazardous substances could potentially be present in the soil, groundwater, sediment, or surface water because of historic site use. Additionally, there was potential contamination from incidental and historic spills or releases, from the former 100,000-gallon concrete fuel bunker, and from upstream dischargers into Wilson Stream.

5.6.4 Phase I - Environmental Site Assessment/Environmental Compliance Audit Update - EMCON, February 3, 1998

EMCON identified the following RECs as part of their ESA:

- The 100,000-gallon fuel oil concrete bunker was noted, with a statement that soil analysis consisted of headspace analysis only.

- A summary of the 1992 and 1995 GZA sampling was noted, with a statement that GZA had concluded the information did not suggest a threat to public or private water supplies.

- Historic on-site activities included oil and coal storage, plus the use of dyes from the woolen mills.

- EMCON noted some housekeeping problems ongoing at the site, and stated that there was a major effort underway to collect waste materials (paints, oil, and other chemicals) for removal by February 1998.

- A floor drain in the service garage, allowing discharge of water to a filtering system and subsequently to Wilson Stream, was identified as potentially allowing oil and/or hazardous materials to reach the stream.

- The air emission license was noted, with a statement that the boiler is no longer in operation.

- EMCON stated that there was no documented review of the facility's air emissions from printing operations.

- Suspect ACM was noted on piping insulation in the old boiler room. It was noted to be in good condition.

- The site's stormwater pollution prevention plan was not finalized or signed at the time of the ESA.

6.0 ON-SITE ENVIRONMENTAL ASSESSMENT

Housekeeping was observed to be generally good during the site walk. Materials were stored in secondary containment or in locked cabinets as appropriate. A few exceptions to this were noted. A 55-gallon drum of oil was not on a containing pallet. Several pails of hydraulic oil were also sitting without containment. Since this site visit, Mr. Steve Veilleux has stated that he is purchasing containment pallets for the folding carton department at the Wilton Building. A 30-gallon drum without a label was noted in the furnace room of the Wilton building. Follow-up by Mr. Veilleux indicated that this drum was detergent used for cleaning with a high-pressure washer. It has now been properly labeled.

6.1 Storage Tanks

Two 275-gallon No. 6 fuel oil ASTs are used for furnaces and to heat the box printing area. Two 275-gallon No. 6 fuel oil tanks are used for the furnace to heat the room where the main water line for the sprinklers comes into the mill. A 250-gallon No. 6 fuel oil AST was used for fueling the emergency generator at one time. The AST is currently empty. With four ASTs on site, the site has an aboveground storage capacity of 1,100 gallons. The current SPCC Rule specifies that sites with a capacity of 1,320 gallons are subject to the Rule. If the Wilton Site stores an additional 220 gallons of oil on site, they will be subject to the Rule and will need to develop an SPCC Plan.

In October 1992, Morrison Geotechnical Engineering conducted a site assessment for a 100,000-gallon concrete fuel bunker. This was conducted when a 12,000-gallon steel AST located in the bunker was overfilled into the bunker and soil and concrete rubble. About 100 cubic yards of material were removed and disposed of at a landfill. At the time of the assessment, cracking was noted of the concrete vault, but it was also observed that the cracks appeared to be sealed. Morrison Geotechnical Engineering stated in a 1992 letter that based on field observations and monitoring of the soil there were no indications of an uncontrolled release of No. 6 oil into the natural subsurface at the tank site. It should be noted that soil monitoring consisted of headspace analysis of the soil with a PID. No soil analyses were performed, but the closure was approved by the MDEP.

Propane tanks on site are used on site to heat the raw materials room.

No USTs are located on the property, nor were any signs of USTs noted during the site walk.

6.2 Asbestos

During the site walk, pipe insulation was inspected in the former boiler room. Mr. Steve Veilleux stated that this insulation was fiberglass, which it did appear to be. Mr. Veilleux also stated that an asbestos abatement project was conducted in 1994 at this site.

Floor tile was noted on the fourth floor of the Wilton Building. The age of this tile is unknown, and therefore should be treated as suspect ACM. The condition of the tile was fair to poor in that pieces of the tile were missing and the tile appeared to be worn.

6.3 Hazardous Material

Alcohol is used to clean the cylinders of the machinery on site. When not in use, it is stored in a locked cabinet for flammable material. Fountain Concentrate 34510 is a cleaner used for the four-color press. This is also stored in a locked cabinet when not in use.

6.4 Solid Waste

Non-industrial solid waste for the Wilton site is disposed of by Archie's Inc. Waste paperboard from the box printing department is collected and disposed of by Northstar Pulp & Paper.

6.5 Hazardous and Universal Waste

This facility is a RCRA small-quantity generator. Fluorescent light bulbs, batteries, and inks are used and stored in their Universal Waste Storage Room, which is a locked room on site. A mercury spill kit was noted nearby. The fluorescent bulbs are disposed of by Fleet Environmental Services, LLC to Superior Specialty Services of Stoughton, Maine.

The U.S. EPA identification number is maintained at the Wilton Plant so that more than 200 unused waste items can be stored there at one time. East Wilton and Munson Street Universal Waste items are brought to the Wilton facility for shipment.

Waste ink is stored in 55-gallon drums and disposed off site. According to Mr. Steve Veilleux, the facility does not dispose of more than two 55-gallon drums in one year. The drum of waste ink observed during the site inspection had no secondary containment. However, this material is so viscous that even if the drum was punctured, the material would not become an uncontrolled spill.

6.6 PCB-Containing Equipment

According to a 1997 report by EMCON (Final Closure of Hazardous Waste Generation Site) prior to 1995, this facility contained PCB-contaminated equipment, such as transformers, capacitors, switches, and ballast. When this equipment was taken out of service, it was stored on the concrete floor in the motor and electrical equipment storage area until it was disposed of. A 1997 summary report by EMCON stated that no staining of the floor in this area was noted. Additionally four wipe samples were collected and analyzed. No PCBs were detected.

6.7 Water and Wastewater/Stormwater

Potable water and sewage disposal are provided by the Town of Wilton. There are no drinking water wells present on site.

All drains within the facility have been sealed. A previous Phase I report stated that a garage drain discharged to Wilson Stream. This drain has been sealed since that time. Standing water was observed in this drain during the site visit. According to Mr. Veilleux, this water is sitting on top of the drain seal.

The site was previously covered by a General Stormwater Permit (#MER05A694). However, the facility was released from the General Permit under Terminating Permit #MER05A407, effective March 5, 1999, issued by U.S. EPA Region 1.

6.8 Air Emissions

The Wilton facility has an Air Emissions License A-343-74-E-R, which was originally issued in 1993 and renewed on December 23, 1996. This license is for a wood-fired boiler (Boiler 1), with a maximum design of 29-million Btu/hour. The boiler was used to supply steam in previous operations, but it is not currently in use. Forster has maintained the license to make the site more attractive for potential sale. No emission controls are required on the boiler. Amendment #1, A-343-71-F-M, dated August 29,

1997, was an application to be licensed as a minor source to avoid being subject to Chapter 140.

One complaint was noted in the MDEP file. It was an anonymous complaint, dated November 21, 1990, stating that heavy black smoke and an odor were emitting from the stack. An opacity monitor was moved to Wilton in response.

An inspection conducted by MDEP in 1993 noted that trash was being burned in the boiler. A letter of warning was issued to Forster.

No other complaints or violations were noted in the MDEP files.

7.0 REVIEW OF ADJACENT PROPERTIES

Adjacent properties appear to be residential, with a mixture of residential and commercial properties closer to Main Street in Wilton. None of the properties in the surrounding area appeared to be performing any activities that might adversely affect the subject site.

Numerous UST sites were identified in the EDR report (Section 5.1).

8.0 DISCUSSION OF FINDINGS

On behalf of The Trump Group, Shield Environmental Associates, Inc. performed a Phase I ESA of Forster Inc.'s site at 80 Depot Street, Wilton, Franklin County, Maine. This Phase I ESA included reconnaissance of the subject site, a review of government files, a review of historical information, and correspondence with local regulatory agencies.

The Wilton site appeared to be in compliance with environmental regulations. Housekeeping was generally good and environmental records appeared to be complete.

The following RECs were identified based on a review of historic information and an inspection of the site.

- Suspect ACM was noted on the fourth floor of the building. This is tile flooring in poor condition. The actual quantity of tile is unknown because the flooring was partially covered with carpet.

- The site had several historic on-site uses. It was formerly a woolen mill, and there was historical coal and oil storage when owned by Wilton Woolen Company. Sampling conducted in 1992 and 1995 showed nothing in the groundwater and surface water, except for levels of iron and manganese above secondary drinking water standards but within levels of naturally occurring till and bedrock. Sediment sampling in 1992 showed PAHs and dibenzofurans above the U.S. EPA interim sediment quality guidelines. This suggests either historic impacts from the site or from an upstream source.

- There is a floor drain in the service garage that discharged to Wilson Stream after passing through a filtering system. This drain has been sealed. Historic impacts are unknown.

- A 100,000-gallon fuel oil concrete bunker was used at the plant pre-1960, and from 1960 to 1992 there was a 12,000-gallon fuel oil tank inside the bunker. There was accidental pumping of oil into the bunker at one point. During removal activities, headspace analysis of soil using a PID, along with visual observations, were performed. No samples were analyzed. Reportedly there was no visual evidence of impact, and the closure was approved by MDEP.

- A hazardous waste room was closed on site. No known releases occurred when it was in use.

- Two LUST facilities are listed in the EDR report near the site. These sites could not be located in a driving survey of the neighborhood. Additionally, there was no information in MDEP files of any remediation activities at either site. Impacts to the Wilton site are judged unlikely.

- There are numerous UST sites located within 0.75 mile of this site. As long as the USTs are maintained and have no leaks, sites are not appear likely to have an impact on the Wilton site.

- An MLTS License #34-32009-01 for radioactive materials is listed in the EDR report for this site. Reportedly, the license is dated March 16, 1998, with an expiration of July 31, 2002. The license is reportedly associated with a medical private practice. According to Forster personnel, there is no medical practice present at this location, nor were they aware of any such practice being present historically. This appears to be an error in the EDR report, and there should be no liability associated with it.

9.0 LIMITATIONS

This report has been prepared and is intended for the exclusive use of The Trump Group. The report's contents should not be relied upon by any other party without the express written consent of The Trump Group or Shield. The findings are relevant to the date of the site visit and should not be relied upon to represent conditions at later dates. This report is valid for a period of 180 days. The scope executed for this project is not an audit for regulatory compliance or a detailed condition survey for the presence of asbestos, lead paint, PCBs, or radon and other naturally occurring materials.

Our conclusions regarding the site are based upon observations of existing site conditions, our interpretation of available site history, and site usage information. The results of this evaluation are qualified by the fact that Shield has not conducted borings, asbestos testing, or soil, groundwater, or air sampling. Conclusions regarding the site's condition will not represent a warranty that all areas within the site are of the same quality, as may be inferred from observable site conditions and readily available site history. While this report represents appropriate inquiry into readily available sources for information, this report is not exhaustive and does not eliminate uncertainty regarding the potential for recognized environmental conditions in connection with the property.

In performing this site assessment, Shield has strived to conform to generally accepted practices of other consultants undertaking similar studies at the same time and in the same geographical area. Shield has attempted to observe a degree of care and skill generally exercised by the technical community under similar circumstances and conditions. Our findings and conclusions must be considered probabilities based upon professional judgment on the significance of the limited data gathered during the course of the ESA. Résumés of Shield personnel performing work on this ESA are included as Appendix D to this report.

This assessment was conducted based upon the scope of work and level of effort desired by the client and with resources adequate only for that scope of work. Our findings have been developed according to generally accepted standards of engineering, geology and hydrogeology practices, available information, and our professional judgment. No other warranty is expressed or implied.

Appendix A
Figures

REFERENCE:
U.S.G.S. 7.5 MINUTE SERIES TOPOGRAPHIC QUADRANGLE "WILTON, MAINE", DATED 1968.

2000' 0 2000'
SCALE: 1" = 2,000'

FORSTER, INC.
DEPOT STREET
WILTON, MAINE
302-1770

FIGURE 1

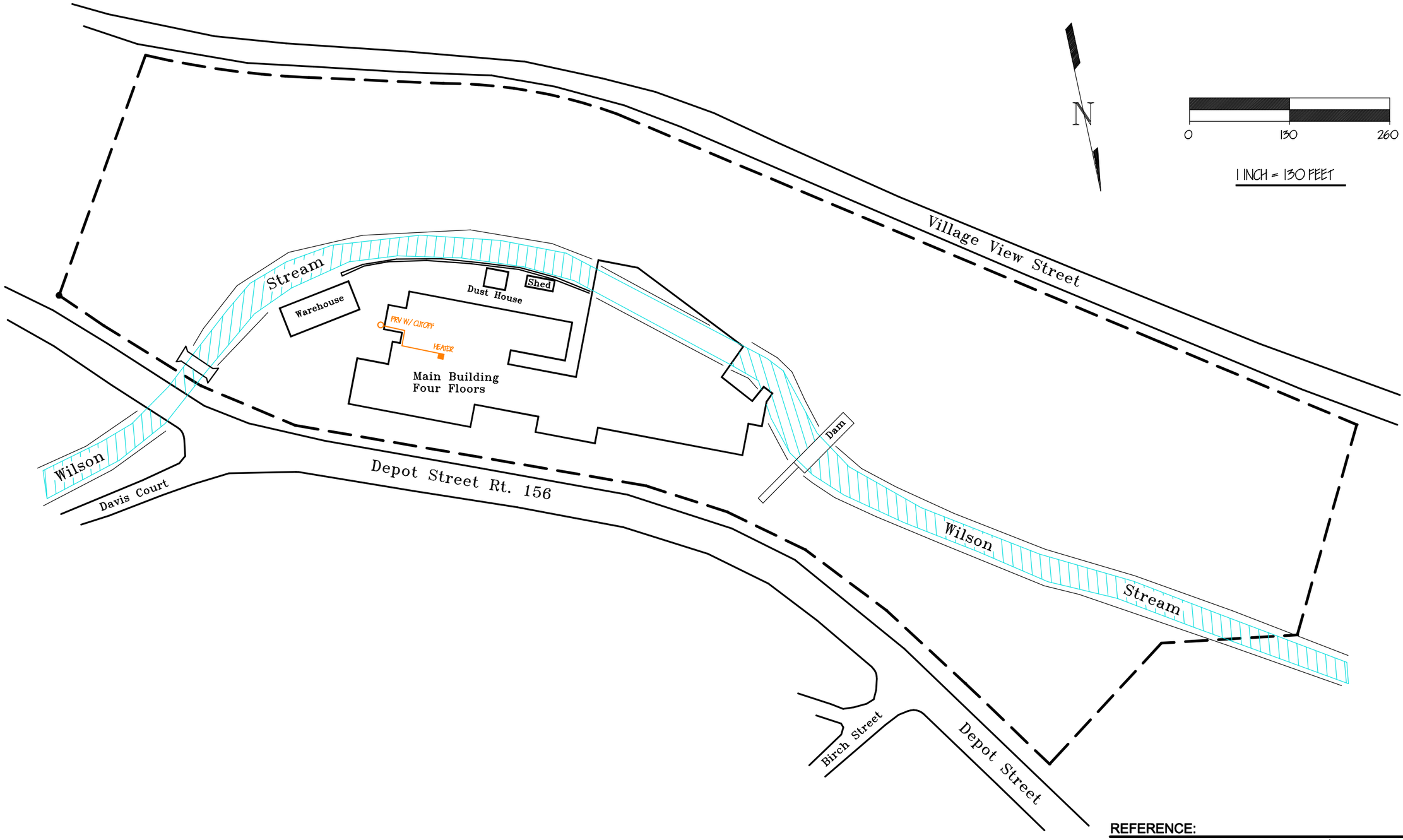
SITE LOCATION MAP

#	DWG	DATE	REVISION	CHK	DATE	APP	DATE
1							
0	ECM						

CADD FILE	8499	CURRENT DATE:	09-16-2002
DRAWING NO.			

SHIELD
ENVIRONMENTAL ASSOCIATES, INC.
MONROEVILLE, PENNSYLVANIA

REVISION 0



REFERENCE:

DRAWING TAKEN FROM FORSTER INC.'S PROPANE PIPE DIAGRAM, WILTON FACILITY, DATED JANUARY 23, 2001.

NO	DRWN	DATE	REVISION	CHKD	DATE	APPVD	DATE
6							
5							
4							
3							
2							
1							
0	ECM						

FORSTER, INC.
DEPOT STREET
WILTON, MAINE
302-1770

CURRENT DATE: 09–17–2002 | CADD FILE: 8499

FIGURE 2

FACILITY DETAIL & PROPANE PIPE DIAGRAM
WILTON FACILITY

DRAWING NO.

SHIELD ENVIRONMENTAL ASSOCIATES, INC.
MONROEVILLE, PENNSYLVANIA

REVISION 0

Appendix B
Photographs

Fluorescent light storage

Flammable storage cabinet

Box printing area

Box printing area

Sealed floor drain

Two 275-gallon ASTs in furnace room

Storage area

Empty floor of building

Wilton Building

Front of Wilton Building with propane tanks

Appendix C
Regulatory Database Search Report

The EDR Radius Map
with GeoCheck®

Forster Inc.
81 Depot Street
Wilton, ME 04294

Inquiry Number: 838595.12s

August 29, 2002

Environmental Data Resources, Inc.

***The* Source For Environmental Risk Management Data**

3530 Post Road
Southport, Connecticut 06890

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com

TABLE OF CONTENTS

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-00. Search distances are per ASTM standard or custom distances requested by the user.

TARGET PROPERTY INFORMATION

ADDRESS

81 DEPOT STREET
WILTON, ME 04294

COORDINATES

Latitude (North):	44.590500 - 44° 35' 25.8''
Longitude (West):	70.221600 - 70° 13' 17.8''
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	403032.9
UTM Y (Meters):	4937970.5

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property:	2444070-E2 WILTON, ME
Source:	USGS 7.5 min quad index

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 5 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
FORSTER MANUFACTURING CO INC DEPOT ST WILTON, ME	UST	N/A
FORSTER MFG CO DEPOT STREET WILTON, ME 04294	RCRIS-SQG FINDS	MED001097526
FORSTER MFG. CO., INC. DEPOT ST. WILTON, ME 04294	MLTS	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the ASTM E 1527-00 search radius around the target property for the following databases:

FEDERAL ASTM STANDARD

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
CERCLIS ---------- Comprehensive Environmental Response, Compensation, and Liability Information System

EXECUTIVE SUMMARY

CERC-NFRAP CERCLIS No Further Remedial Action Planned
CORRACTS Corrective Action Report
RCRIS-TSD Resource Conservation and Recovery Information System
RCRIS-LQG Resource Conservation and Recovery Information System
ERNS Emergency Response Notification System

STATE ASTM STANDARD

SHWS Uncontrolled Hazardous Substance Sites Program List of Investigations
SWF/LF Solid Waste Facility List

FEDERAL ASTM SUPPLEMENTAL

CONSENT Superfund (CERCLA) Consent Decrees
ROD Records Of Decision
Delisted NPL National Priority List Deletions
HMIRS Hazardous Materials Information Reporting System
MINES Mines Master Index File
NPL Liens Federal Superfund Liens
PADS PCB Activity Database System
RAATS RCRA Administrative Action Tracking System
TRIS Toxic Chemical Release Inventory System
TSCA Toxic Substances Control Act
SSTS Section 7 Tracking Systems
FTTS FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

STATE OR LOCAL ASTM SUPPLEMENTAL

AST Aboveground Storage Tanks
ME Spills Hazardous Material and Oil Spill System Database

EDR PROPRIETARY HISTORICAL DATABASES

Coal Gas Former Manufactured Gas (Coal Gas) Sites

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS 1 degree Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. EDR's definition of a site with an elevation equal to the target property includes a tolerance of +/- 10 feet. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property (by more than 10 feet). Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

FEDERAL ASTM STANDARD

RCRIS: The Resource Conservation and Recovery Act database includes selected information on sites that generate, store, treat, or dispose of hazardous waste as defined by the Act. The source of this database is the U.S. EPA.

A review of the RCRIS-SQG list, as provided by EDR, and dated 06/10/2002 has revealed that there are 2 RCRIS-SQG sites within approximately 0.75 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
JAY TOWN OF RECYCLING FACILITY	672 MAIN ST	1/4 - 1/2 NW	6	9
WILTON TANNING COMPANY	***ROUTE 2 AND 4***	***1/2 - 1 S***	***C17***	***22***

STATE ASTM STANDARD

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

A review of the LUST list, as provided by EDR, and dated 09/06/2001 has revealed that there are 2 LUST sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
MCKECHNIE, IRENE	***20 HIGH STREET***	***1/2 - 1 WSW***	***9***	***12***
KUKLINSKI, STANLEY	2 FERNALD STREET	1/2 - 1 SW	D25	34

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 06/02/2002 has revealed that there are 21 UST sites within approximately 0.75 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
METHODIST PARSONAGE	88 DEPOT STREET	0 - 1/8 E	A4	7
WILEY, KEN	45 MAPLE STREET	1/8 - 1/4 N	5	9
LIVERMORE FALLS SHOOPERS MALL	MAIN & DEPOT STS	1/4 - 1/2 NW	7	10
E & N VARIETY	740 MAIN ST	1/4 - 1/2 N	8	11
MCKECHNIE, IRENE	***20 HIGH STREET***	***1/2 - 1 WSW***	***9***	***12***
MARTIN, WILLIAM L	56 HIGH ST	1/2 - 1 W	10	15
MACDONALD, LEONORA H	1 PROSPECT ST	1/2 - 1 WSW	B11	15
HAGGAN, HOWARD C JR	73 HIGH ST	1/2 - 1 W	12	16
TONYS FOODLAND	491 MAIN ST	1/2 - 1 WSW	B13	17
VARUOLO, JOSEPH C	42 FERNALD ST	1/2 - 1 SW	14	18
WILTON CENTRAL OFFICE	5 ROWELL ST	1/2 - 1 WSW	15	18
BIG APPLE FARMINGTON	RTS 2 & 4	1/2 - 1 S	C16	20
WILTON TANNING COMPANY	***ROUTE 2 AND 4***	***1/2 - 1 S***	***C17***	***22***
BACKUS, WAYNE W	OLD US RTS 2 & 4	1/2 - 1 S	C18	24
DOWNEAST ENERGY CORP	RTS 4 & 2	1/2 - 1 S	C19	24
WILTON TANNING CO	RTS 2 & 4	1/2 - 1 S	C20	25
SANDY RIVER REHAB CENTER INC	RTS 2 & 4	1/2 - 1 S	C21	27

EXECUTIVE SUMMARY

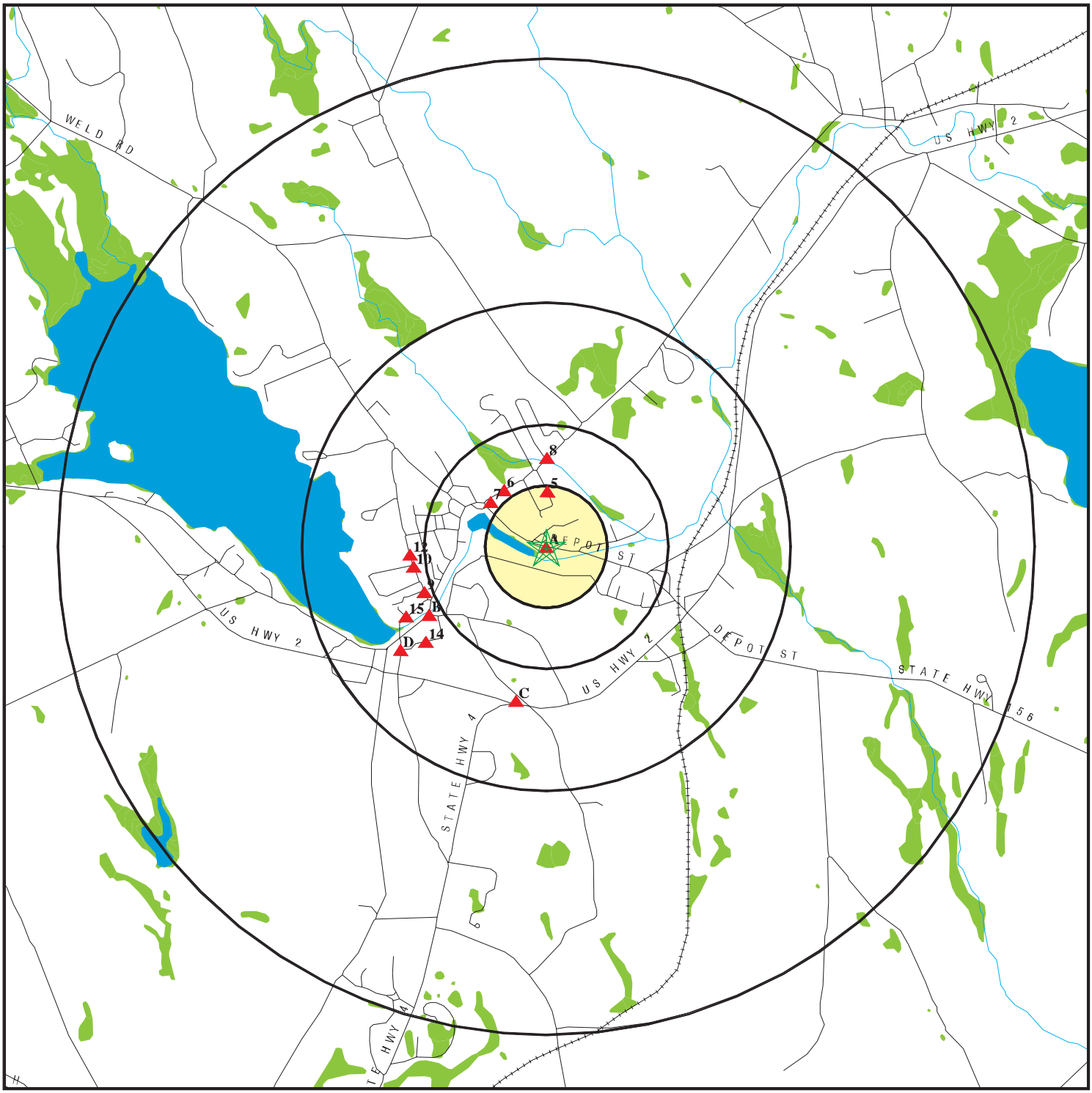
Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
GOULDS EXXON	RTS 4 & 2	1/2 - 1 S	C22	28
EAGLES SPORT SHOP	RTS 2 & 4	1/2 - 1 S	C23	33
CHANDLER, BRADLEY D	RTS 2 & 4	1/2 - 1 S	C24	33
KUKLINSKI, STANLEY	2 FERNALD ST	1/2 - 1 SW	D26	35

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
WILTON TOWN DUMP	SHWS
JAY, TOWN OF	SWF/LF
KEEN'S QUICK STOP	LUST
JAY ELEMENTARY SCHOOL	LUST
MYSTERY/UST IN R.O.W.	LUST
C.N. BROWN / BIG APPLE	LUST
TOWN OF WILTON/TOWN GARAGE	LUST
NYNEX BUILDING/CENTRAL SWITCHING O	LUST
WILTON OIL	LUST
U.S. POSTAL SERVICE	LUST
BASS SHOE OUTLET	UST
PERREAULT, SYLVA	UST
WILTON TOWN OF WASTETREAMENT	UST
WILTON LUMBER COMPANY	UST
JONES, STEVE	UST
ACADEMY HILL SCHOOL	UST
HODGKINS, MARGARET H	UST
WEIGEL, BERNARD SR	UST
MILLS, KC & DA	UST
ARMSTRONG, RICHARD W	UST
RICHARD, ANATOLE J	UST
MAINLY HAIR	UST
MAIN STREET GARAGE	UST
WILTON LODGE 156 A F & A M	UST
WILTON FREE PUBLIC LIBRARY	UST
VILLAGE GROCER	UST
FARMINGTON OIL CO WILTON BULK	UST
LAPOINTE, PAUL	UST
GIFFORD, VERN H ESTATE OF	UST
WILTON WAREHOUSE	UST
POCHEPAN, RICHARD S	UST
ELWELL, RICHARD	UST
DODGE, AI M	UST
MORGAN, CHARLES M	UST
SCHERPE, CONSTANCE H	UST
ANGILLY, FRED & ANNE	UST
FREEMAN, JEANETTE F	UST
BUS SHELTER	UST
ESTY, HENRY A	UST
LAMBERT, WILLIAM S	UST
SUMNER, DANA P	UST
WILTON PUB WORKS & TOWN OFFICE	UST
GH BASS FACTORY	UST
MORISON, KEENE H	UST
BASS G H & CO	RCRIS-SQG, FINDS
BACKUS BODY SHOP	RCRIS-SQG, FINDS
G.H. BASS CO.	RCRIS-SQG, FINDS

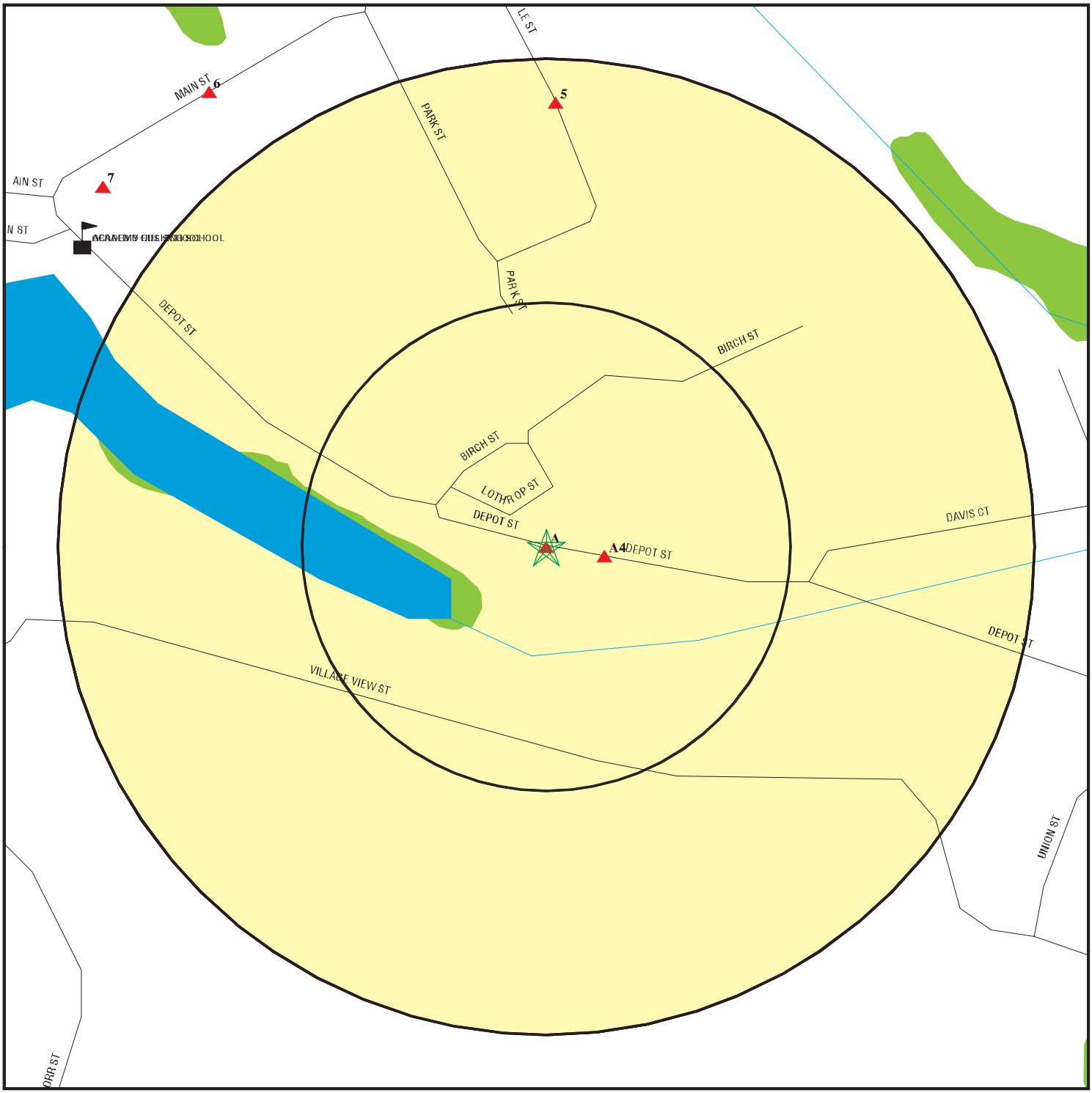
OVERVIEW MAP - 838595.12s - Shield Environmental



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Coal Gasification Sites
- National Priority List Sites
- Landfill Sites
- Power transmission lines
- Oil & Gas pipelines
- Wetlands

TARGET PROPERTY:	Forster Inc.	CUSTOMER:	Shield Environmental
ADDRESS:	81 Depot Street	CONTACT:	Debbie Howard
CITY/STATE/ZIP:	Wilton ME 04294	INQUIRY #:	838595.12s
LAT/LONG:	44.5905 / 70.2216	DATE:	August 29, 2002 5:26 pm

DETAIL MAP - 838595.12s - Shield Environmental



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Coal Gasification Sites
- Sensitive Receptors
- National Priority List Sites
- Landfill Sites
- Power transmission lines
- Oil & Gas pipelines
- Wetlands

0 1/16 1/8 1/4 Miles

TARGET PROPERTY:	Forster Inc.	CUSTOMER:	Shield Environmental
ADDRESS:	81 Depot Street	CONTACT:	Debbie Howard
CITY/STATE/ZIP:	Wilton ME 04294	INQUIRY #:	838595.12s
LAT/LONG:	44.5905 / 70.2216	DATE:	August 29, 2002 5:27 pm

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FEDERAL ASTM STANDARD								
NPL		1.500	0	0	0	0	0	0
Proposed NPL		1.500	0	0	0	0	0	0
CERCLIS		1.000	0	0	0	0	NR	0
CERC-NFRAP		0.750	0	0	0	0	NR	0
CORRACTS		1.500	0	0	0	0	0	0
RCRIS-TSD		1.000	0	0	0	0	NR	0
RCRIS Lg. Quan. Gen.		0.750	0	0	0	0	NR	0
RCRIS Sm. Quan. Gen.	X	0.750	0	0	1	1	NR	2
ERNS		0.500	0	0	0	NR	NR	0
STATE ASTM STANDARD								
State Haz. Waste		1.500	0	0	0	0	0	0
State Landfill		1.000	0	0	0	0	NR	0
LUST		1.000	0	0	0	2	NR	2
UST	X	0.750	1	1	2	17	NR	21
FEDERAL ASTM SUPPLEMENTAL								
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0	0	0	0	NR	0
FINDS	X	TP	NR	NR	NR	NR	NR	0
HMIRS		TP	NR	NR	NR	NR	NR	0
MLTS	X	TP	NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
STATE OR LOCAL ASTM SUPPLEMENTAL								
AST		TP	NR	NR	NR	NR	NR	0
ME Spills		TP	NR	NR	NR	NR	NR	0
EDR PROPRIETARY HISTORICAL DATABASES								
Coal Gas		1.000	0	0	0	0	NR	0

AQUIFLOW - see EDR Physical Setting Source Addendum

TP = Target Property

NR = Not Requested at this Search Distance

* Sites may be listed in more than one database

Coal Gas Site Search: No site was found in a search of Real Property Scan's ENVIROHAZ database.

A1 **FORSTER MANUFACTURING CO INC** **UST** **U003097190**
Target **DEPOT ST** **N/A**
Property **WILTON, ME**

Site 1 of 4 in cluster A

UST:

Registration #:	2655
Facility Tel:	(207) 645-2574
Tank Number:	1
Chamber ID:	Not reported
Owner:	FORSTER MFG CO INC
Owner Contact:	Not reported
Owner Address:	DEPOT ST WILTON, ME 04294
Owner Telephone:	(207) 645-2574
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Regular Gasoline
Tank Status Date:	11/01/1986
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	01/01/1965
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

Registration #:	2655
Facility Tel:	(207) 645-2574
Tank Number:	2
Chamber ID:	Not reported
Owner:	FORSTER MFG CO INC
Owner Contact:	Not reported
Owner Address:	DEPOT ST WILTON, ME 04294
Owner Telephone:	(207) 645-2574
Tank Above/Below Ground:	Belowground
Tank Status:	Abandoned In Place (Inert Material)

FORSTER MANUFACTURING CO INC (Continued) **U003097190**

Product Type:	Regular Gasoline
Tank Status Date:	10/01/1992
Tank Use:	Oil Storage/Single Residence
Tank Material:	Concrete
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Yes
Volume in Gallons:	100000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

A2 Target Property **FORSTER MFG CO**
DEPOT STREET
WILTON, ME 04294

RCRIS-SQG **1000388452**
FINDS **MED001097526**

Site 2 of 4 in cluster A

RCRIS:

Owner: DIAMOND BRANDS INC
(218) 879-6700
EPA ID: MED001097526

Contact: STEVEN VEILLEUX
(207) 645-2574

Classification: Conditionally Exempt Small Quantity Generator
Used Oil Recyc: No
TSDF Activities: Not reported

Violation Status: Violations exist

Regulation Violated:	Not reported
Area of Violation:	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)
Date Violation Determined:	03/12/1986
Actual Date Achieved Compliance:	02/04/1987
Enforcement Action:	WRITTEN INFORMAL
Enforcement Action Date:	05/07/1986
Penalty Type:	Final Monetary Penalty
Enforcement Action:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Action Date:	02/04/1987
Penalty Type:	Final Monetary Penalty
Regulation Violated:	Not reported
Area of Violation:	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)
Date Violation Determined:	03/12/1986

FORSTER MFG CO (Continued) **1000388452**

Actual Date Achieved Compliance: 04/01/2002

There are 2 violation record(s) reported at this site:

Evaluation	Area of Violation	Date of Compliance
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19870204
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	20020401

NY MANIFEST
Additional detail is available in NY MANIFEST. Please contact your EDR Account Executive for more information.

FINDS:
Other Pertinent Environmental Activity Identified at Site:
AIRS Facility System (AIRS/AFS)
Facility Registry System (FRS)
National Compliance Database (NCDB)
Resource Conservation and Recovery Act Information system (RCRAINFO)

A3 Target Property **FORSTER MFG. CO., INC.** **MLTS 1001207704**
DEPOT ST. **N/A**
WILTON, ME 04294

Site 3 of 4 in cluster A

MLTS:

License Number:	34-32009-01	First License Date:	07/17/1997
License Date:	03/16/1998	Institution Code:	32009
License Expires:	07/31/2002	Primary Program:	Medical Private Practice - Custom
License Use:	Not reported		
Department:	Not reported	Building:	FIRST FLOOR
Contact Name:	MAZEN MAHJOUB/M.D/RAD.SAF.OFCR	Contact Phone:	303/394-8822
States Allowing Use:	Not reported		
Store Material:	No		
Redistribution:	No	Incineration:	No
Burial:	No		
Last Inspection:	10/1997		
Inspector Name:	PARKER		
Next Inspection:	10/2002		

A4 East < 1/8 159 ft. Higher **METHODIST PARSONAGE** **UST U002162117**
88 DEPOT STREET **N/A**
WILTON, ME

Site 4 of 4 in cluster A

UST:

Registration #:	5990
Facility Tel:	(207) 645-2119
Tank Number:	1
Chamber ID:	Not reported
Owner:	METHODIST PARSONAGE
Owner Contact:	Not reported
Owner Address:	PO BOX 517 88 DEPOT ST WILTON, ME 04294
Owner Telephone:	(207) 645-2119
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2

METHODIST PARSONAGE (Continued) **U002162117**

Tank Status Date:	10/01/1993
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	01/01/1976
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

Registration #:	5990
Facility Tel:	(207) 645-2119
Tank Number:	2
Chamber ID:	Not reported
Owner:	METHODIST PARSONAGE
Owner Contact:	Not reported
Owner Address:	PO BOX 517 88 DEPOT ST WILTON, ME 04294
Owner Telephone:	(207) 645-2119
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	10/01/1993
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No

METHODIST PARSONAGE (Continued) **U002162117**

Var Permit:	Not reported
Volume in Gallons:	500
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

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5 **WILEY, KEN** **UST** **U002160792**
North **45 MAPLE STREET** **N/A**
1/8-1/4 **WILTON, ME**
1202 ft.
Higher

UST:

Registration #:	6676
Facility Tel:	(207) 645-4217
Tank Number:	1
Chamber ID:	Not reported
Owner:	WILEY, KEN
Owner Contact:	Not reported
Owner Address:	PO BOX 523 45 MAPLE ST WILTON, ME 04294
Owner Telephone:	(207) 645-4217
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	10/01/1994
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

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6 **JAY TOWN OF RECYCLING FACILITY** **RCRIS-SQG** **1004721998**
NW **672 MAIN ST** **MER000002642**
1/4-1/2 **JAY, ME 04239**
1531 ft.
Higher

JAY TOWN OF RECYCLING FACILITY (Continued) **1004721998**

RCRIS:
Owner: TOWN OF JAY
(207) 897-5552
EPA ID: MER000002642
Contact: RHONDA IRISH
(207) 897-5552
Classification: Conditionally Exempt Small Quantity Generator
Used Oil Recyc: No
TSDF Activities: Not reported

Violation Status: No violations found

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7 NW 1/4-1/2 1544 ft. Higher **LIVERMORE FALLS SHOOPERS MALL** **UST** **U002160385**
MAIN & DEPOT STS **N/A**
LIVERMORE FALLS, ME

UST:
Registration #: 4785
Facility Tel: (207) 897-3588
Tank Number: 1
Chamber ID: Not reported
Owner: PARADIS, NORMAN
Owner Contact: Not reported
Owner Address: 2 DEPOT ST
MAIN AND DEPOT STS
LIVERMORE FALLS, ME 04254
Owner Telephone: (207) 897-4031
Tank Above/Below Ground: Belowground
Tank Status: Removed
Product Type: 2
Tank Status Date: 02/03/1994
Tank Use: Not reported
Tank Material: Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection: Not reported
Tank Leak Detection Required: Unknown
Installation Date: 01/01/1966
Removal Procedure: Not reported
Removal Date: / /
Category: Not reported
Total Num of Chambers for Tank: 1
Facility Use: Oil Storage/Single Residence
Tank Location Method: 0
Location Date: Not reported
Replaced Pipe Date: Not reported
Manifold Number: Not reported
Installer ID: Not reported
Warranty Expiration: Not reported
Lat/long: 0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable: No
Var Permit: Not reported
Volume in Gallons: 6000
Applicant's Company: Not reported
Applicant Address: Not reported
Applicant Phone: Not reported

LIVERMORE FALLS SHOOPERS MALL (Continued) **U002160385**

Registration #:	4785
Facility Tel:	(207) 897-3588
Tank Number:	2
Chamber ID:	Not reported
Owner:	PARADIS, NORMAN
Owner Contact:	Not reported
Owner Address:	2 DEPOT ST MAIN AND DEPOT STS LIVERMORE FALLS, ME 04254
Owner Telephone:	(207) 897-4031
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	01/01/1994
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	01/01/1966
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

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8 **E & N VARIETY** **UST** **U003838989**
North **740 MAIN ST** **N/A**
1/4-1/2 **WILTON, ME**
1925 ft.
Higher

UST:

Registration #:	20531
Facility Tel:	(207) 645-4822
Tank Number:	1
Chamber ID:	Not reported
Owner:	ADAMS, SUSAN A
Owner Contact:	Not reported
Owner Address:	PO BOX 803 WILTON, ME 04294
Owner Telephone:	(207) 645-4884
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Gasoline
Tank Status Date:	09/23/1994

E & N VARIETY (Continued) **U003838989**

Tank Use:	Oil Storage/Single Residence
Tank Material:	Double wall
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring
Installation Date:	09/01/1994
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	3
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	63
Warranty Expiration:	23-Sep-01
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	Not reported
Var Permit:	Not reported
Volume in Gallons:	15000
Applicant's Company:	Not reported
Applicant Address:	RFD 1 BOX 850 LITCHFIELD, ME 04347
Applicant Phone:	(207) 622-6301

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9 **MCKECHNIE, IRENE** **UST U002039840**
WSW **20 HIGH STREET** **LUST N/A**
1/2-1 **WILTON, ME 04294**
2809 ft.
Higher

LUST:

Facility ID:	20425	Spill ID:	21554
Amount Spilled:	0 gallon(s)	Spill Cause:	None - No Cause
Product Spilled:	None	Product Reported:	2
Spill Date:	/ /	Discovery Method:	Routine Surveillance, Other
Date Reported:	01/11/95 Time: 11:00		
Incident Major:	Residential		
Incident Minor:	Single Family		
Incident Medium:	Groundwater	Tanks Involved:	Leaking Underground Tanks Involved
Wells at Risk:	0	Wells Impacted:	0
Tank Status:	Abandoned Tank		
Size of Tank:	2000	Tank Age:	16-20 years
Tank Material:	Steel-bare or asphalt coated		
Piping Material:	Steel-bare or asphalt coated		

Uno Site Number:	0
Uno Tank Number:	0
Lat/long:	Not reported
Recovery Methods:	Not reported
Year:	95
Hours Spent on Spill:	0
Responsible Officer:	A
Employee who worked on spill:	CORR, MARY
Year:	95
Hours Spent on Spill:	1
Responsible Officer:	A
Employee who worked on spill:	CORR, MARY
Year:	95
Hours Spent on Spill:	1

MCKECHNIE, IRENE (Continued) **U002039840**

Responsible Officer: A
Employee who worked on spill: CORR, MARY
Year: 95
Hours Spent on Spill: 1
Responsible Officer: A
Employee who worked on spill: CORR, MARY
Employee who investigated spill: CORR, MARY

Spillid: 21554
Reporter name: MCKECHNIE, IRENE
Reporter Addr: 20 HIGH ST
WILTON, ME 04294
Reporter Phone: 2076450967
Non recyclable: 0
Non rec units: Not reported
Solids combustible: Not reported
Solids combustible units: Not reported
Solids non combustible: Not reported
Recyclable: Not reported
Rec units: Not reported
Num filters installed: 0
Num aerators installed: 0
Total product recovered: 0
Total product rec units: Not reported
Disposal info: Not reported
Durface water reim: No
Ground water reim: No
Haz waste reim: No
Third pdc expected: No
Enforcement referral: No
Create date: 12-Jan-95
Insurance fund claim: N
Tech services referral: N

Product Recovered: Not reported
Product Unrecyclable: Not reported
Solids Combustible: Not reported
Non Combustible Solids Recovered: Not reported
Recyclable: Not reported
Number Aerator Installed: 0
Number Filters Installed: 0
Surface Water Reimbursement: No
Ground Water Reimbursement: No
Hazardous Waste Reimbursement: No
Third PDC Expected: No
Enforcement referal: No
Create Date: 12-JAN-95
Insurance Fund Claim: No
Tech Services Referral: No
Reporter: MCKECHNIE, IRENE
20 HIGH ST
WILTON, ME 04294
Reporter Phone: (207) 645-0967
Disposal Info: Not reported

Product Recovered: Not reported
Product Unrecyclable: Not reported
Solids Combustible: Not reported
Non Combustible Solids Recovered: Not reported

MCKECHNIE, IRENE (Continued) **U002039840**

Recyclable: Not reported
Number Aerator Installed: 0
Number Filters Installed: 0
Surface Water Reimbursement: No
Ground Water Reimbursement: No
Hazardous Waste Reimbursement: No
Third PDC Expected: No
Enforcement referal: No
Create Date: 12-JAN-95
Insurance Fund Claim: No
Tech Services Referral: No
Reporter: MCKECHNIE, IRENE
20 HIGH ST
WILTON, ME 04294
Reporter Phone: (207) 645-0967
Disposal Info: Not reported

Responsible Officer: A

UST:
Registration #: 19006
Facility Tel: (207) 645-0967
Tank Number: 1
Chamber ID: Not reported
Owner: MCKECHNIE, IRENE
Owner Contact: Not reported
Owner Address: PO BOX 622
20 HIGH ST
WILTON, ME 04294
Owner Telephone: (207) 645-0967
Tank Above/Below Ground: Belowground
Tank Status: Abandoned In Place (Inert Material)
Product Type: 2
Tank Status Date: 01/20/1988
Tank Use: Oil Storage/Single Residence
Tank Material: Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection: Not reported
Tank Leak Detection Required: Unknown
Installation Date: 10/01/1969
Removal Procedure: Not reported
Removal Date: / /
Category: Not reported
Total Num of Chambers for Tank: 1
Facility Use: Oil Storage At Commercial Establishment
Tank Location Method: 0
Location Date: Not reported
Replaced Pipe Date: Not reported
Manifold Number: Not reported
Installer ID: Not reported
Warranty Expiration: Not reported
Lat/long: 0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable: No
Var Permit: Yes
Volume in Gallons: 1000
Applicant's Company: Not reported
Applicant Address: Not reported
Applicant Phone: Not reported

10
West
1/2-1
2900 ft.
Higher

MARTIN, WILLIAM L
56 HIGH ST
WILTON, ME

UST

U002159660
N/A

UST:

Registration #:	9869
Facility Tel:	(207) 645-4902
Tank Number:	1
Chamber ID:	Not reported
Owner:	MARTIN, WILLIAM L
Owner Contact:	Not reported
Owner Address:	PO BOX 264 56 HIGH ST WILTON, ME 04294
Owner Telephone:	(207) 645-4902
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	10/01/1994
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

B11
WSW
1/2-1
2927 ft.
Higher

MACDONALD, LEONORA H
1 PROSPECT ST
WILTON, ME

Site 1 of 2 in cluster B

UST

U002159541
N/A

UST:

Registration #:	2301
Facility Tel:	(207) 645-4747
Tank Number:	1
Chamber ID:	Not reported
Owner:	MACDONALD, LEONORA H
Owner Contact:	Not reported
Owner Address:	PO BOX 484 1 PROSPECT ST WILTON, ME 04294

MACDONALD, LEONORA H (Continued) **U002159541**

Owner Telephone:	(207) 645-4747
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	08/01/1991
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	08/01/1936
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	500
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

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12 West 1/2-1 2948 ft. Higher **HAGGAN, HOWARD C JR** **UST** **U003097265**
73 HIGH ST **N/A**
WILTON, ME

UST:

Registration #:	2940
Facility Tel:	(207) 645-3370
Tank Number:	1
Chamber ID:	Not reported
Owner:	HAGGAN, HOWARD C JR
Owner Contact:	Not reported
Owner Address:	PO BOX 654 73 HIGH ST WILTON, ME 04294
Owner Telephone:	(207) 645-3370
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	09/16/1996
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	09/16/1996
Category:	Not reported
Total Num of Chambers for Tank:	1

HAGGAN, HOWARD C JR (Continued) **U003097265**

Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

B13 **TONYS FOODLAND** **UST** **U003100563**
WSW **491 MAIN ST** **N/A**
1/2-1 **WILTON, ME**
3119 ft.
Higher **Site 2 of 2 in cluster B**

UST:

Registration #:	18319
Facility Tel:	(207) 666-8461
Tank Number:	1
Chamber ID:	Not reported
Owner:	KANU, LARRY
Owner Contact:	Not reported
Owner Address:	PO BOX 270 491 MAIN ST BOWDOINHAM, ME 04008
Owner Telephone:	(207) 666-8461
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	08/01/1992
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	5000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

14
SW
1/2-1
3316 ft.
Higher

VARUOLO, JOSEPH C
42 FERNALD ST
WILTON, ME

UST

U002160538
N/A

UST:

Registration #:	9758
Facility Tel:	(207) 645-4075
Tank Number:	1
Chamber ID:	Not reported
Owner:	VARUOLO, JOSEPH C
Owner Contact:	Not reported
Owner Address:	PO BOX 577 42 FERNALD ST WILTON, ME 04294
Owner Telephone:	(207) 645-4075
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	05/01/1994
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	500
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

15
WSW
1/2-1
3384 ft.
Higher

WILTON CENTRAL OFFICE
5 ROWELL ST
WILTON, ME

UST

U003838810
N/A

UST:

Registration #:	10873
Facility Tel:	(207) 774-9949
Tank Number:	1
Chamber ID:	Not reported
Owner:	VERIZON
Owner Contact:	SCHMITZ, GARY
Owner Address:	7 GRAHAM DR NASHUA, NH 03060
Owner Telephone:	(603) 897-0205

WILTON CENTRAL OFFICE (Continued) **U003838810**

Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	08/01/1990
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	01/01/1973
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	500
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

Registration #:	10873
Facility Tel:	(207) 774-9949
Tank Number:	2
Chamber ID:	Not reported
Owner:	VERIZON
Owner Contact:	SCHMITZ, GARY
Owner Address:	7 GRAHAM DR NASHUA, NH 03060
Owner Telephone:	(603) 897-0205
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	2
Tank Status Date:	08/01/1991
Tank Use:	Oil Storage/Single Residence
Tank Material:	Fiberglass-secondary containment, petroleum only double wall
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring
Installation Date:	08/01/1991
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	287
Warranty Expiration:	1-Aug-21

WILTON CENTRAL OFFICE (Continued) **U003838810**

Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	600
Applicant's Company:	PRECISION TANKS INC
Applicant Address:	41 MASTERMAN RD JAY, ME 04239
Applicant Phone:	(207) 645-9549

C16 **BIG APPLE FARMINGTON** **UST** **U000239936**
South **RTS 2 & 4** **N/A**
1/2-1 **FARMINGTON, ME**
3387 ft.
Higher **Site 1 of 9 in cluster C**

UST:

Registration #:	10451
Facility Tel:	0
Tank Number:	1
Chamber ID:	1
Owner:	CN BROWN CO
Owner Contact:	MOORE, KEVIN
Owner Address:	PO BOX 200 SOUTH PARIS, ME 04281
Owner Telephone:	(207) 743-9212
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	08/01/1987
Tank Use:	Oil Storage/Single Residence
Tank Material:	Fiberglass-petroleum only
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	08/01/1987
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	3-Nov-97
Manifold Number:	4
Installer ID:	228
Warranty Expiration:	1-Aug-17
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	CN BROWN CO
Applicant Address:	200 MAIN ST SOUTH PARIS, ME 04281
Applicant Phone:	(207) 743-4200

Registration #:	10451
Facility Tel:	0
Tank Number:	2
Chamber ID:	1
Owner:	CN BROWN CO

BIG APPLE FARMINGTON (Continued) **U000239936**

Owner Contact:	MOORE, KEVIN
Owner Address:	PO BOX 200
	SOUTH PARIS, ME 04281
Owner Telephone:	(207) 743-9212
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	08/01/1987
Tank Use:	Oil Storage/Single Residence
Tank Material:	Fiberglass-petroleum only
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	08/01/1987
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	3-Nov-97
Manifold Number:	4
Installer ID:	228
Warranty Expiration:	1-Aug-17
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	CN BROWN CO
Applicant Address:	200 MAIN ST
	SOUTH PARIS, ME 04281
Applicant Phone:	(207) 743-4200
Registration #:	10451
Facility Tel:	0
Tank Number:	3
Chamber ID:	1
Owner:	CN BROWN CO
Owner Contact:	MOORE, KEVIN
Owner Address:	PO BOX 200
	SOUTH PARIS, ME 04281
Owner Telephone:	(207) 743-9212
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	08/01/1987
Tank Use:	Oil Storage/Single Residence
Tank Material:	Fiberglass-petroleum only
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	08/01/1987
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0

BIG APPLE FARMINGTON (Continued) **U000239936**

Location Date:	Not reported
Replaced Pipe Date:	3-Nov-97
Manifold Number:	4
Installer ID:	228
Warranty Expiration:	1-Aug-17
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	CN BROWN CO
Applicant Address:	200 MAIN ST SOUTH PARIS, ME 04281
Applicant Phone:	(207) 743-4200
Registration #:	10451
Facility Tel:	0
Tank Number:	4
Chamber ID:	1
Owner:	CN BROWN CO
Owner Contact:	MOORE, KEVIN
Owner Address:	PO BOX 200 SOUTH PARIS, ME 04281
Owner Telephone:	(207) 743-9212
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	08/01/1987
Tank Use:	Oil Storage/Single Residence
Tank Material:	Fiberglass-petroleum only
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	08/01/1987
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	3-Nov-97
Manifold Number:	4
Installer ID:	228
Warranty Expiration:	1-Aug-17
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	CN BROWN CO
Applicant Address:	200 MAIN ST SOUTH PARIS, ME 04281
Applicant Phone:	(207) 743-4200

C17 **WILTON TANNING COMPANY** **RCRIS-SQG** **1000416222**
South **ROUTE 2 AND 4** **FINDS** **MED000842849**
1/2-1 **WILTON, ME 04234** **UST**
3387 ft.
Higher **Site 2 of 9 in cluster C**

WILTON TANNING COMPANY (Continued) **1000416222**

RCRIS:
Owner: Not reported
EPA ID: MED000842849

Contact: HERB SCRIBNER
(207) 645-2559

Classification: Small Quantity Generator
Used Oil Recyc: No
TSDF Activities: Not reported

Violation Status: No violations found

FINDS:
Other Pertinent Environmental Activity Identified at Site:
AIRS Facility System (AIRS/AFS)
Facility Registry System (FRS)
National Emissions Trends (NET)
Resource Conservation and Recovery Act Information system (RCRAINFO)
Toxic Chemical Release Inventory System (TRIS)

UST:

Registration #:	11265
Facility Tel:	(207) 645-2559
Tank Number:	1
Chamber ID:	Not reported
Owner:	WILTON TANNING CO
Owner Contact:	Not reported
Owner Address:	RTS 2 & 4 EAST WILTON, ME 04234
Owner Telephone:	(207) 645-2559
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Chemical
Tank Status Date:	07/01/1992
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	07/01/1959
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	6600
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C18 **BACKUS, WAYNE W** **UST** **U002162991**
South **OLD US RTS 2 & 4** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 3 of 9 in cluster C**

UST:

Registration #:	572
Facility Tel:	(207) 645-2284
Tank Number:	1
Chamber ID:	Not reported
Owner:	BACKUS, WAYNE W
Owner Contact:	Not reported
Owner Address:	PO BOX 55A OLD US RT 2 & 4 EAST WILTON, ME 04234
Owner Telephone:	(207) 645-2284
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	07/30/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	09/01/1983
Removal Procedure:	Not reported
Removal Date:	07/30/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	550
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C19 **DOWNEAST ENERGY CORP** **UST** **U002162865**
South **RTS 4 & 2** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 4 of 9 in cluster C**

UST:

Registration #:	4152
Facility Tel:	(207) 645-4049
Tank Number:	1
Chamber ID:	Not reported
Owner:	DOWNEAST ENERGY CORP
Owner Contact:	STEVE HALL
Owner Address:	8 RAILROAD SQ YARMOUTH, ME 04096
Owner Telephone:	(207) 799-5585

DOWNEAST ENERGY CORP (Continued) **U002162865**

Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	11/09/1993
Tank Use:	Not reported
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	330
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C20 **WILTON TANNING CO** **UST** **U000247230**
South **RTS 2 & 4** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 5 of 9 in cluster C**

UST:

Registration #:	11259
Facility Tel:	(207) 645-2559
Tank Number:	1
Chamber ID:	Not reported
Owner:	IRVING TANNING CO
Owner Contact:	Not reported
Owner Address:	PO BOX 400 MAIN ST HARTLAND, ME 04943
Owner Telephone:	(207) 938-4491
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	6
Tank Status Date:	07/01/1992
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	07/01/1959
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence

WILTON TANNING CO (Continued) **U000247230**

Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported
Registration #:	11259
Facility Tel:	(207) 645-2559
Tank Number:	2
Chamber ID:	Not reported
Owner:	IRVING TANNING CO
Owner Contact:	Not reported
Owner Address:	PO BOX 400 MAIN ST HARTLAND, ME 04943
Owner Telephone:	(207) 938-4491
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	6
Tank Status Date:	07/29/1992
Tank Use:	Wholesale Oil Distribution
Tank Material:	Double wall-with cathodic protection
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring
Installation Date:	07/29/1992
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Wholesale Oil Distribution
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	314
Warranty Expiration:	29-Jul-22
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	15000
Applicant's Company:	L.C.'S TANK INSTALL & REPAIR
Applicant Address:	P.O. BOX 168 ATHENS, ME 04912
Applicant Phone:	(207) 654-2935
Registration #:	11259
Facility Tel:	(207) 645-2559
Tank Number:	3
Chamber ID:	Not reported

WILTON TANNING CO (Continued) **U000247230**

Owner:	IRVING TANNING CO
Owner Contact:	Not reported
Owner Address:	PO BOX 400 MAIN ST HARTLAND, ME 04943
Owner Telephone:	(207) 938-4491
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	6
Tank Status Date:	07/01/1992
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	07/01/1959
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C21 **SANDY RIVER REHAB CENTER INC** **UST** **U003096962**
South **RTS 2 & 4** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 6 of 9 in cluster C**

UST:

Registration #:	1524
Facility Tel:	(207) 645-2556
Tank Number:	1
Chamber ID:	Not reported
Owner:	SANDY RIVER REHAB CTR INC
Owner Contact:	Not reported
Owner Address:	BOX 287 RT 2 & 4 DRYDEN, ME 04225
Owner Telephone:	(207) 645-2556
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	06/01/1990
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown

SANDY RIVER REHAB CENTER INC (Continued) **U003096962**

Installation Date:	07/01/1966
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C22 **GOULDS EXXON** **UST** **U003099351**
South **RTS 4 & 2** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 7 of 9 in cluster C**

UST:

Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	1
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	10/21/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	02/01/1983
Removal Procedure:	Not reported
Removal Date:	10/21/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported

GOULDS EXXON (Continued) **U003099351**

Volume in Gallons:	8000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported
Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	2
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	10/21/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	02/01/1983
Removal Procedure:	Not reported
Removal Date:	10/21/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0′ 0″ / 0° 0′ 0″
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	8000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported
Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	3
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	10/21/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel

GOULDS EXXON (Continued) **U003099351**

Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	02/01/1983
Removal Procedure:	Not reported
Removal Date:	10/21/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	8000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	4
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	10/21/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	SIA Statistical inventory Analysis
Installation Date:	11/01/1986
Removal Procedure:	Not reported
Removal Date:	10/21/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	Yes
Var Permit:	Not reported
Volume in Gallons:	6000
Applicant's Company:	Not reported
Applicant Address:	Not reported

GOULDS EXXON (Continued) **U003099351**

Applicant Phone:	Not reported
Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	5
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	11/12/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Double wall
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring
Installation Date:	11/12/1997
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Wholesale Oil Distribution
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	17
Warranty Expiration:	12-Nov-27
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	Not reported
Var Permit:	Not reported
Volume in Gallons:	12000
Applicant's Company:	Not reported
Applicant Address:	147 HICKS ST PORTLAND, ME 04103
Applicant Phone:	(207) 883-9547
Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	6
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	11/12/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Double wall
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring

GOULDS EXXON (Continued) **U003099351**

Installation Date:	11/12/1997
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Wholesale Oil Distribution
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	17
Warranty Expiration:	12-Nov-27
Lat/long:	0° 0´ 0˝ / 0° 0´ 0˝
Fee Billable:	Not reported
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	Not reported
Applicant Address:	147 HICKS ST PORTLAND, ME 04103
Applicant Phone:	(207) 883-9547
Registration #:	12845
Facility Tel:	(207) 645-4049
Tank Number:	7
Chamber ID:	Not reported
Owner:	ALLIANCE ENERGY CORP
Owner Contact:	Not reported
Owner Address:	36 EAST INDUSTRIAL RD BRANFORD, CT 6405
Owner Telephone:	(203) 488-6068
Tank Above/Below Ground:	Belowground
Tank Status:	Active
Product Type:	Unleaded Plus Gasoline
Tank Status Date:	11/12/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Double wall
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Secondary Containment-Continuous Monitoring
Installation Date:	11/12/1997
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	2
Facility Use:	Wholesale Oil Distribution
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	17
Warranty Expiration:	12-Nov-27
Lat/long:	0° 0´ 0˝ / 0° 0´ 0˝
Fee Billable:	Not reported
Var Permit:	Not reported
Volume in Gallons:	10000
Applicant's Company:	Not reported
Applicant Address:	147 HICKS ST PORTLAND, ME 04103

GOULDS EXXON (Continued) **U003099351**

Applicant Phone: (207) 883-9547

C23 **EAGLES SPORT SHOP** **UST** **U003096714**
South **RTS 2 & 4** **N/A**
1/2-1 **WILTON, ME**
3392 ft.
Higher **Site 8 of 9 in cluster C**

UST:

Registration #:	200
Facility Tel:	(207) 645-3733
Tank Number:	1
Chamber ID:	Not reported
Owner:	SMITH, ROBERT B
Owner Contact:	Not reported
Owner Address:	RT 2 BOX 6340 RT 2 & 4 JAY, ME 04239
Owner Telephone:	(207) 645-3733
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	09/08/1997
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	03/01/1984
Removal Procedure:	Not reported
Removal Date:	09/08/1997
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	500
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

C24 **CHANDLER, BRADLEY D** **UST** **U002161876**
South **RTS 2 & 4** **N/A**
1/2-1 **WILTON, ME**
3397 ft.
Higher **Site 9 of 9 in cluster C**

UST:

Registration #:	5694
Facility Tel:	0
Tank Number:	1
Chamber ID:	Not reported

CHANDLER, BRADLEY D (Continued) **U002161876**

Owner:	FUERSTEMBERGER, JAMES
Owner Contact:	Not reported
Owner Address:	PO BOX 307 RT 2 & 4 FARMINGTON, ME 04938
Owner Telephone:	0
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	09/01/1994
Tank Use:	Oil Storage/Single Residence
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	/ /
Category:	Not reported
Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage At Commercial Establishment
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0˚ 0´ 0˝ / 0˚ 0´ 0˝
Fee Billable:	No
Var Permit:	Not reported
Volume in Gallons:	550
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

D25 **KUKLINSKI, STANLEY** **LUST S104794768**
SW **2 FERNALD STREET** **N/A**
1/2-1 **WILTON, ME**
3858 ft.
Higher **Site 1 of 2 in cluster D**

LUST:

Facility ID:	27906	Spill ID:	31084
Amount Spilled:	0 gallon(s)	Spill Cause:	None - No Cause
Product Spilled:	None	Product Reported:	2
Spill Date:	/ /	Discovery Method:	Anonymous, Other
Date Reported:	02/09/98		
Incident Major:	Residential		
Incident Minor:	Single Family		
Incident Medium:	None	Tanks Involved:	Leaking Underground Tanks Involved
Wells at Risk:	0	Wells Impacted:	0
Tank Status:	Not reported		
Size of Tank:	0	Tank Age:	0
Tank Material:	Not reported		
Piping Material:	Not reported		

Uno Site Number:	0
Uno Tank Number:	0
Lat/long:	Not reported
Recovery Methods:	None
Year:	98

KUKLINSKI, STANLEY (Continued) **S104794768**

Hours Spent on Spill:	1
Responsible Officer:	A
Employee who worked on spill:	JAMES, MARY
Employee who investigated spill:	JAMES, MARY
Spillid:	31084
Reporter name:	ANONYMOUS
Reporter Addr:	Not reported
Reporter Phone:	Not reported
Non recyclable:	0
Non rec units:	Not reported
Solids combustible:	Not reported
Solids combustible units:	Not reported
Solids non combustible:	Not reported
Recyclable:	Not reported
Rec units:	Not reported
Num filters installed:	0
Num aerators installed:	0
Total product recovered:	0
Total product rec units:	Not reported
Disposal info:	Not reported
Durface water reim:	No
Ground water reim:	No
Haz waste reim:	No
Third pdc expected:	No
Enforcement referral:	No
Create date:	11-Feb-98
Insurance fund claim:	N
Tech services referral:	N
Responsible Officer:	A

D26 **KUKLINSKI, STANLEY** **UST** **U003301855**
SW **2 FERNALD ST** **N/A**
1/2-1 **WILTON, ME**
3858 ft.
Higher **Site 2 of 2 in cluster D**

UST:

Registration #:	19849
Facility Tel:	(207) 684-4104
Tank Number:	1
Chamber ID:	Not reported
Owner:	KUKLINSKI, STANLEY
Owner Contact:	Not reported
Owner Address:	PO BOX 650 WILTON, ME 04294
Owner Telephone:	(207) 684-4104
Tank Above/Below Ground:	Belowground
Tank Status:	Removed
Product Type:	2
Tank Status Date:	05/15/1998
Tank Use:	Wholesale Oil Distribution
Tank Material:	Bare or asphalt & coal-tar epoxy coated steel
Tank Leak Detection:	Not reported
Tank Leak Detection Required:	Unknown
Installation Date:	10/01/1969
Removal Procedure:	Not reported
Removal Date:	05/15/1998
Category:	Not reported

KUKLINSKI, STANLEY (Continued) **U003301855**

Total Num of Chambers for Tank:	1
Facility Use:	Oil Storage/Single Residence
Tank Location Method:	0
Location Date:	Not reported
Replaced Pipe Date:	Not reported
Manifold Number:	Not reported
Installer ID:	Not reported
Warranty Expiration:	Not reported
Lat/long:	0° 0´ 0˝ / 0° 0´ 0˝
Fee Billable:	Not reported
Var Permit:	Not reported
Volume in Gallons:	1000
Applicant's Company:	Not reported
Applicant Address:	Not reported
Applicant Phone:	Not reported

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
JAY	1002943239	JAY, TOWN OF	NORTH JAY WWTF	04239	SWF/LF
JAY	S104219081	KEEN'S QUICK STOP	MAINE STREET ROUTE 4	04239	LUST
JAY	S104217081	JAY ELEMENTARY SCHOOL	5 SCHOOL STREET	04239	LUST
WILTON	S104219313	MYSTERY/UST IN R.O.W.	RT 156	04294	LUST
WILTON	S104996630	C.N. BROWN / BIG APPLE	ROUTE 2	04294	LUST
WILTON	U002160047	BASS SHOE OUTLET	ALLEN STREET	04294	UST
WILTON	S104216355	TOWN OF WILTON/TOWN GARAGE	PO BX 541/RTE 156	04294	LUST
WILTON	1000374833	BASS G H & CO	CANAL ST	04294	RCRIS-SQG, FINDS
WILTON	U002161199	PERREAULT, SYLVA	61 CANAL STREET	04294	UST
WILTON	S104221850	NYNEX BUILDING/CENTRAL SWITCHING O	8 CANAL ST.	04294	LUST
WILTON	U002039844	WILTON TOWN OF WASTETREAMENT	DAVIS COURT	04294	UST
WILTON	U000243955	WILTON LUMBER COMPANY	DEPOT STREET	04294	UST
WILTON	U003560353	JONES, STEVE	DEPOT STREET	04294	UST
WILTON	U003560357	ACADEMY HILL SCHOOL	DEPOT STREET	04294	UST
WILTON	U000232467	HODGKINS, MARGARET H	FERNALD ST	04294	UST
WILTON	U002159015	WEIGEL, BERNARD SR	FERNALD ST	04294	UST
WILTON	U003100487	MILLS, KC & DA	FERNALD ST	04294	UST
WILTON	U002162438	ARMSTRONG, RICHARD W	FULLER ST	04294	UST
WILTON	U003561033	RICHARD, ANATOLE J	HIGH ST	04294	UST
WILTON	1000272959	BACKUS BODY SHOP	MAIN ST	04294	RCRIS-SQG, FINDS
WILTON	U000246041	MAINLY HAIR	MAIN STREET	04294	UST
WILTON	U000248939	MAIN STREET GARAGE	MAIN & WELD STREETS	04294	UST
WILTON	U002159033	WILTON LODGE 156 A F & A M	MAIN STREET	04294	UST
WILTON	U002159907	WILTON FREE PUBLIC LIBRARY	MAIN STREET	04294	UST
WILTON	U003559654	VILLAGE GROCER	MAIN STREET	04294	UST
WILTON	U003838714	FARMINGTON OIL CO WILTON BULK	MAIN & WELD STS	04294	UST
WILTON	S104219456	WILTON OIL	MAIN ST	04294	LUST
WILTON	S104996555	U.S. POSTAL SERVICE	MAIN STREET	04294	LUST
WILTON	U002160539	LAPOINTE, PAUL	MAPLE STREET	04294	UST
WILTON	U003098127	GIFFORD, VERN H ESTATE OF	MAPLE ST	04294	UST
WILTON	U002160444	WILTON WAREHOUSE	MUNSON ROAD	04294	UST
WILTON	S103169958	WILTON TOWN DUMP	OFF ROUTE 156	04294	SHWS
WILTON	U000234587	POCHEPAN, RICHARD S	ORCHARD DR	04294	UST
WILTON	U001391885	ELWELL, RICHARD	ORCHARD DR., RFD #1 B-1390	04294	UST
WILTON	U002158725	DODGE, AI M	ORCHARD DR	04294	UST
WILTON	U002163724	MORGAN, CHARLES M	ORCHARD DR	04294	UST
WILTON	U002160893	SCHERPE, CONSTANCE H	PARK ST	04294	UST
WILTON	U000246571	ANGILLY, FRED & ANNE	PROSPECT STREET	04294	UST
WILTON	U002161724	FREEMAN, JEANETTE F	PROSPECT ST	04294	UST
WILTON	U003559691	BUS SHELTER	SCHOOL STREET	04294	UST
WILTON	U000240578	ESTY, HENRY A	STOCKFORD AVE	04294	UST
WILTON	U002160604	LAMBERT, WILLIAM S	VILLAGE VIEW	04294	UST
WILTON	U003560875	SUMNER, DANA P	30 WEBB AVE	04294	UST

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
WILTON	1000374829	G.H. BASS CO.	WELD ST	04294	RCRIS-SQG, FINDS
WILTON	U003097313	WILTON PUB WORKS & TOWN OFFICE	WELD ST	04294	UST
WILTON	U003097450	GH BASS FACTORY	WELD ST	04294	UST
WILTON	U002159955	MORISON, KEENE H	WELD RD RT 156	04294	UST

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List
Source: EPA
Telephone: N/A
National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/22/02
Date Made Active at EDR: 06/21/02
Database Release Frequency: Semi-Annually
Date of Data Arrival at EDR: 05/06/02
Elapsed ASTM days: 46
Date of Last EDR Contact: 05/06/02

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 6
Telephone: 214-655-6659

EPA Region 8
Telephone: 303-312-6774

Proposed NPL: Proposed National Priority List Sites
Source: EPA
Telephone: N/A

Date of Government Version: 02/26/02
Date Made Active at EDR: 06/21/02
Database Release Frequency: Semi-Annually
Date of Data Arrival at EDR: 05/06/02
Elapsed ASTM days: 46
Date of Last EDR Contact: 05/06/02

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System
Source: EPA
Telephone: 703-413-0223
CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 05/15/02
Date Made Active at EDR: 08/08/02
Database Release Frequency: Quarterly
Date of Data Arrival at EDR: 06/24/02
Elapsed ASTM days: 45
Date of Last EDR Contact: 06/24/02

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned
Source: EPA
Telephone: 703-413-0223
As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

Date of Government Version: 05/15/02
Date Made Active at EDR: 08/08/02
Database Release Frequency: Quarterly
Date of Data Arrival at EDR: 06/24/02
Elapsed ASTM days: 45
Date of Last EDR Contact: 06/24/02

CORRACTS: Corrective Action Report
Source: EPA
Telephone: 800-424-9346
CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 05/02/02
Date Made Active at EDR: 07/15/02
Database Release Frequency: Semi-Annually
Date of Data Arrival at EDR: 05/06/02
Elapsed ASTM days: 70
Date of Last EDR Contact: 06/10/02

RCRIS: Resource Conservation and Recovery Information System
Source: EPA/NTIS
Telephone: 800-424-9346
Resource Conservation and Recovery Information System. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Date of Government Version: 06/10/02
Date Made Active at EDR: 07/15/02
Database Release Frequency: Varies
Date of Data Arrival at EDR: 06/20/02
Elapsed ASTM days: 25
Date of Last EDR Contact: 06/20/02

ERNS: Emergency Response Notification System
Source: EPA/NTIS
Telephone: 202-260-2342
Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/01
Date Made Active at EDR: 07/15/02
Database Release Frequency: Varies
Date of Data Arrival at EDR: 07/02/02
Elapsed ASTM days: 13
Date of Last EDR Contact: 04/29/02

FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Biennial Reporting System
Source: EPA/NTIS
Telephone: 800-424-9346
The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/99
Database Release Frequency: Biennially
Date of Last EDR Contact: 06/17/02
Date of Next Scheduled EDR Contact: 09/16/02

CONSENT: Superfund (CERCLA) Consent Decrees
Source: EPA Regional Offices
Telephone: Varies
Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: N/A
Database Release Frequency: Varies
Date of Last EDR Contact: N/A
Date of Next Scheduled EDR Contact: N/A

ROD: Records Of Decision
Source: EPA
Telephone: 703-416-0223
Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/21/01
Database Release Frequency: Annually
Date of Last EDR Contact: 07/09/02
Date of Next Scheduled EDR Contact: 10/07/02

DELISTED NPL: National Priority List Deletions
Source: EPA
Telephone: N/A
The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/22/02
Database Release Frequency: Quarterly
Date of Last EDR Contact: 05/06/02
Date of Next Scheduled EDR Contact: 08/05/02

FINDS: Facility Index System/Facility Identification Initiative Program Summary Report
Source: EPA
Telephone: N/A
Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 03/21/02
Database Release Frequency: Quarterly
Date of Last EDR Contact: 07/08/02
Date of Next Scheduled EDR Contact: 10/07/02

HMIRS: Hazardous Materials Information Reporting System
Source: U.S. Department of Transportation
Telephone: 202-366-4555
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/01
Database Release Frequency: Annually
Date of Last EDR Contact: 04/22/02
Date of Next Scheduled EDR Contact: 07/22/02

MLTS: Material Licensing Tracking System
Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/12/02
Database Release Frequency: Quarterly
Date of Last EDR Contact: 07/08/02
Date of Next Scheduled EDR Contact: 10/07/02

MINES: Mines Master Index File
Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959

Date of Government Version: 06/05/02
Database Release Frequency: Semi-Annually
Date of Last EDR Contact: 07/01/02
Date of Next Scheduled EDR Contact: 09/30/02

NPL LIENS: Federal Superfund Liens
Source: EPA
Telephone: 205-564-4267
Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/91
Database Release Frequency: No Update Planned
Date of Last EDR Contact: 05/28/02
Date of Next Scheduled EDR Contact: 08/26/02

PADS: PCB Activity Database System
Source: EPA
Telephone: 202-564-3887
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/01/02
Database Release Frequency: Annually
Date of Last EDR Contact: 05/14/02
Date of Next Scheduled EDR Contact: 08/12/02

RAATS: RCRA Administrative Action Tracking System
Source: EPA
Telephone: 202-564-4104
RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/95
Database Release Frequency: No Update Planned
Date of Last EDR Contact: 06/10/02
Date of Next Scheduled EDR Contact: 09/09/02

TRIS: Toxic Chemical Release Inventory System
Source: EPA
Telephone: 202-260-1531
Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/99
Database Release Frequency: Annually
Date of Last EDR Contact: 06/24/02
Date of Next Scheduled EDR Contact: 09/23/02

TSCA: Toxic Substances Control Act
Source: EPA
Telephone: 202-260-5521
Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/98
Database Release Frequency: Every 4 Years
Date of Last EDR Contact: 06/10/02
Date of Next Scheduled EDR Contact: 09/09/02

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
Source: EPA
Telephone: 202-564-2501

Date of Government Version: 04/25/02
Database Release Frequency: Quarterly
Date of Last EDR Contact: 07/03/02
Date of Next Scheduled EDR Contact: 09/23/02

SSTS: Section 7 Tracking Systems
Source: EPA
Telephone: 202-564-5008
Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/00
Database Release Frequency: Annually
Date of Last EDR Contact: 07/19/02
Date of Next Scheduled EDR Contact: 10/21/02

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-564-2501
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/25/02
Database Release Frequency: Quarterly
Date of Last EDR Contact: 07/03/02
Date of Next Scheduled EDR Contact: 09/23/02

STATE OF MAINE ASTM STANDARD RECORDS

SHWS: Uncontrolled Hazardous Substance Sites Program List of Investigations
Source: Department of Environmental Protection
Telephone: 207-287-2651
State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 03/01/02
Date Made Active at EDR: 06/14/02
Database Release Frequency: Semi-Annually
Date of Data Arrival at EDR: 05/20/02
Elapsed ASTM days: 25
Date of Last EDR Contact: 05/20/02

SWF/LF: Solid Waste Facility List
Source: Department of Environmental Protection
Telephone: 207-287-2651
Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 06/24/02
Date Made Active at EDR: 07/10/02
Database Release Frequency: Annually
Date of Data Arrival at EDR: 06/24/02
Elapsed ASTM days: 16
Date of Last EDR Contact: 06/11/02

LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)
Source: Department of Environmental Protection
Telephone: 207-287-2651
Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 09/06/01
Date Made Active at EDR: 10/26/01
Database Release Frequency: Quarterly
Date of Data Arrival at EDR: 10/01/01
Elapsed ASTM days: 25
Date of Last EDR Contact: 06/03/02

UST: Underground Storage Tank Database
Source: Department of Environmental Protection
Telephone: 207-287-2651
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 06/02/02
Date Made Active at EDR: 07/05/02
Database Release Frequency: Quarterly
Date of Data Arrival at EDR: 06/03/02
Elapsed ASTM days: 32
Date of Last EDR Contact: 06/03/02

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STATE OF MAINE ASTM SUPPLEMENTAL RECORDS

AST: Aboveground Storage Tanks
Source: Maine Emergency Management Agency
Telephone: 207-626-4503
Registered Aboveground Storage Tanks.

Date of Government Version: 07/01/02
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 07/15/02
Date of Next Scheduled EDR Contact: 10/14/02

SPILLS: Hazardous Material and Oil Spill System Database
Source: Department of Environmental Protection
Telephone: 207-287-2651
The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 09/06/01
Database Release Frequency: Quarterly

Date of Last EDR Contact: 06/03/02
Date of Next Scheduled EDR Contact: 09/02/02

EDR PROPRIETARY HISTORICAL DATABASES

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

Disclaimer Provided by Real Property Scan, Inc.

The information contained in this report has predominantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal opinion.

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Oil/Gas Pipelines/Electrical Transmission Lines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines and electrical transmission lines.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

FORSTER INC.
81 DEPOT STREET
WILTON, ME 04294

TARGET PROPERTY COORDINATES

Latitude (North):	44.590500 - 44° 35' 25.8''
Longitude (West):	70.221603 - 70° 13' 17.8''
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	403032.9
UTM Y (Meters):	4937970.5

EDR's GeoCheck Physical Setting Source Addendum has been developed to assist the environmental professional with the collection of physical setting source information in accordance with ASTM 1527-00, Section 7.2.3. Section 7.2.3 requires that a current USGS 7.5 Minute Topographic Map (or equivalent, such as the USGS Digital Elevation Model) be reviewed. It also requires that one or more additional physical setting sources be sought when (1) conditions have been identified in which hazardous substances or petroleum products are likely to migrate to or from the property, and (2) more information than is provided in the current USGS 7.5 Minute Topographic Map (or equivalent) is generally obtained, pursuant to local good commercial or customary practice, to assess the impact of migration of recognized environmental conditions in connection with the property. Such additional physical setting sources generally include information about the topographic, hydrologic, hydrogeologic, and geologic characteristics of a site, and wells in the area.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata. EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

USGS TOPOGRAPHIC MAP ASSOCIATED WITH THIS SITE

Target Property: 2444070-E2 WILTON, ME
Source: USGS 7.5 min quad index

GENERAL TOPOGRAPHIC GRADIENT AT TARGET PROPERTY

Target Property: General NE

Source: General Topographic Gradient has been determined from the USGS 1 Degree Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Target Property County	FEMA Flood Electronic Data
FRANKLIN, ME	Not Available

Flood Plain Panel at Target Property: Not Reported

Additional Panels in search area: Not Reported

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
WILTON	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

AQUIFLOW®

Search Radius: 2.000 Miles.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era:	Paleozoic
System:	Devonian
Series:	Devonian
Code:	De *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Eugeosynclinal Deposits

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:	DIXFIELD
Soil Surface Texture:	very stony - fine sandy loam
Hydrologic Group:	Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.
Soil Drainage Class:	Moderately well drained. Soils have a layer of low hydraulic conductivity, wet state high in the profile. Depth to water table is 3 to 6 feet.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: MODERATE

Depth to Bedrock Min: > 60 inches

Depth to Bedrock Max: > 60 inches

Soil Layer Information							
	Boundary			Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	3 inches	very stony - fine sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COURSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 2.00 Min: 0.60	Max: 6.50 Min: 3.60
2	3 inches	24 inches	fine sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COURSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 2.00 Min: 0.60	Max: 6.50 Min: 4.50
3	24 inches	65 inches	gravelly - fine sandy loam	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COURSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 0.60 Min: 0.06	Max: 6.50 Min: 4.50

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: fine sandy loam
very stony - muck

Surficial Soil Types: fine sandy loam
very stony - muck

Shallow Soil Types: fine sandy loam

Deeper Soil Types: fine sandy loam
unweathered bedrock
loamy sand
silt loam
very gravelly - coarse sand

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

ADDITIONAL ENVIRONMENTAL RECORD SOURCES

According to ASTM E 1527-00, Section 7.2.2, "one or more additional state or local sources of environmental records may be checked, in the discretion of the environmental professional, to enhance and supplement federal and state sources... Factors to consider in determining which local or additional state records, if any, should be checked include (1) whether they are reasonably ascertainable, (2) whether they are sufficiently useful, accurate, and complete in light of the objective of the records review (see 7.1.1), and (3) whether they are obtained, pursuant to local, good commercial or customary practice." One of the record sources listed in Section 7.2.2 is water well information. Water well information can be used to assist the environmental professional in assessing sources that may impact groundwater flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A3	443609070133302	1/2 - 1 Mile NNW
A4	443609070133301	1/2 - 1 Mile NNW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

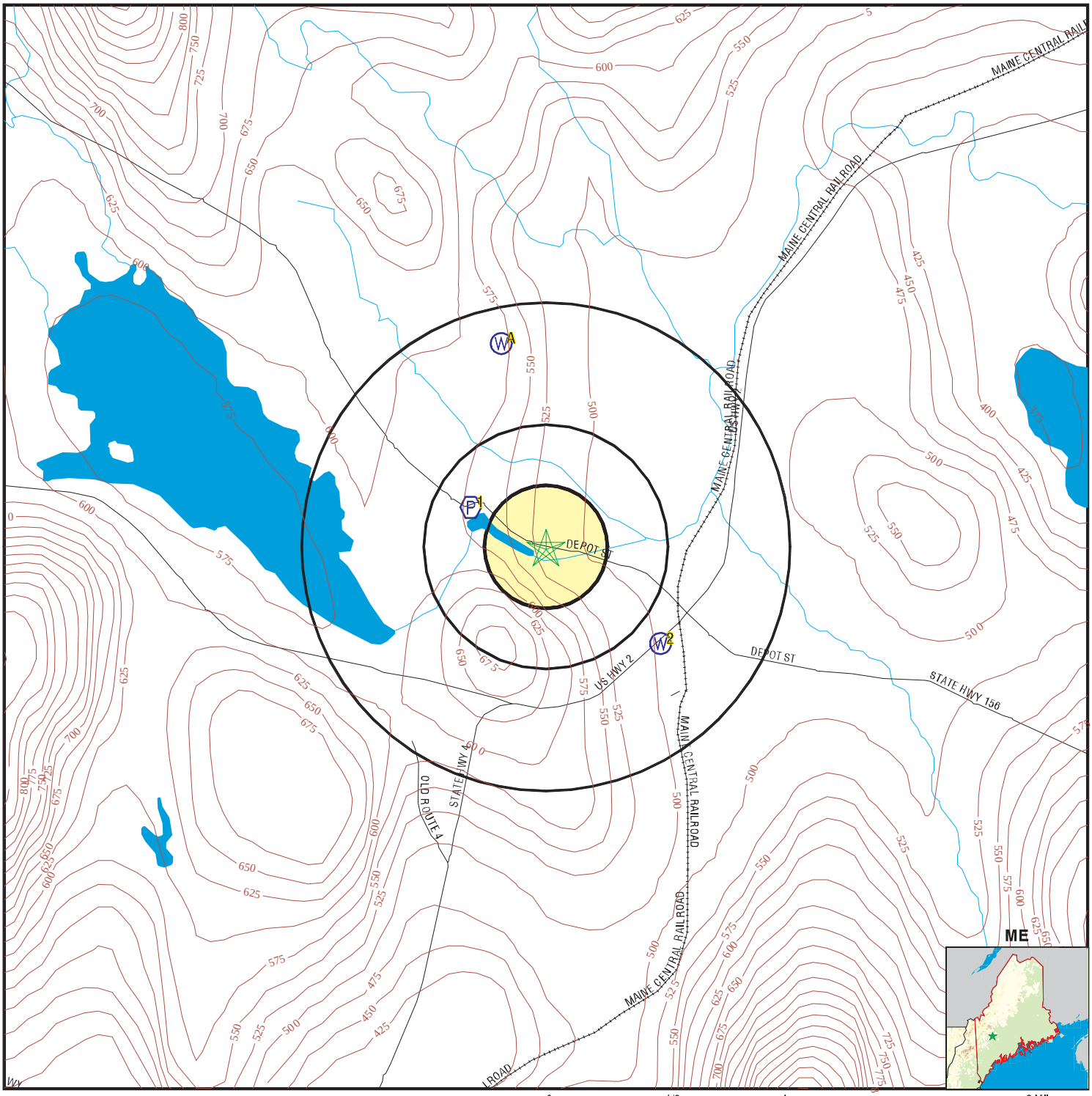
MAP ID	WELL ID	LOCATION FROM TP
1	ME0004190	1/4 - 1/2 Mile WNW

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
2	MEWS002202	1/2 - 1 Mile SE

PHYSICAL SETTING SOURCE MAP - 838595.12s



- Major Roads
- Contour Lines
- Water Wells
- Public Water Supply Wells
- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Cluster of Multiple Icons
- Earthquake epicenter, Richter 5 or greater

TARGET PROPERTY:	Forster Inc.	CUSTOMER:	Shield Environmental
ADDRESS:	81 Depot Street	CONTACT:	Debbie Howard
CITY/STATE/ZIP:	Wilton ME 04294	INQUIRY #:	838595.12s
LAT/LONG:	44.5905 / 70.2216	DATE:	August 29, 2002 5:27 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation | Database | EDR ID Number

1
WNW
1/4 - 1/2 Mile
Higher | **FRDS PWS** | **ME0004190**

PWS ID:	ME0004190	PWS Status:	Active
Date Initiated:	January / 77	Date Deactivated:	Not Reported
PWS Name:	WHISPERING PINES MOTEL WHISPERING PINES MOTEL PO BOX 649 WILTON, ME 04294		
Addressee / Facility:	Not Reported		
Facility Latitude:	44 35 34	Facility Longitude:	070 13 42
City Served:	STRONG		
Treatment Class:	Untreated	Population:	40

PWS currently has or had major violation(s) or enforcement: Yes

Violations information not reported.

ENFORCEMENT INFORMATION:

System Name:	WHISPERING PINES MOTEL		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1999-01-01 - 1999-12-31	Analytical Value:	0000000.000000000
Violation ID:	0000001	Enforcement ID:	0000001
Enforcement Date:	2000-02-04	Enf. Action:	State Public Notif Requested

---

2
SE
1/2 - 1 Mile
Lower | **ME WELLS** | **MEWS002202**

Pwsid:	24344	New_id:	101
Welltype:	bedrock		
Date Added:	Not Reported	Has Wellhd Prot?:	Not Reported

A3
NNW
1/2 - 1 Mile
Higher | **FED USGS** | **443609070133302**

BASIC WELL DATA

Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	1977	County:	Franklin
Altitude:	620.00 ft.	State:	Maine
Well Depth:	25.00 ft.	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Withdrawal of water
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

Database	EDR ID Number
FED USGS	**443609070133301**

A4
NNW
1/2 - 1 Mile
Higher

BASIC WELL DATA

Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	1967	County:	Franklin
Altitude:	620.00 ft.	State:	Maine
Well Depth:	422.00 ft.	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Unused
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

Federal EPA Radon Zone for FRANKLIN County: 1

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 04294

Number of sites tested: 3

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	Not Reported	Not Reported	Not Reported	Not Reported
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	2.233 pCi/L	100%	0%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

HYDROGEOLOGIC INFORMATION

AQUIFLOW[R] Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the national Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

ADDITIONAL ENVIRONMENTAL RECORD SOURCES

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: In November 1971 the United States Geological Survey (USGS) implemented a national water resource information tracking system. This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on more than 900,000 wells, springs, and other sources of groundwater.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STATE RECORDS

Public Water Supply Wells
Source: Department of Human Services, Drinking Water Program
Telephone: 207-287-2070
There are 3 types of public water systems in Maine: Transient Systems; Community Systems and Non-transient Non-community Systems

RADON

Area Radon Information
Source: EPA
Telephone: 303-236-1525
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 202-564-9370
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

EDR-Industrial Site Package™

Air, Water, OSHA Report

FORSTER INC.
81 Depot Street
Wilton, ME 04294

Inquiry Number: 838595.13s

August 29, 2002

Environmental Data Resources, Inc.

***The* Source For Environmental Risk Management Data**

3530 Post Road
Southport, Connecticut 06890

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com

TABLE OF CONTENTS

The EDR Air, Water, OSHA Report™ is a comprehensive presentation of government filings on a facility
The report is divided into three sections:

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

SECTION 1: FACILITY SUMMARY

Due to inconsistent name and/or locational information, records on the same facility may be listed in separate facility columns.

	RECORD 1 **FORSTER MFG CO** DEPOT STREET WILTON, ME EDR ID #I-012300700020
AIR EMISSIONS Facility has permitted air emissions (AIRS)	**YES - p5**
Facility has reported emergency releases to air (ERNS/A)	NO
Facility has compliance data (AIRS/COM)	NO
WATER DISCHARGES Facility has permitted waste water discharges (NPDES/PCS)	NO
Facility has reported emergency releases to water (ERNS/W)	NO
Facility has enforcement actions (NPDES/PCS-ENF)	NO
HEALTH AND SAFETY Facility has been inspected by the Occupational Safety and Health Administration (OSHA)	NO
Facility has violations under the Occupational Safety and Health Administration (OSHA/VIOL)	NO
Facility has had accidents according to the Occupational Safety and Health Administration (OSHA/ACC)	NO
TOTAL (YES)	1

- A "NO" indicates that no findings were identified based on an exact name, address and/or EPA facility identification number search. Facility information may be available under an alternate name, address and/or EPA identification number.
- NR = Not Requested

SECTION 2: FACILITY DETAIL REPORTS

Record 1: FORSTER MFG CO
WILTON, ME (EDR ID# I-012300700020)

AIR EMISSIONS

Facility has permitted air emissions . . . . . YES

Facility has reported emergency releases to air. . . . . NO

Facility has compliance data . . . . . NO

WATER DISCHARGES

Facility has permitted waste water discharges. . . . . NO

Facility has reported emergency releases to water. . . . . NO

Facility has enforcement actions . . . . . NO

HEALTH AND SAFETY

Facility has been inspected by the Occupational Safety and Health Administration . . . . . NO

Facility has violations cited by the Occupational Safety and Health Administration. . . . . NO

Facility has had accidents according to the Occupational Safety and Health Administration. . . . . NO

TOTALS (YES) 1

AIR EMISSIONS

Facility has permitted air emissions

DATABASE: Aerometric Information Retrieval System (AIRS)

FORSTER MFG CO
DEPOT STREET
WILTON, ME
EDR ID #I-012300700020

COMPLIANCE AND VIOL DATA MAJOR SOURCES:

Region Code :	01	State :	MAINE
County Code :	007		
EPA Plant ID :	Not reported	Dunn & Bradst #	001097559
Air Quality Cntrl Region :	107	Plant Name :	FORSTER MFG CO
Plant Address :	DEPOT STREET WILTON ME	County Name :	FRANKLIN
SIC Code :	2499		
Default Compliance Status	IN COMPLIANCE - CERTIFICATION		
Default Classification :	ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS		
Govt Facility :	ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT		
Current HPV :	Not reported		

HIST COMPLIANCE MAJOR SOURCES:

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0202
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0102
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0004
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0203
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0201
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0104
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE
County Code :	007
State Compliance Status	IN COMPLIANCE - CERTIFICATION
Hist Compliance Date :	0101
Air Prog Code Hist File :	0

Region Code :	01
State :	MAINE

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

County Code : 007
State Compliance Status IN COMPLIANCE - CERTIFICATION
Hist Compliance Date : 0003
Air Prog Code Hist File : 0

COMPLIANCE & VIOL DATA BY MAJOR SOURCES:

Air Program Code :	SIP SOURCE
Plant Air Program Pollutant :	VOLATILE ORGANIC COMPOUNDS
Default Pollutant Compliance Status :	NO APPLICABLE STATE REGULATION
Default Pollutant Classification :	POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR
Default Arrainment/Non Attainment Indicator :	ALL OTHER NON-ATTAINMENT FOR PRIMARY AND SECONDARY STANDARDS
Repeat Violator Date :	Not reported
Turnover Compliance :	000

Air Program Code :	SIP SOURCE
Plant Air Program Pollutant :	TOTAL PARTICULATE MATTER
Default Pollutant Compliance Status :	IN COMPLIANCE - INSPECTION
Default Pollutant Classification :	ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS
Default Arrainment/Non Attainment Indicator :	ATTAINMENT AREA FOR GIVEN POLLUTANT
Repeat Violator Date :	Not reported
Turnover Compliance :	000

Air Program Code :	SIP SOURCE
Plant Air Program Pollutant :	SULFUR DIOXIDE
Default Pollutant Compliance Status :	IN COMPLIANCE - CERTIFICATION
Default Pollutant Classification :	CLASS IS UNKNOWN
Default Arrainment/Non Attainment Indicator :	ATTAINMENT AREA FOR GIVEN POLLUTANT
Repeat Violator Date :	Not reported
Turnover Compliance :	000

SECTION 3: DATABASES SEARCHED AND UPDATE DATES

To maintain currency of the following federal, state and local databases, EDR contacts the appropriate government agency on a monthly or quarterly basis as required.

Elapsed ASTM days: Provides confirmation that this report meets or exceeds the 90-day updating requirement of the ASTM standard.

FACILITY RELATED DATABASES

AIR EMISSIONS

AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)
Source: EPA
Telephone: 919-541-5454
General plant level, plant air program, air program pollutant and plant action data.

Date of Government Version: 03/16/2001
Database Release Frequency: Annually
Date of Last EDR Contact: 05/02/2002
Date of Next Scheduled Update: 07/29/2002

ERNS: Emergency Response Notification System
Source: EPA/NTIS
Telephone: 202-260-2342
Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2001
Database Release Frequency: Varies
Date of Last EDR Contact: 04/29/2002
Date of Next Scheduled Update: 07/29/2002

WATER DISCHARGES

PCS: Permit Compliance System
Source: EPA/Office of Water
Telephone: 202-564-7277
PCS is EPA's database system for managing wastewater discharges to surface bodies of water as part of the National Pollutant Discharge Elimination System under the Clean Water Act. Facility data, discharge monitoring report information and compliance/enforcement activities are included in the database. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 05/15/2002
Database Release Frequency: Semi-Annually
Date of Last EDR Contact: 07/16/2002
Date of Next Scheduled Update: 10/14/2002

ERNS: Emergency Response Notification System
Source: EPA/NTIS
Telephone: 202-260-2342
Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2001
Database Release Frequency: Varies
Date of Last EDR Contact: 04/29/2002
Date of Next Scheduled Update: 07/29/2002

HEALTH AND SAFETY

OSHA: Occupational Safety and Health Administration
Source: Department of Labor
Telephone: 202-219-7888
Specific inspection, violation and fatality/catastrophe information regarding inspections of interest.

Date of Government Version: 12/31/2000
Database Release Frequency: Annually
Date of Last EDR Contact: 05/01/2002
Date of Next Scheduled Update: 07/22/2002

The EDR-City Directory
Abstract

Forster Inc.
81 Depot Street
Wilton, ME 04294

August 29, 2002

Inquiry Number: 838595-16

Environmental Data Resources, Inc.

***The* Source For Environmental Risk Management Data**

3530 Post Road
Southport, Connecticut 06490

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802

Environmental Data Resources, Inc.
City Directory Abstract

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist professionals in evaluating potential liability on a target property resulting from past activities. ASTM E 1527-00, Section 7.3 on Historical Use Information, identifies the prior use requirements for a Phase I environmental site assessment. The ASTM standard requires a review of *reasonably ascertainable standard historical sources. Reasonably ascertainable means information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable.*

To meet the prior use requirements of ASTM E 1527-00, Section 7.3.4, the following *standard historical sources* may be used: aerial photographs, fire insurance maps, property tax files, land title records (although these cannot be the sole historical source consulted), topographic maps, city directories, building department records, or zoning/land use records. ASTM E 1527-00 requires *"All obvious uses of the property shall be identified from the present, back to the property's obvious first developed use, or back to 1940, whichever is earlier. This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful."* (ASTM E 1527-00, Section 7.3.4, page 12.)

EDR's City Directory Abstract includes a search and abstract of available city directory data.

City Directories
City directories have been published for cities and towns across the U.S. since the 1700s. Originally a list of residents, the city directory developed into a sophisticated tool for locating individuals and businesses in a particular urban or suburban area. Twentieth century directories are generally divided into three sections: a business index, a list of resident names and addresses, and a street index. With each address, the directory lists the name of the resident or, if a business is operated from this address, the name and type of business (if unclear from the name). While city directory coverage is comprehensive for major cities, it may be spotty for rural areas and small towns. ASTM E 1527-00 specifies that a *"review of city directories (standard historical sources) at less than approximately five year intervals is not required by this practice." (ASTM E 1527-00, Section 7.3.4, page 12.)*

Please call EDR Nationwide Customer Service at
1-800-352-0050 (8am-8pm EST)
with questions or comments about your report.
Thank you for your business!

SUMMARY

- ***City Directories:***

This document reports that EDR searched select national repositiories of business directories, and, based on client-supplied Target Property information, business directories including the Target Property information were not deemed *reasonably ascertainable* (refer to ASTM E1527-00, Section 3.3.30) by Environmental Data Resources, Inc. (EDR). This **No Coverage** determination reflects a search only of business directory respository collections which EDR accessed. It cannot be concluded from this search that no coverage for the Target Property exists anywhere, in any collection.

NO COVERAGE

Please call EDR Nationwide Customer Service at
1-800-352-0050 (8am-8pm EST)
with questions or comments about your report.
Thank you for your business!

"Linking Technology with Tradition"

Sanborn® Map Report

Ship to: J. O Connor
Shield Environmental
4326 Northern Pike Suite 2
Monroeville, PA 15146

1014022TMP 859-294-5155

Order Date: 8/28/2002 **Completion Date:** 08/29/2002
Inquiry #: 838595.14S
P.O. #: 302-1770
Site Name: Forster Inc.
Address: 81 Depot Street
City/State: Wilton, ME 04294
Cross Streets:

Based on client-supplied information, fire insurance maps for the following years were identified

1917 - 1 - map
1930 - 1 - map
1940 - 1 - map
1962 - 1 - map

Total Maps: 4

Limited Permission to Photocopy

Shield Environmental (the client) is permitted to make up to THREE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

Electronic Sanborn Map Images
USER'S GUIDE

Thank you for your interest in electronic Sanborn Map images. The following are guidelines for accessing the images and for transferring them to your system. If you have any questions about the use of electronic Sanborn Map images, contact your EDR Account Executive at 1-800-352-0050.

Organization of Electronic Sanborn Image File

- First Page — Sanborn Map Report, listing years of coverage
- Second Page — Electronic Sanborn Map Images USER'S GUIDE
- Third Page — Oldest Sanborn Map Image
- Last Page — Most recent Sanborn Map Image

Navigating the Electronic Sanborn Image File

- Open file on screen.
- Identify TP (Target Property) on the most recent map.
- Find TP on older printed images.
- Using Acrobat, zoom to 250% in order to view more clearly.
  - 200-250% is the approximate equivalent scale of hardcopy Sanborn Maps.
- Zooming in on an image:
  - On the menu bar, click "View" and then zoom.
  - Use the magnifying tool and drag a box around the TP area.

Printing a Sanborn Map from the Electronic File

- EDR recommends printing all images at 300 dpi (300 dpi prints faster than 600 dpi).
- To print only the TP area, cut and paste the area from Adobe Acrobat to your word processor.

<u>Acrobat Version 4</u>

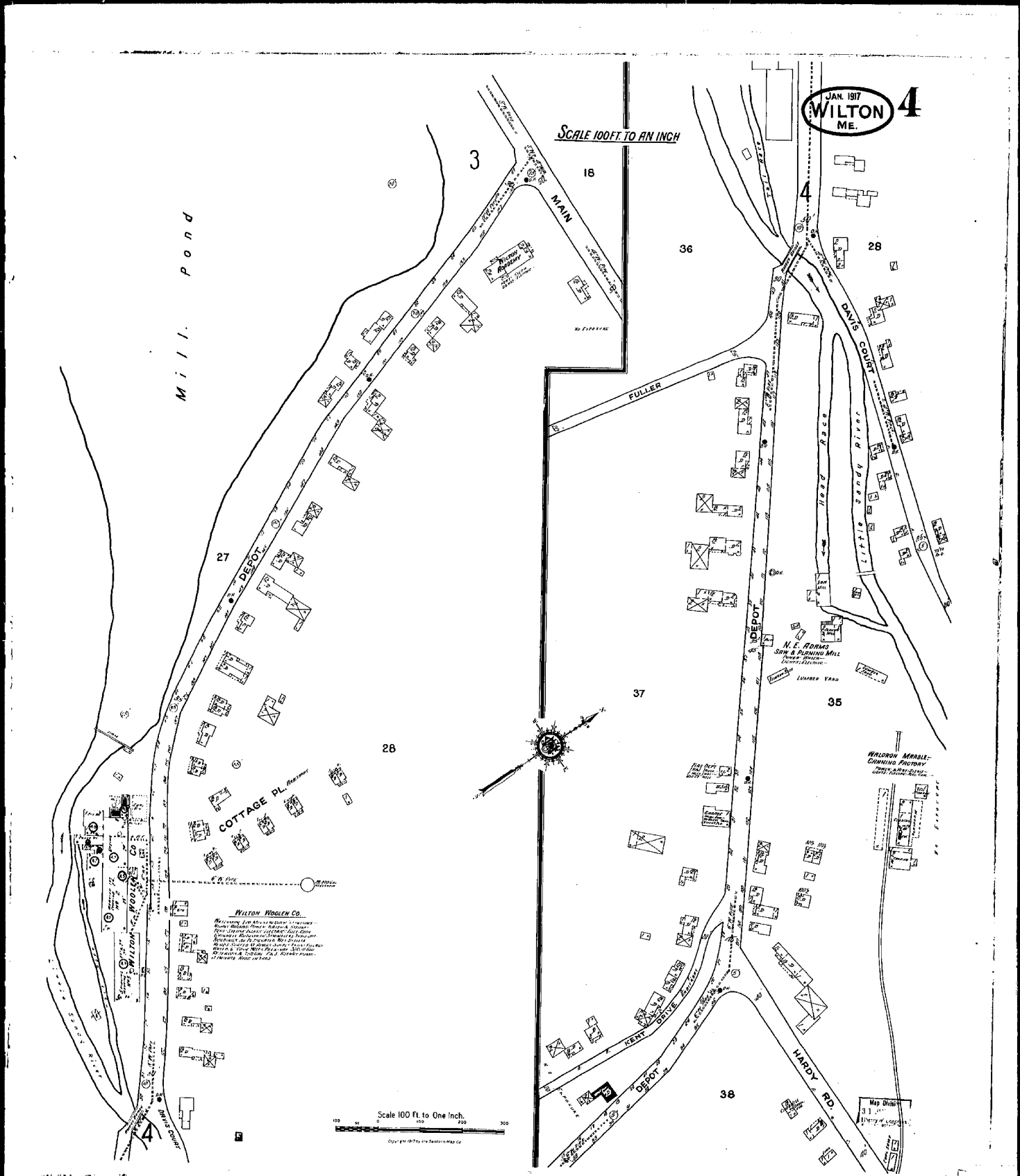
  - Go to the Menu bar
  - Press and hold the "T" button
  - Choose the Graphics Select Tool
  - Draw a box around the area selected
  - Go to "Menu"
  - Highlight "Edit"
  - Highlight "Copy"
  - Go to a word processor such as Microsoft Word, paste and print.

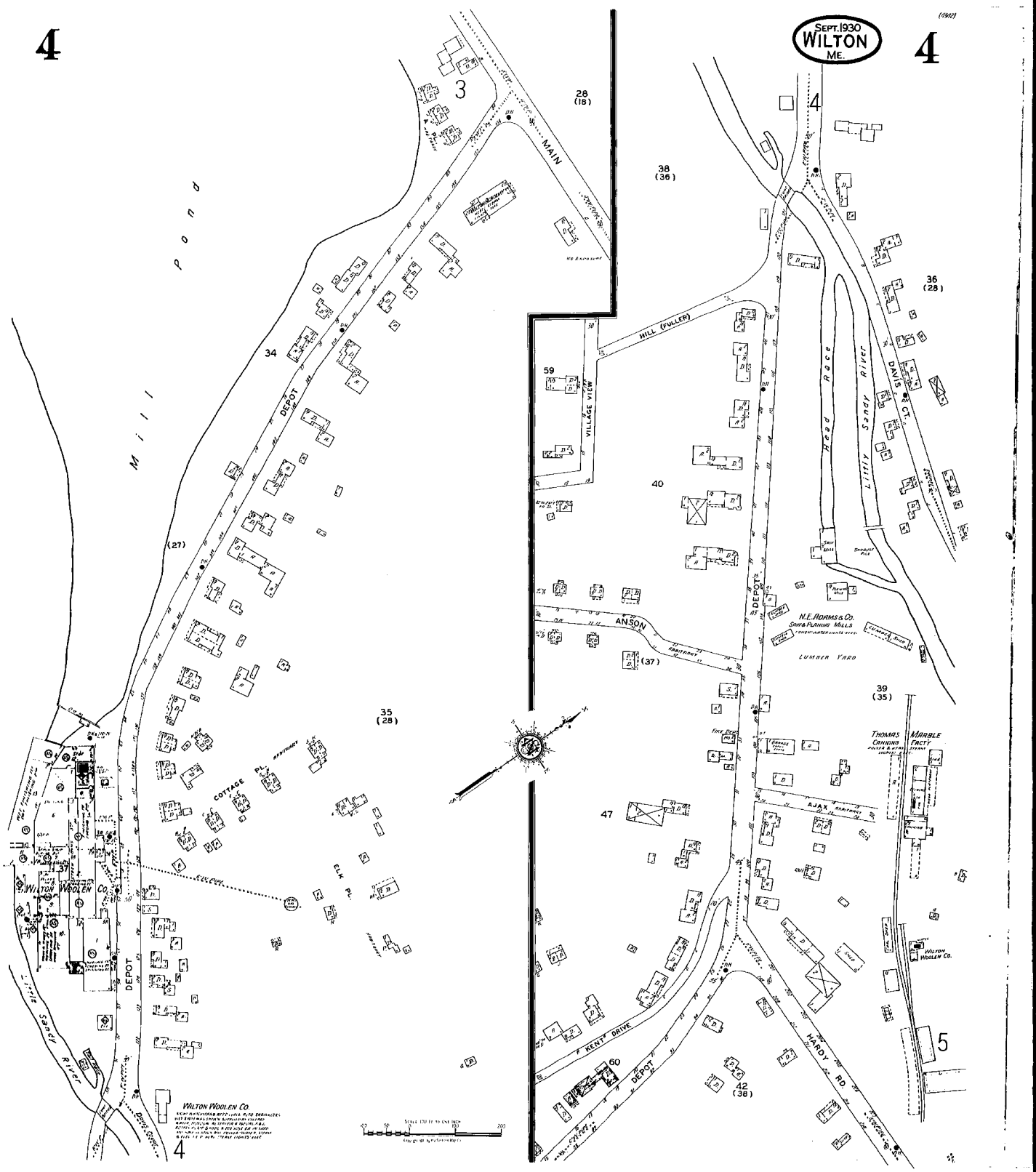
<u>Acrobat Version 5</u>

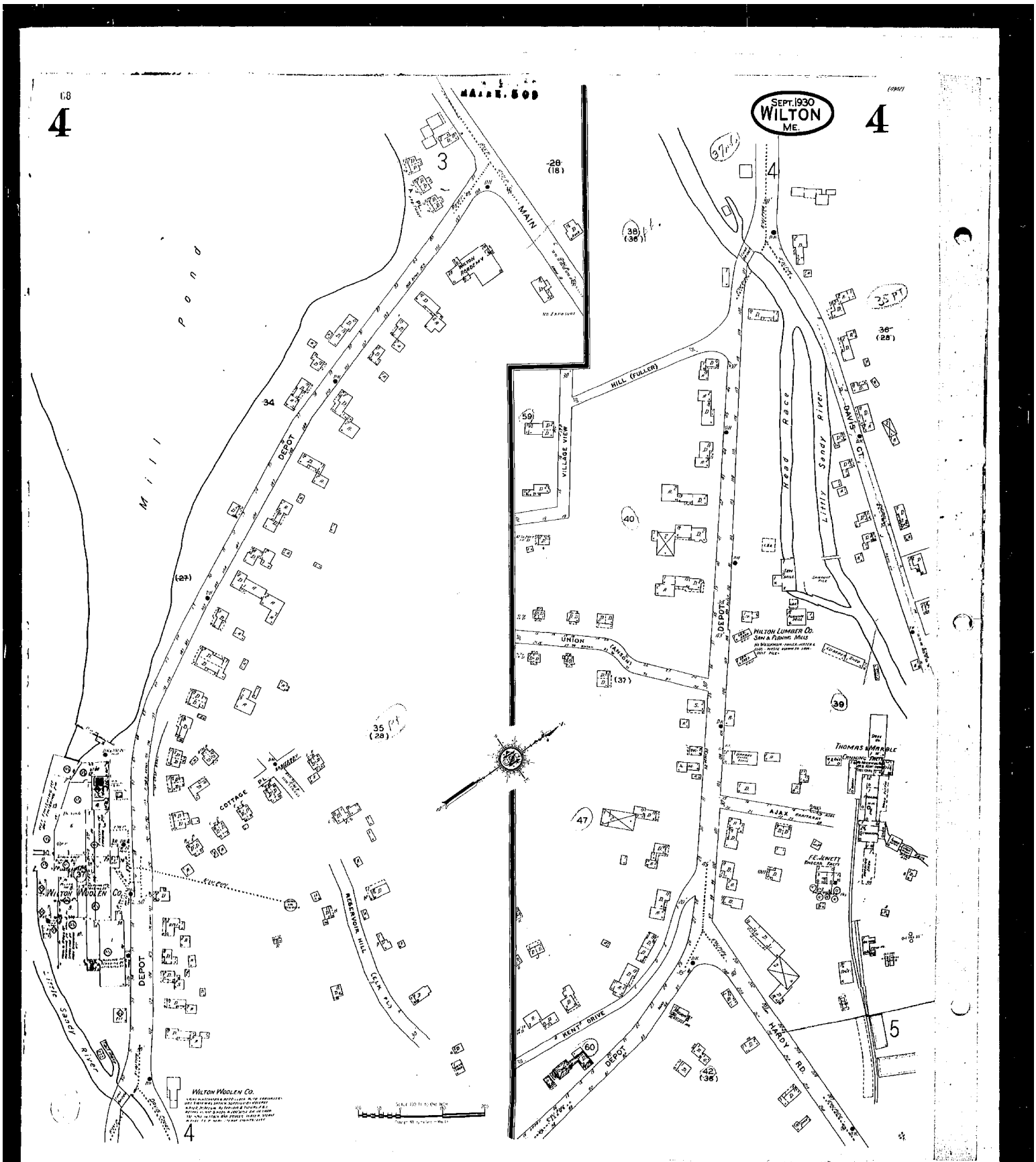
  - Go to the Menu Bar.
  - Click the "Graphics Select Tool"
  - Draw a box around the area selected
  - Go to "Menu"
  - Highlight "Edit"
  - Highlight "Copy"
  - Go to a word processor such as Microsoft Word, paste and print.

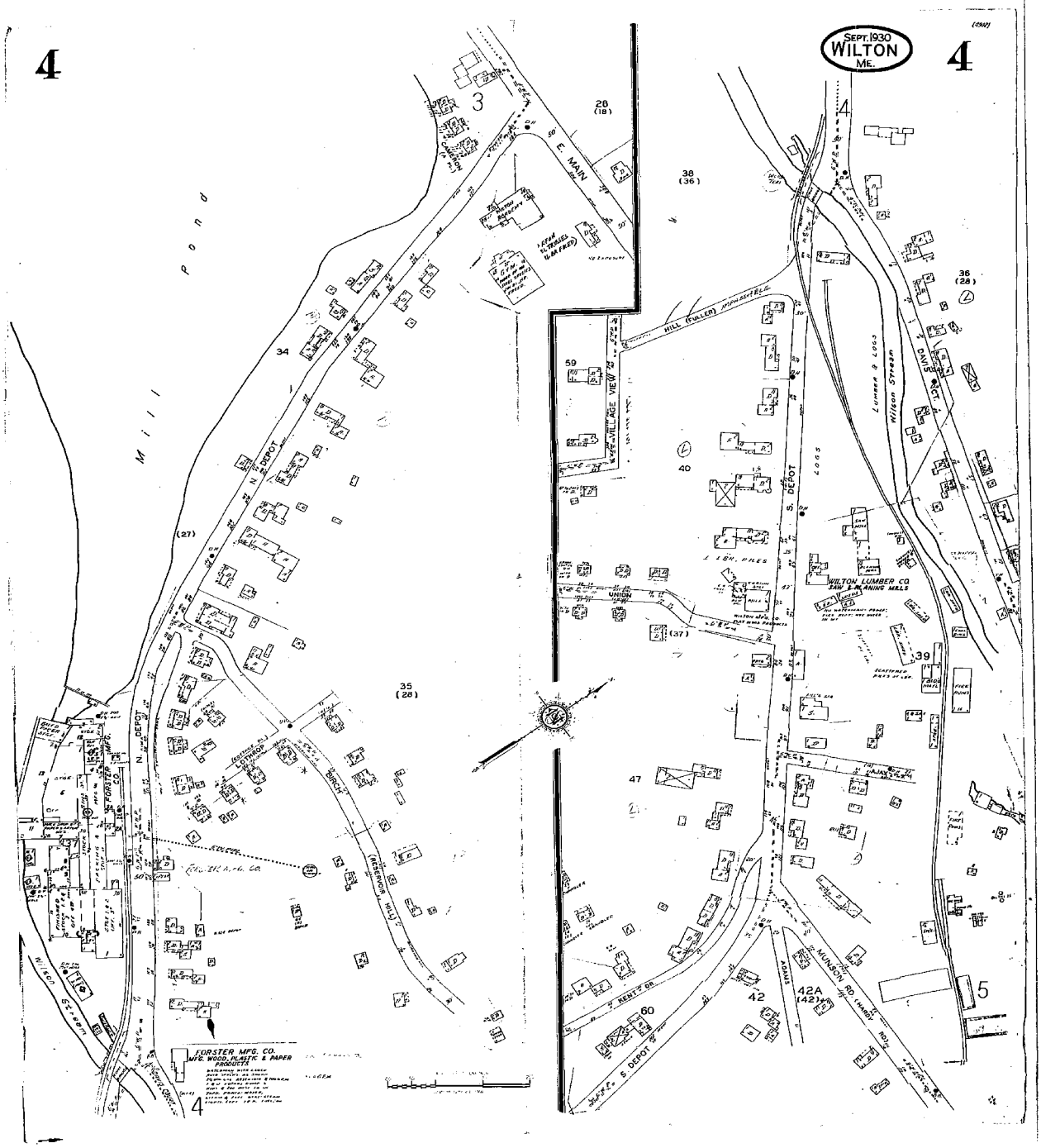
Important Information about Email Delivery of Electronic Sanborn Map Images

- Images are grouped into one file, up to 2MB.
- In cases where in excess of 6-7 map years are available, the file size typically exceeds 2MB. In these cases, you will receive multiple files, labeled as 1 of 3, 2 of 3, etc. including all available map years.
- Due to file size limitations, certain ISPs, including AOL, may occasionally delay or decline to deliver files. Please contact your ISP to identify their specific file size limitations.









The EDR-Historical Topographic Map Report

Forster Inc.
81 Depot Street
Wilton, ME 04294

August 29, 2002

Inquiry Number: 838595-15

Environmental Data Resources, Inc.
an edr company

The Source For Environmental Risk Management Data

3530 Post Road
Southport, Connecticut 06490

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802

Environmental Data Resources, Inc.
Historical Topographic Map Report

Environmental Data Resources, Inc.'s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property, and its surrounding area, resulting from past activities. ASTM E 1527-00, Section 7.3 on Historical Use Information, identifies the prior use requirements for a Phase I environmental site assessment. The ASTM standard requires a review of *reasonably ascertainable standard historical sources. Reasonably ascertainable is defined as information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable.*

To meet the prior use requirements of ASTM E 1527-00, Section 7.3.2, the following *standard historical sources* may be used: aerial photographs, city directories, fire insurance maps, topographic maps, property tax files, land title records (although these cannot be the sole historical source consulted), building department records, or zoning/and use records. ASTM E 1527-00 requires *"All obvious uses of the property shall be identified from the present, back to the property's obvious first developed use, or back to 1940, whichever is earlier. This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful."* (ASTM E 1527-00, Section 7.3.2 page 11.)

EDR's Historical Topographic Map Report includes a search of available public and private color historical topographic map collections.

Topographic Maps

A topographic map (topo) is a color coded line-and-symbol representation of natural and selected artificial features plotted to a scale. Topos show the shape, elevation, and development of the terrain in precise detail by using contour lines and color coded symbols. Many features are shown by lines that may be straight, curved, solid, dashed, dotted, or in any combination. The colors of the lines usually indicate similar classes of information. For example, topographic contours (brown); lakes, streams, irrigation ditches, etc. (blue); land grids and important roads (red); secondary roads and trails, railroads, boundaries, etc. (black); and features that have been updated using aerial photography, but not field verified, such as disturbed land areas (e.g., gravel pits) and newly developed water bodies (purple).

For more than a century, the USGS has been creating and revising topographic maps for the entire country at a variety of scales. There are about 60,000 U.S. Geological Survey (USGS) produced topo maps covering the United States. Each map covers a specific quadrangle (quad) defined as a four-sided area bounded by latitude and longitude. Historical topographic maps are a valuable historical resource for documenting the prior use of a property and its surrounding area, and due to their frequent availability can be particularly helpful when other standard historical sources (such as city directories, fire insurance maps, or aerial photographs) are not reasonably ascertainable.

Please call EDR Nationwide Customer Service at
1-800-352-0050 (8am-8pm ET)
with questions or comments about your report.
Thank you for your business!

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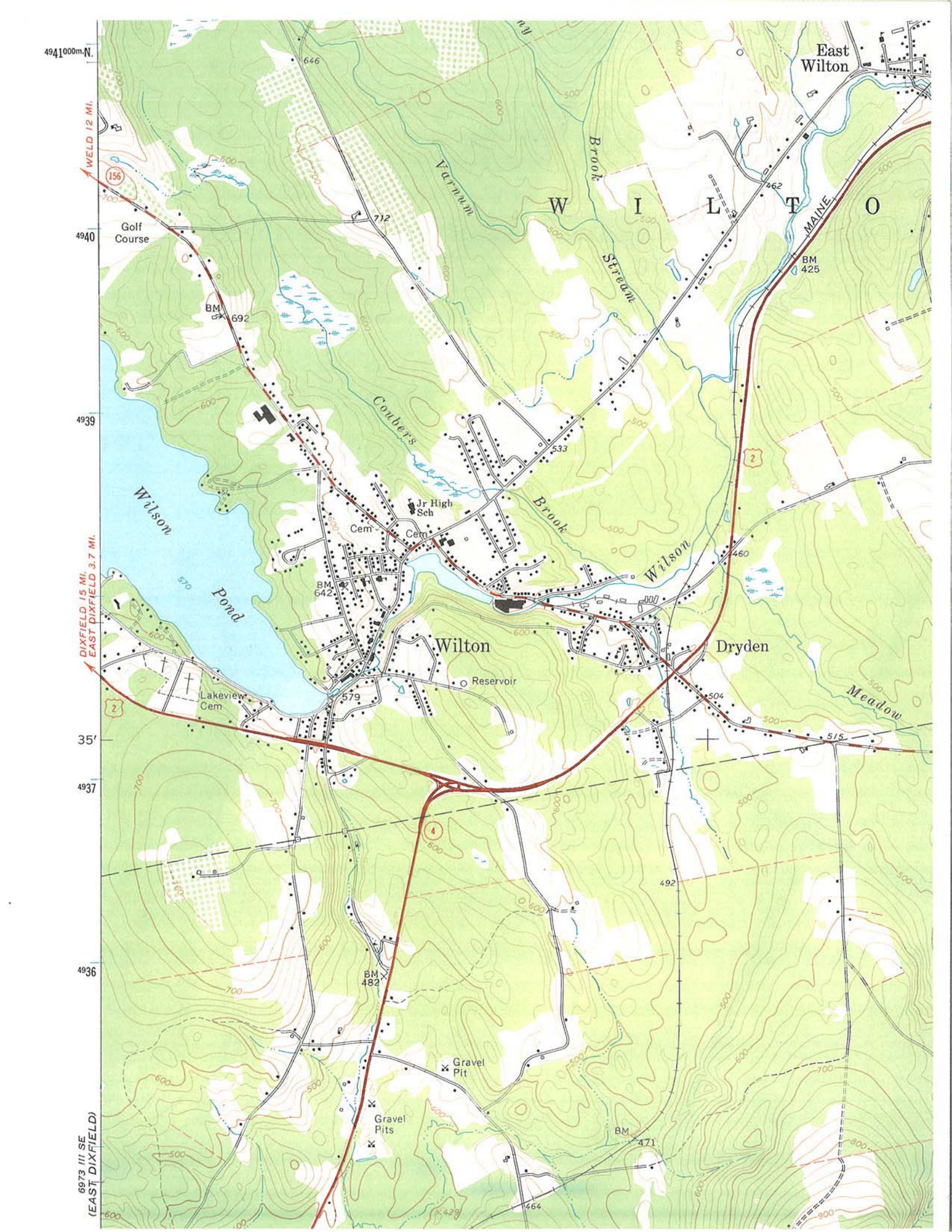
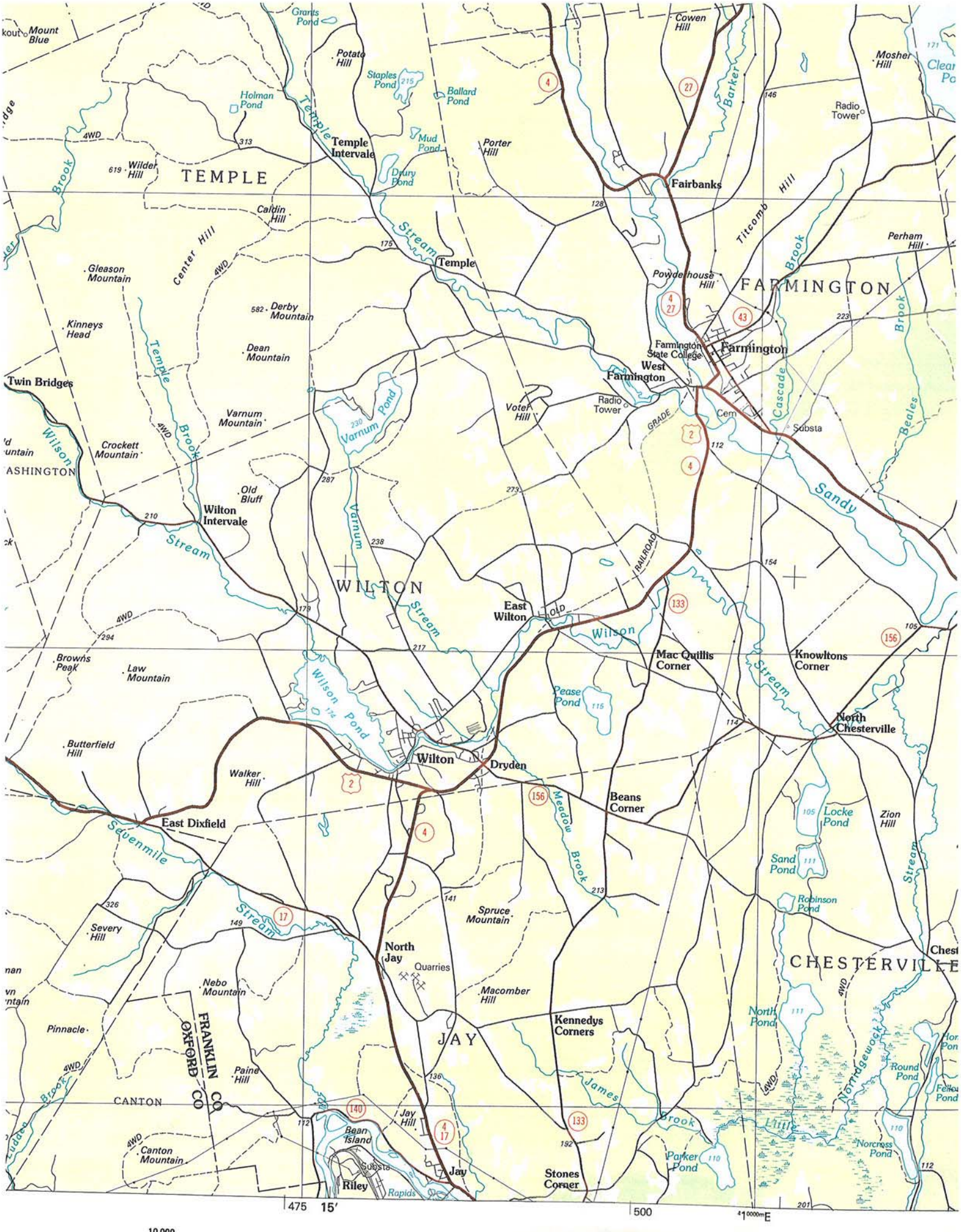

4941000m.N.
WELD 12 MI.
DIXFIELD 15 MI.
EAST DIXFIELD 3.7 MI.
4940
4939
35'
4937
4936
6973 III SE
(EAST DIXFIELD)
East Wilton
W I L T O
Golf Course
BM 692
712
646
Varnum Brook
Stream
BM 425
462
MAINE
Couberts Brook
533
Jr High Sch
Cem
Cem
Wilson Pond
570
BM 642
Wilton
Dryden
Wilson
460
Reservoir
579
Lakeview Cem
504
515
Meadow
492
BM 482
Gravel Pit
Gravel Pits
BM 471
464
429


Mount Blue
Grants Pond
Potato Hill
Staples Pond
Ballard Pond
Holman Pond
Temple Stream
Temple Intervale
Mud Pond
Porter Hill
Drury Pond
Cowen Hill
Barker Brook
Mosher Hill
Radio Tower
Fairbanks
Titcomb Hill
Perham Hill
Cascade Brook
Beales Brook
Sandy Stream
TEMPLE
Wilder Hill
Caldin Hill
Center Hill
Gleason Mountain
Kinneys Head
Derby Mountain
Dean Mountain
Temple
Powdelhouse Hill
FARMINGTON
Farmington State College
Farmington
West Farmington
Twin Bridges
Varnum Pond
Varnum Mountain
Voter Hill
Radio Tower
Cem
Sobsta
GRADE
Wilson Stream
Crockett Mountain
Old Bluff
Wilton Intervale
Varnum Stream
RAILROAD
WILTON
East Wilton
OLD
Wilson Stream
Mac Quillis Corner
Knowltons Corner
Pease Pond
North Chesterville
Browns Peak
Law Mountain
Wilson Pond
Butterfield Hill
Walker Hill
Wilton
Dryden
Beans Corner
Meadow Brook
East Dixfield
Sevenmile Stream
Locke Pond
Zion Hill
Sand Pond
Robinson Pond
Spruce Mountain
Severy Hill
North Jay
Quarries
Nebo Mountain
Macomber Hill
CHESTERVILLE
Pinnacle
FRANKLIN CO
OXFORD CO
Kennedys Corners
JAY
North Pond
Norridgewock
Round Pond
Paine Hill
James Brook
Little
CANTON
Jay Hill
Bean Island
Canton Mountain
Parker Pond
Norcross Pond
Riley
Rapids
Jay
Stones Corner
475 15′
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4100000mE
10 000
15 000
20 000 METERS

Lookout
Mount Blue
Ridge
Potato Hill
Grants Pond
Staples Pond
Ballard Pond
Holman Pond
Mud Pond
Drury Pond
Temple Intervale
Porter Hill
Cowen Hill
Mosher Hill
Barker
Radio Tower
Fairbanks
Wilder Hill
TEMPLE
Caldin Hill
Center Hill
Temple
Stream
Titcomb Hill
Brook
Perham Hill
Powderhouse Hill
FARMINGTON
Gleason Mountain
Derby Mountain
Kinneys Head
Dean Mountain
Farmington State College
Farmington
West Farmington
Twin Bridges
Temple Brook
Varnum Pond
Voter Hill
Radio Tower
GRADE
Cem
Cascade Brook
Substa
Beales
Varnum Mountain
Bald Mountain
Crockett Mountain
Wilson
Old Bluff
Sandy
Wilton Intervale
Stream
Varnum
RAILROAD
WILTON
Stream
East Wilton
OLD
Wilson
Mac Quillis Corner
Knowltons Corner
Browns Peak
Low Mountain
Wilson Pond
Pease Pond
Stream
North Chesterville
Butterfield Hill
Wilton
Dryden
Walker Hill
Beans Corner
Meadow Brook
Locke Pond
Zion Hill
East Dixfield
Science Hill
Sevenmile
Stream
Sand Pond
Robinson Pond
Severy Hill
Spruce Mountain
North Jay
Quarries
CHESTERVI
Nebo Mountain
Macomber Hill
Brown Mountain
FRANKLIN CO
OXFORD CO
Kennedys Corners
North Pond
JAY
Pinnacle
Paine Hill
James
Brook
Little
Norridgewock
Round Pond
CANTON
Jay Hill
Bean Island
Norcross Pond
Canton Mountain
Parker Pond
Substa
Stones Corner
Riley
Rapids
Jay
4WD
475 15′
500
4 10000m E

APPENDIX D

MEDEP and RCRA Hazardous Material Files

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Menu

Detailed Facility Report

Facility Summary

FORSTER MANUFACTURING
79 DEPOT ST, WILTON (EAST WILTON), ME 04294

Facility Information (FRS)

FRS ID: 110003553510
EPA Region: 01
Latitude: 44.58025
Longitude: -70.18278
Locational Data Source: FRS
Industry:
Indian Country: N

Regulatory Interests

Clean Air Act: Permanently Closed Synthetic Minor (2300700021), Permanently Closed Synthetic Minor (2300700020)
Clean Water Act: No Information
Resource Conservation and Recovery Act: Inactive ( ) Other (MED001097526)
Safe Drinking Water Act: No Information

Also Reports

Air Emissions Inventory (EIS): No Information
Greenhouse Gas Emissions (eGGRT): No Information
Toxic Releases (TRI): No Information

Enforcement and Compliance Summary

Statute	Insp (5 Years)	Date of Last Inspection	Current Compliance Status	Qtrs in NC (of 12)	Qtrs in Significant Violation	Informal Enforcement Actions (5 years)	Formal Enforcement Actions (5 years)	Penalties from Formal Enforcement Actions (5 years)	EPA Cases (5 years)	Penalties from EPA Cases (5 years)
CAA			No Violation	0	0					
RCRA		03/12/1986	No Violation	0	0					

Facility/System Characteristics

Facility/System Characteristics

System	Statute	Identifier	Universe	Status	Areas	Permit Expiration Date	Indian Country	Latitude	Longitude
FRS		110003553510					N	44.58025	-70.18278
AFS	CAA	2300700021	Synthetic Minor	Permanently Closed	SIP		N		
AFS	CAA	2300700020	Synthetic Minor	Permanently Closed	SIP		N	44.590833	-70.219444
RCR	RCRA	MED001097526	Other	Inactive ( )			N		

Facility Address

System	Statute	Identifier	Facility Name	Facility Address
FRS		110003553510	FORSTER MANUFACTURING	79 DEPOT ST, WILTON (EAST WILTON), ME 04294
AFS	CAA	2300700021	FORSTER MFG CO. (EAST WILTON)	BOX 657, WILTON, ME 04294
AFS	CAA	2300700020	FORSTER MFG CO	DEPOT STREET, WILTON, ME 04294
RCR	RCRA	MED001097526	FORSTER INC	79 DEPOT ST, WILTON, ME 042940657

Facility SIC Codes

System	Identifier	SIC Code	SIC Desc
AFS	2300700020	2499	
AFS	2300700021	2499	

Facility NAICS Codes

System	Identifier	NAICS Code	NAICS Desc
RCR	MED001097526	3219	
RCR	MED001097526	33992	

Facility Tribe Information

Tribal Name	EPA Tribal ID	Distance to Tribe (miles)
No data records returned		

Enforcement and Compliance

Compliance Monitoring History (5 years)

Statute	Source ID	System	Inspection Type	Lead Agency	Date	Finding
No data records returned						

Entries in italics are not considered inspections in official counts.

Compliance Summary Data

Statute	Source ID	Current SNC/HPV	Description	Current As Of	Qtrs in NC (of 12)
CAA	2300700021	No		04/11/2015	0
CAA	2300700020	No		04/11/2015	0
RCRA	MED001097526	No		04/18/2015	0

Three Year Compliance Status by Quarter

Statute	Program/Pollutant/Violation Type	QTR 1	QTR 2	QTR 3	QTR 4	QTR 5	QTR 6	QTR 7	QTR 8	QTR 9	QTR 10	QTR 11	QTR 12
		10/01-	01/01-	04/01-	07/01-	10/01-	01/01-	04/01-	07/01-	10/01-	01/01-	04/01-	07/01-

CAA (Source ID: 2300700021)		12/31 2011	03/31 2012	06/30 2012	09/30 2012	12/31 2012	03/31 2013	06/30 2013	09/30 2013	12/31 2013	03/31 2014	06/30 2014	09/30 2014
	Facility-Level Status	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol
	HPV History												
	Program/Pollutant in Current Violation												
CAA	SIP												
CAA (Source ID: 2300700020)		10/01-12/31 2011	01/01-03/31 2012	04/01-06/30 2012	07/01-09/30 2012	10/01-12/31 2012	01/01-03/31 2013	04/01-06/30 2013	07/01-09/30 2013	10/01-12/31 2013	01/01-03/31 2014	04/01-06/30 2014	07/01-09/30 2014
	Facility-Level Status	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol	No Viol
	HPV History												
	Program/Pollutant in Current Violation												
CAA	SIP												
Statute	Program/Pollutant/Violation Type	QTR 1	QTR 2	QTR 3	QTR 4	QTR 5	QTR 6	QTR 7	QTR 8	QTR 9	QTR 10	QTR 11	QTR 12
RCRA (Source ID: MED001097526)		04/01-06/30 2012	07/01-09/30 2012	10/01-12/31 2012	01/01-03/31 2013	04/01-06/30 2013	07/01-09/30 2013	10/01-12/31 2013	01/01-03/31 2014	04/01-06/30 2014	07/01-09/30 2014	10/01-12/31 2014	01/01-03/31 2015
RCRA	Facility-Level Status												

Informal Enforcement Actions (5 Years)

Statute	Source ID	Type of Action	Lead Agency	Date
No data records returned				

Formal Enforcement Actions (5 Years)

Statute	Source ID	Type of Action	Lead Agency	Date	Penalty	Penalty Description
No data records returned						

ICIS Case History (5 years)

Primary Law/Section	Case No.	Case Type	Lead Agency	Case Name	Issued/Filed Date	Settlement Date	Federal Penalty	State/Local Penalty	SEP Cost	Comp Action Cost
No data records returned										

Environmental Conditions

Water Quality

Permit ID	Watershed (HUC 8)	Watershed Name (HUC 8)	Watershed (HUC 12)	Watershed Name (HUC 12)	Receiving Waters	Impaired Waters	Combined Sewer System?
110003553510	01030003	LOWER KENNEBEC	010300031103	Wilson Stream		No	

Air Quality

Non-Attainment Area?	Pollutant(s)
No	Ozone
No	Lead
No	Particulate Matter

Pollutants

TRI History of Reported Chemicals Released in Pounds per Year at Site

TRI Facility ID	Year	Total Air Emissions	Surface Water Discharges	Off-Site Transfers to POTWs	Underground Injections	Releases to Land	Total On-site Releases	Total Off-site Releases
No data records returned								

TRI Total Releases and Transfers in Pounds by Chemical and Year

Chemical Name
No data records returned

Demographic Profile

Demographic Profile of Surrounding Area (3 Miles)

This section provides demographic information regarding the community surrounding the facility. ECHO compliance data alone are not sufficient to determine whether violations at a particular facility had negative impacts on public health or the environment. Statistics are based upon the 2010 US Census and American Community Survey data, and are accurate to the extent that the facility latitude and longitude listed below are correct. The latitude and longitude are obtained from the EPA Locational Reference Table (LRT) when available.

Radius of Area:	3	Land Area:	96%	Households in Area:	1,772
Center latitude:	44.590833	Water Area:	4%	Housing Units in Area:	2,058
Center Longitude:	-70.219444	Population Density:	157/sq.mi.	Households on Public Assistance:	121
Total Persons:	4,258	Percent Minority:	4%	Persons Below Poverty Level:	1,829

Race Breakdown	Persons (%)	Age Breakdown	Persons (%)
White:	4,110 (96.52%)	Child 5 years and younger:	265 (6.22%)
African-American:	20 (.47%)	Minors 17 years and younger:	1,000 (23.49%)
Hispanic-Origin:	49 (1.15%)	Adults 18 years and older:	3,258 (76.51%)
Asian/Pacific Islander:	36 (.85%)	Seniors 65 years and older:	704 (16.53%)
American Indian:	19 (.45%)		
Other/Multiracial:	73 (1.71%)		

Education Level (Persons 25 & older)	Persons (%)	Income Breakdown	Households (%)
Less than 9th Grade:	116 (3.98%)	Less than $15,000:	310 (17.55%)
9th through 12th Grade:	366 (12.56%)	$15,000 - $25,000:	253 (14.33%)
High School Diploma:	1,119 (38.41%)	$25,000 - $50,000:	549 (31.09%)
Some College/2-yr:	723 (24.82%)	$50,000 - $75,000:	393 (22.25%)
B.S./B.A. or More:	589 (20.22%)	Greater than $75,000:	261 (14.78%)

Forster

Department of Environmental Protection
Attn: Peter Blanchard
Bureau of Oil & Hazardous Materials Control
State House Station #17
Augusta, ME 04333

Dear Peter,

Forster Mfg. Co., Inc. Mattawamkeag facility has ceased operations and as such we will be removing the Safety-Kleen parts cleaner and ceasing generation of hazardous waste.

Our East Wilton facility will also be eliminating Safety-Kleen and no lomger generating hazardous waste until such time as the rules and regulations change.

Forster has retained Bob Steeves if ICE to complete closure plans for both facilities.

If there are any questions, please contact me at (207) 645-2574 ext. 266.

Doug Timberlake

Doug Timberlake

Environmental Compliance Supervisor
Forster Mfg. Co., Inc.
P.O. Box 657
Wilton, ME 04294-0657

ATE

Forster Mfg. Co., Inc.
P. O. Box 657
Wilton, ME 04294

To: Police, Fire Department, Hospital, state DEP

Subject: Hazardous Waste Contingency Plan

BACKGROUND

In accordance with State and Federal Regulations, Forster Mfg. Co., Inc. must submit a Hazardous Waste Contingency Plan to appropriate emergency response units.

MATERIAL

Three to four drums per month of spent cleaning solvents that contain flammables with a hazardous classification are generated and stored on the property. Approximately every 90 days they are reshipped to a licensed reprocessing/disposal facility. The ingredients of the material are methyl ethyl ketone, alcohol, acetone, toluene, and butyl acetate. They are listed hazardous because of their flamability rating.

LOCATION

One accumulation drum is located on the second floor of the Wilton building in the Finishing Department. The building is equipped with a sprinkler system, portable extinguishers, and hose systems.

The main storage location for drums awaiting shipment for processing is located in a woodframe building adjacent to the warehouse shipping area, buildings #1 and #7. This building is also used to store other flammable liquid raw materials. The building is always locked, checked regularly by plant personnel and displays a "Warning" sign. A CO2 extinguisher is located just inside the door.

PLAN

In the event of a spill, plant personnel are trained in the proper procedures to contain and clean up the affected area using sawdust, rags or other absorbant materials.

In the event of a fire, plant personnel will activate the fire alarm, evacuate the building, call the local Fire Department, and assist as needed to contain and extinguish the fire using available equipment. CO2, dry chemical and foam are recommeded for these materials.

Forster MFG. CO., INC.
WILTON, MAINE 04294

woodenware & plasticware

PLANTS AT: EAST WILTON, MATTAWAMKEAG, STRATTON, STRONG AND WILTON

AREA CODE 207 645-2574
CABLE ADDRESS "FORMCO"

FOR THE GROCERY TRADE
- Flat Toothpicks
- Round Toothpicks
- Colored Hors d'Oeuvre Picks
- Sandwich/Cocktail Picks
- Plastic Frill Picks
- Utility Skewers
- Slotted Clothespins
- Spring Clothespins
- Packaged Plastic Cutlery
- Shish Kabob Skewers
- Rolling Pins

FOR THE PAPER, HOTEL & RESTAURANT TRADE
- Toothpicks
- Sandwich/Cocktail Picks
- Plastic Frill Picks
- Coffee Stirrers
- Soda Spoons
- Cocktail Forks
- Steak Markers
- Candy Apple Sticks
- Skewers
- Corn Dog Sticks
- Corn Holders
- Shish Kabob Skewers
- Bulk Plastic Cutlery
- Wrapped Toothpicks
- Wrapped Toothpick Dispensers

FOR THE ICE CREAM MANUFACTURER
- Ice Cream Spoons
- Ice Cream Sticks
- Ice Cream Stick Stackers

FOR THE SURGICAL TRADE SUPPLIER
- Tongue Depressors
- Applicators
- Cotton Tipped Applicators
- Pap Sticks

FOR THE SPORTING GOODS TRADE
- Croquet

FOR THE TOY, HOBBY & CRAFT TRADE
- Craft Sticks
- Skill Sticks
- Doll Pins
- Doll Pin Stands
- Clothespin Halves
- Play Blocks
- Threading Beads
- Jumbo Craft Sticks
- Rolling Pins
- Toy Rolling Pins
- Packaged Dowels
- Short Dowels, Poly Bag
- Tops
- Yo-Yo's
- Utility Skewers
- Toothpicks

FOR THE HOUSEWARE TRADE
- Slotted Clothespins
- Spring Clothespins
- Packaged Plastic Cutlery
- Toothpicks
- Rolling Pins
- Pastry Pins
- Shish Kabob Skewers
- Plastic Frill Picks
- Utility Skewers

FOR THE HARDWARE TRADE
- Packaged Dowels
- Bundled Dowels
- Short Dowels, Poly Bag
- Dowel Pins
- Plugs & Buttons

FOR OTHER MANUFACTURERS
- Stamp Handles
- Furniture Legs
- Wood Turnings
- Hardwood Squares
- Hardwood Dowels
- Toy Parts
- Tool Handles

March 9, 1983

Mr. Ed Logue
Dept. of Environmental
Protection
State House - Station 17
Augusta, ME 04333

Dear Mr. Logue:

Confirming our conversation of 3/9, after much experimentation we have come up with the following plan to burn our solvent wastes.

We now produce something less than 100 gallons of a mixture of water borne finishes and lacquer thinner per week. This mixture is about 40% water borne finishes and 60% lacquer thinners, and the total amount varies quite a bit because it is the result of cleanup situations.

Our intention would be to burn this mixture whenever we had saved up a 55 gallon drum full.

The procedure which we have come up with is to spray this mixture into the furnace of a 400 horsepower HRT boiler in which we burn approximately 8,000 lbs. of wood waste per hour for area hearing and process heat. We would spray this mixture into the boiler at approximately six gallons per hour for approximately nine hours, or until the drum was empty. We would then shut the system down until we had another drum of waste solvent.

The air emission license for this boiler is No. 1955 which is due to expire in June 1983.

If you have any further questions or want to inspect our setup, please contact me as we would like to get on with burning this on a full time basis as soon as possible.

Sincerely,

RHS/c

R. H. Sween
Mgr., Plants Engineering

Forster IDEAL BRAND
Forster WORLD'S FAIR BRAND
Forster SNOWHEGAN

FILE

Forster

Department of Environmental Protection
Attn: Peter Blanchard
Bureau of Oil & Hazardous Materials Control
State House Station #17
Augusta, ME 04333

Dear Peter,

Enclosed please find the Generator Closure Certification for Forster Mfg. Co.,Inc.'s East Wilton Facility. If there are any questions, please contact me at (207)645-2574 ext. 266. It should also be noted that we have changed our name but not our operations or management. Our new name is Forster Inc.

Sincerely,
Doug Timberlake

Doug Timberlake
Environmental Compliance Supervisor
Forster Inc.
P.O. Box 657
Wilton, ME 04294-0657

GENERATOR CLOSURE CERTIFICATION

Company: Forster Mfg. Co., Inc.

Location of Facility: Mill Street East Wilton, ME 04234

Facility EPA ID #: None

Waste Code(s) for Waste(s) Previously Generated: D001

Reason(s) Waste(s) Are No Longer Generated:
Replaced Safety-Kleen Solvent with nonhazardous parts cleaner.

Date Generation Ceased: October 15, 1993

Date of Final Shipment: October 15,1993

Description of steps to dispose of or decontaminate containers, tanks, liners bases, materials, equipment, structure, and soils containing or contaminated with hazardous waste or hazardous waste residues.
Safety-Kleen removed their leased parts cleaners and reservoirs. No spills had occured, therefore no decontamination steps were necessary.

By signing; signer certifies that closure was completed in accordance with Chapter 851, Section 11 of Maine's Hazardous Waste Management Rules and that no hazardous waste or hazardous waste residues remain on site.

Date: November 18,1993

Douglass F. Timberlake
Signature

Douglass F. Timberlake
Environmental Supervisor
Printed Name and Title

Attested by: _____, P.E.

CLOSCERT

ICE$_2$
Integrated Chemical & Environmental Engineering

16 November 1993

Mr. Douglas Timberlake
HCMECP Coordinator
Forster Manufacturing Company, Inc.
PO Box 657
Wilton, Maine 04294-0657

Dear Mr. Timberlake:

Subject: Closure of hazardous waste generation site

This correspondence is intended to provide the certification of closure for a prior hazardous waste generation site in accordance with the provisions of Maine Department of Environmental Protection Hazardous Waste Management Rules, Chapter 851, Section 11.

Forster Manufacturing Company (Forster) operates an injection molding facility for plastic cutlery in Wilton, Maine. The facility commenced operations in a new physical plant in October 1990. Integral to that operation was a parts cleaning station, consisting of two leased Safety-Kleen parts washers with 35 and 5 gallon reservoirs, respectively. Due to the ignitable characteristic of the parts cleaning solution, spent solutions were considered a hazardous waste, designated D001.

A file review revealed that spent solutions were properly manifested by Forster and transported for recycle by the Safety-Kleen Corporation facility at Leeds, Maine on a regular basis (monthly until December 1992, bimonthly thereafter). This activity did not require Forster to obtain a USEPA hazardous waste generator number due to the small quantities involved; spent solutions were manifested under the small quantity generator number MEX020000000.

As part of its waste minimization program, Forster has located an acceptable, nonhazardous replacement for the Safety-Kleen solvent and thus has terminated the generation of D001 wastes. The parts washers and reservoirs were removed by Safety-Kleen on 15 October 1993. Forster now wishes to certify that the site of generation was appropriately closed upon cessation of the generation activity.

The two sites of generation were inspected on 22 October 1993. At that time, the Safety-Kleen parts washers had already been replaced with the nonhazardous, substitute parts washers. No drums or equipment associated with the former activity were present.

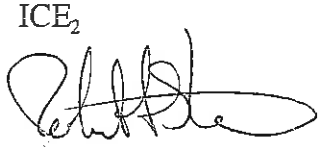
The prior location of both the Safety-Kleen parts washers was in a concrete-floored machine shop area adjacent to the production area. Each location was clean and dry. No visible staining of the floor was found in the immediate vicinity, although some intermittent discolorations, typical of a machine shop environment, were noted in other areas of the room. A single floor drain about 15 feet away from the machine shop in the production area did not provide any evidence of a prior spill of oil or oil-related materials; Forster stated that no spills had ever occurred.

The sites were also surveyed for the presence of volatile organic compounds (VOC) utilizing a Thermo Environmental photoionization detector (TE 580 B). The instrument was calibrated with both "zero" air and a standard 100 ppm isobutylene in air mixture immediately prior to the survey. Background levels of VOC in the production area and machine shop were 0.5 to 0.8 ppm. No instrument readings above background were recorded at one-half inch above the floor in each location or at the floor drain.

Based upon these investigations, it appears that the site of hazardous waste generation has been properly closed in accordance with the above referenced Rule.

This correspondence should be attached to your certification to the Maine DEP, as the generator, that the site of generation was properly closed.

Sincerely,
ICE_2



Robert A. Steeves, PE
Maine Registration # 6257

(FILE:)

OFFICE MEMO

SUBJECT: Foster Manufacturing TIME:
DATE: 10/3/83 STAFF MEMBER:

WITH: PHONE #: ADDRESS:

DESCRIPTION: This is the analysis of the waste material brought in by an employee of Foster Manufacturing in Wilton, Maine. He stated that approximately one-55 gallon drum/day is injected into their boiler. I checked the manifest and the last shipment that was made was 10/7/82. From the manifest records, I would estimate that between 3-5 hundred gallons of this waste are generated per month. The employee also mentioned that they were considering expanding the disposal process.

I am also basing on the correspondence that I have had with this company. The waste probably could be permitted by rule but they seemed to ignore my last letter. The sample brought in by the employee may not be enforceable even though it matches their waste description.

What do you think?

MEETING		
PHONE CALL		
CONVERSATION		
CONFERENCE		
ON-SITE VISIT		
INSP	COMPLAINT**	
	COMPLIANCE	
SPILL	OIL	
	HAZ. WASTE	
CLEAN UP	REQUIRED	
	ACTIVE	
	COMPLETE	
SAMPLES	REQUIRED	
	TAKEN	
CONTAMIN	GROUND WATER	
	SURFACE WATER	
SAFETY PROB.		
ENFORCEMENT ACTION		
LEGAL ACTION		

SKETCHES

** PLEASE SEE REVERSE FOR DETAIL

NB

RESULTS

SAMPLE SOURCE Foster Manufacturing

WATERSHED

TOWN/COUNTY

RESULTS TO: Ed Logue

FROM	TO	DATE
Ed	Lab	9/14/83

DIVISION

STATION

DATE 83 09 14 (YR MN DY)

TIME

REMARKS	BOTTLE NUMBER	SAMPLE TYPE	PARAMETER	UNIT	PARAMETER CODE	RESULTS
Juice Jar	0785	Neat	VOA			
	smells	like	methyl		ethyl	ketone
						[initials]

REMARKS: Industry burning in Boiler – No permit

LAB RESULTS

DATE: 9/20/83

RESULTS TO: Ed Logue

DEPT. OHMC

LAB ANALYST: Larry Boston

LABORATORY SERVICES
DEPT. ENVIRONMENTAL PROTECTION

SAMPLE LOCATION Forster Manufacturing

==========

DATE SAMPLED: 9/14/83

DATE RECEIVED: 9/14/83

Parameter	Organics
Sample Matrix	Neat Mixture
Analytical Method	GC-MS Capillary
Date Extracted	
Date Analyzed	9/14/ - 9/15/83
SAMPLE NUMBERS	10785

RESULTS:

The following compounds were found in sample #10785 at the approximate percentages shown.

hexane isomers	13%	xylene	1%
ethyl acetate	7%	acetone	present at less than 1%
heptane isomers	54%	ethyl benzene	
methyl cyclohexane	5%	tetrachloroethylene	
toluene	20%	nonane isomers	

* Note: Sample not taken in DEP container. Number on the bottle is not the same as on request sheet.

GC = Gas Chromatography
MS = Mass Spectrometry
FID = Flame Ionization detector
ECD = Electron Capture Detector
P&T = Purge and Trap

K = Less Than
L = Greater Than
J = Approximately

Forster MFG. CO., INC.
WILTON, MAINE 04294

woodenware & plasticware

PLANTS AT: EAST WILTON, MATTAWAMKEAG, STRATTON, STRONG AND WILTON

AREA CODE 207 645-2574
CABLE ADDRESS "FORMCO"

April 28, 1981

Mr. Ed Louge
Maine Dept. of Environmental Protection
- Oil & Hazardous Wastes
State House
Augusta, Maine 04330

Dear Mr. Louge:

As you requested in our conversations of 4/16/81 and 4/21/81, I am forwarding information provided to me by Mr. Steve Swain, Finishing Dept. Manager, Forster Mfg. Co., and Mr. Gene McGurl, C&M Labs, Inc.

Forster is investigating the possibility of burning residues from our Finishing Dept. in a Dillon horizontal return tube boiler, #2270, 96" x 21'10", 150 PSI, 391 H.P., built in 1924. The boiler is located in the same building as the residues.

Presently these residues are being shipped through C&M Labs, Inc. out of state to be incinerated. The quantity of residue equates to approximately 4-5 gallons per day. The material which would be burned is made up of reclaimed lacquer thinner and water bourne finishes. The breakdown of the lacquer thinner is approximately:

1. Ketones - 80% = Acetone
   Mek
2. Esters - 10% = Butyl Acetate
   Ethyl Acetate
3. Toluene - 10%

I am also forwarding Material Safety Data Sheets for the lacquer thinner and water bournes. I can be contacted at 645-2574, Ext. 284, should more information be required.

Sincerely,

Charles L. Rodrigue
Utilities Engineer

CLR/c

cc: R. Sween

Occupational Safety and Health Administration

MATERIAL SAFETY DATA SHEET

Required under USDL Safety and Health Regulations for Ship Repairing, Shipbuilding, and Shipbreaking (29 CFR 1915, 1916, 1917)

SECTION I

MANUFACTURER'S NAME: WESTFIELD COATINGS CORPORATION	EMERGENCY TELEPHONE NO.
ADDRESS (Number, Street, City, State, and ZIP Code): 22[illegible] UNION STREET, WESTFIELD, MASS. 01085	
CHEMICAL NAME AND SYNONYMS	TRADE NAME AND SYNONYMS: Gloss Dipping Aqualac
CHEMICAL FAMILY	FORMULA: 7-050-000

SECTION II - HAZARDOUS INGREDIENTS

PAINTS, PRESERVATIVES, & SOLVENTS	%	TLV (Units)	ALLOYS AND METALLIC COATINGS	%	TLV (Units)
PIGMENTS			BASE METAL		
CATALYST			ALLOYS		
VEHICLE			METALLIC COATINGS		
SOLVENTS Glycol Butyl Ether	10	50	FILLER METAL PLUS COATING OR CORE FLUX		
ADDITIVES Glycol Methyl Ether	2	25	OTHERS		
OTHERS					

HAZARDOUS MIXTURES OF OTHER LIQUIDS, SOLIDS, OR GASES	%	TLV (Units)

SECTION III - PHYSICAL DATA

BOILING POINT (°F.)	212	SPECIFIC GRAVITY (H_2O=1)	1.04
VAPOR PRESSURE (mm Hg.)		PERCENT, VOLATILE BY VOLUME (%)	67.0
VAPOR DENSITY (AIR=1)		EVAPORATION RATE (Water =1) approx.	1.0
SOLUBILITY IN WATER	complete		
APPEARANCE AND ODOR	Milky liquid	Mild odor	

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT (Method used) N.A.	FLAMMABLE LIMITS	Lel	Uel
EXTINGUISHING MEDIA: Non flammable material			
SPECIAL FIRE FIGHTING PROCEDURES: None			
UNUSUAL FIRE AND EXPLOSION HAZARDS: None			

(Continued on reverse side)

SECTION V - HEALTH HAZARD DATA

THRESHOLD LIMIT VALUE

EFFECTS OF OVEREXPOSURE: Excess inhalation of vapors may cause headache and nausea

EMERGENCY AND FIRST AID PROCEDURES

Inhalation: Remove to fresh air

Skin contact: Wash with water

SECTION VI - REACTIVITY DATA

STABILITY	UNSTABLE		CONDITIONS TO AVOID
	STABLE	X	

INCOMPATABILITY *(Materials to avoid)*: None

HAZARDOUS DECOMPOSITION PRODUCTS

HAZARDOUS POLYMERIZATION	MAY OCCUR		CONDITIONS TO AVOID
	WILL NOT OCCUR	X	

SECTION VII - SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED: Dike and contain spill with sand-earth etc. Keep spill out of sewers. Floors may be slippery.

WASTE DISPOSAL METHOD: May be incinerated in approved equipment. May be disposed of in landfill according to current local, State and Federal regulations

SECTION VIII - SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION *(Specify type)*: None required if good ventilation maintained

VENTILATION	LOCAL EXHAUST: Mechanical local exhaust	SPECIAL
	MECHANICAL *(General)*	OTHER

PROTECTIVE GLOVES: Not necessary

EYE PROTECTION: Avoid splashes

OTHER PROTECTIVE EQUIPMENT

SECTION IX - SPECIAL PRECAUTIONS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING: Store at ambient conditions

OTHER PRECAUTIONS: Do not freeze

GPO 930-540

Form OSHA-20
Rev. May 72

Form Approved
OMB No. 44R1[illegible]

U.S. DEPARTMENT OF LABOR
Occupational Safety and Health Administration

MATERIAL SAFETY DATA SHEET

Required under USDL Safety and Health Regulations for Ship Repairing, Shipbuilding, and Shipbreaking (29 CFR 1915, 1916, 1917)

SECTION I

MANUFACTURER'S NAME	EMERGENCY TELEPHONE NO.
C-K Laboratories, Inc.	207 772 3689
ADDRESS (Number, Street, City, State, and ZIP Code) P. O. Box 1012 Portland, Maine 04104	TRADE NAME AND SYNONYMS Oil Lacquer Thinner #2
CHEMICAL NAME AND SYNONYMS Lacquer Thinner	FORMULA Proprietary

SECTION II - HAZARDOUS INGREDIENTS

PAINTS, PRESERVATIVES, & SOLVENTS	%	TLV (Units)	ALLOYS AND METALLIC COATINGS	%	TLV (Units)
PIGMENTS		NA	BASE METAL		NA
CATALYST		NA	ALLOYS		NA
VEHICLE		NA	METALLIC COATINGS		NA
SOLVENTS 100		100	FILLER METAL PLUS COATING OR CORE FLUX		NA
ADDITIVES		DNE	OTHERS		
OTHERS		NA			
HAZARDOUS MIXTURES OF OTHER LIQUIDS, SOLIDS, OR GASES				%	TLV (Units)
Solvent blends see sections III through VII					100 ppm

SECTION III - PHYSICAL DATA

BOILING POINT (°F.) 230 - 250 F	230 - 250 F	SPECIFIC GRAVITY (H2O=1)	.872
VAPOR PRESSURE (mm Hg.) 2 20 C	5	PER CENT VOLATILE BY VOLUME (%)	100
VAPOR DENSITY (Air=1)	4.4	EVAPORATION RATE (Butyl Acetate=1)	1.2 1.5
SOLUBILITY IN WATER			

APPEARANCE AND ODOR White to Yellow liquid mild Ketone odor

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

	FLAMMABLE LIMITS	LEL	UEL
FLASH POINT (Method Used) 45 F		1.2	7.5

EXTINGUISHING MEDIA Chemical Foam water spray or fog

SPECIAL FIRE FIGHTING PROCEDURES Use air supplied breathing equipment for enclosed or confined

UNUSUAL FIRE AND EXPLOSION HAZARDS [illegible]

Do not store or mix with strong oxidants. Flammable liquid

Form OSHA-20
Rev. May 74

SECTION V - HEALTH HAZARD DATA

LIMIT VALUE: 100 ppm per 8 hour working day.

EFFECTS OF OVEREXPOSURE
Inhalation of high vapor concentrations may have effects ranging from mild dizziness to convulsions and loss of consciousness.

EMERGENCY AND FIRST AID PROCEDURES
If overcome by vapor, remove from exposed area immediately, call a physician. If swallowed do not induce vomiting; call a physician. If breathing is irregular or stopped, start resuscitation, administer oxygen. Remove contaminated clothing and wash skin with soap and water. Rinse skin and eyes with water and irritation sub

SECTION VI - REACTIVITY DATA

STABILITY			CONDITIONS TO AVOID
	UNSTABLE		
	STABLE		

INCOMPATABILITY (Materials to avoid)
Strong oxidants like liquid chlorine and
HAZARDOUS DECOMPOSITION PRODUCTS Ozone and concentrated oxygen

			CONDITIONS TO AVOID
HAZARDOUS POLYMERIZATION	MAY OCCUR		
	WILL NOT OCCUR		

SECTION VII - SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED
Remove all ignition sources. Keep people away. Recover free liquid. Add absorbent to the spill area. Avoid breathing vapors. Ventilate enclosed spaces. Open all windows and doors. Keep petroleum products out of streams and waterways.

WASTE DISPOSAL METHOD: Incinerate absorbed material.

SECTION VIII - SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION (Specify type)
Hydrocarbon vapor canister or supplied air mask if needed.

VENTILATION	LOCAL EXHAUST	SPECIAL	Use only with adequate
	MECHANICAL (General) 100 cfm	OTHER	ventilation
	Explosion proof ventilation equipment		No smoking or open flame

PROTECTIVE GLOVES: Rubber gloves | EYE PROTECTION: Safety glasses

OTHER PROTECTIVE EQUIPMENT
Hydrocarbon insoluble apron if needed.

SECTION IX - SPECIAL PRECAUTIONS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING
Keep containers closed. Keep away from heat, sparks and open flame.

OTHER PRECAUTIONS
Avoid prolonged or repeated contact with skin. Remove contaminated clothing. Wash skin with soap and water after contact.

ENFORCEMENT STATUS SHEET

R
FOSTER MFG., WILTON
1

PENDING ____
ACTIVE ____
RESOLVED ✓ 10/19/84

SUMMARY

10/3/83 Possible violation according to Ed Logue. Company may be injecting waste into boiler. Inspection should be scheduled.

A REVIEW OF THE FILE INDICATES THAT AS FAR BACK AS MAY 14, 1981 FORSTER RECEIVED A LETTER FROM DEP CHEMIST ED LOGUE STATING "... I CAN SEE NO PROBLEMS WITH THE INCINERATION OF THE SMALL QUANTITY OF CHEMICALS." ON 4/12/83 ED LOGUE FORWARDED A COPY OF H.W. RULES TO FORSTER FOR "CLARIFICATION" AFTER ED'S 10/3/83 OFFICE MEMO A REQUEST FOR AN INSPECTION WAS MADE HOWEVER FILE DOES NOT REFLECT IT WAS CONDUCTED
10/2/84 FORSTER REPS MET WITH AIR BUREAU AND LATER WITH SCOTT W. OF LIC. FOR A DETERMINATION OF ELIGIBILITY FOR LICENSE BY RULE.
10/19/84 SCOTT W. LATTER INFORMS FORSTER OF LICENSE REQUIREMENT FOR TREATMENT IF THEIR DESIRE TO INCINERATE WASTES

File

STATE OF MAINE

Inter-Departmental Memorandum

Date November 19, 1984

To License File Dept.

From Marylee Mullen, Air Quality Services Dept.

Subject Forster Manufacturing - Wilton

On October 2, 1984, Dave Dumas and I met with Bob Sween, the manager for all Forster Plants, as a result of the inspection of the Wilton Plant on September 19. See the inspection report attached for details. The first issue discussed was the smoke problem. Mr. Sween had had the opacity monitor cleaned and in working condition by the meeting and agreed to have the alarm be activated at 35% opacity. The fuel used in the boiler was discussed and Mr. Sween said he would get in touch with a consultant to help him solve the high opacity problem. Another issue brought up was the height of the stack and the downwash condition created. TSP monitoring may be a result, if the problem is not solved soon. Mr. Sween said he would write Dave Dumas a letter within two weeks telling Dave his plans for improving his stack emissions.

The next topic was the burning of hazardous substances in Forster's boiler. This part of the meeting was handled by Scott Whittier of the Oil and Hazardous Waste Bureau. Mr. Sween was informed of the regulations on this and was told he would need a license to burn the three chemicals: methyl ethyl ketone, actone and toluene. He was given an application and he said he would be in touch.

Since this meeting on October 2, Mr. Sween has written a letter (attached) to Dave discussing the improvements to be made. Also, Forster has been observed several times for stack emissions and were well below the standard. Forster should be inspected at some point in the future to assure compliance.

MM/jea
enclosures

cc: Dave Dumas
Scott Whittier

STATE OF MAINE

Inter-Departmental Memorandum Date September 25, 1984

To LICENSE FILE Dept.

From Marylee Mullen, Air Quality Services Dept.

Subject Inspection of Forester Manufacturing Wilton Plant

On September 19, 1984, Deb Avalone-King and I inspected Forester Manufacturing in Wilton. This plant uses one wood boiler with a firing capacity of 29×10^6 Btu/hour. There have been numerous complaints on this source relating to smoke and particulate coming from the stack and downwashing problems. We first talked to complaintants, one being Paula Mazairz. Deb read a Visual Emissions Evaluation. The smoke coming from the stack was thick and white. This lasted for eight minutes and then it turned to black smoke, which decreased to five per cent. At this time, the plant closed because it was 3:30 pm (quitting time).

The complaintants said that that particular day wasn't bad as far as the smoke was concerned. Usually it was much worse including downwashing into their houses. They said it was a continuous problem in every season, sometimes with large particulates being emitted. The complaintants had heard that Forester was also burning chemicals.

We, the inspectors, went to the plant and talked with Bob Sween, the engineer responsible for all of the five Forester Manufacturing Plants. he told us that he was looking into a method to burn waste engine oil and various cleaning solvents. The DEP had given him permission to find a good method to burn these chemicals. In the summer, the boiler temperature doesn't get high enough to get good combustion to burn waste oil, so they discontinued burning it. The boiler is only used for heat, so in the summer it is not put on full capacity. In the winter it is, and they have had good luck burning waste engine oil. They have been burning approximately 100 gallons a week of:

1. acetone
2. methyl ethyl ketone
3. toluene

combined. To add the chemicals they have been spray misting it onto the fire by a pump system.

We visited the boiler and found that the fuel is scrap wood such as wood blocks of all sizes, chips, sawdust etc. It is all shovelled in from a chute above the boiler except the chips and sawdust. These are mechanically fed into the boiler. Oxygen is added naturally from a draft under the fire. When the boiler door was opened, some debris was found, such as light bulbs and aluminum foil. Mr. Sween said that before the shift ends, excess paper from the plant is dumped into the boiler and some trash must have gotten into the barrel. This paper is probably the cause of the change in color of the smoke to black while doing the Visual Emissions Evaluation.

Next to the chute where the wood is added to the boiler is an instantaneous transmissometer. It was broken. We explained to Mr. Sween the importance of getting this fixed. He realized that it was to his benefit and he would get it fixed.

The height of the stack was discussed. The complaintants said that two sections of the stack had rusted out and had been removed. The stack height is at the top of the guy wires. Mr. Sween said the height of the stack has been the same for the past twenty years. In the license file the stack height is 90 feet. The visual inspection of the stack revealed that there were 18 sections of five feet each. The top of the stack is at the same height as all of the neighboring houses creating a serious downwashing situation.

After talking with Dave Dumas about this source, it was decided that a meeting was needed with Bob Sween. Dave set up a meeting for October 2, 1984.

MM/jea
cc: Leighton Carver
John Chandler
Dave Dumas

18 Sections

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY CONTROL - STATE HOUSE - AUGUSTA, MAINE - 04333

VISIBLE EMISSION EVALUATION

SOURCE: Forster Mfg
DATE: 9/19/84
TIME: BEGIN 1456 - 1524
ADDRESS:
OBSERVER: D. Avalone-Kimp
TOWN: Wilton Me
ZIP CODE:
WIND SPEED: 5-10 mph
WIND DIRECTION: N
PERSONS COMMUNICATED WITH AND TITLES: Robert Sweet, Engineer
CLOUD COVER:

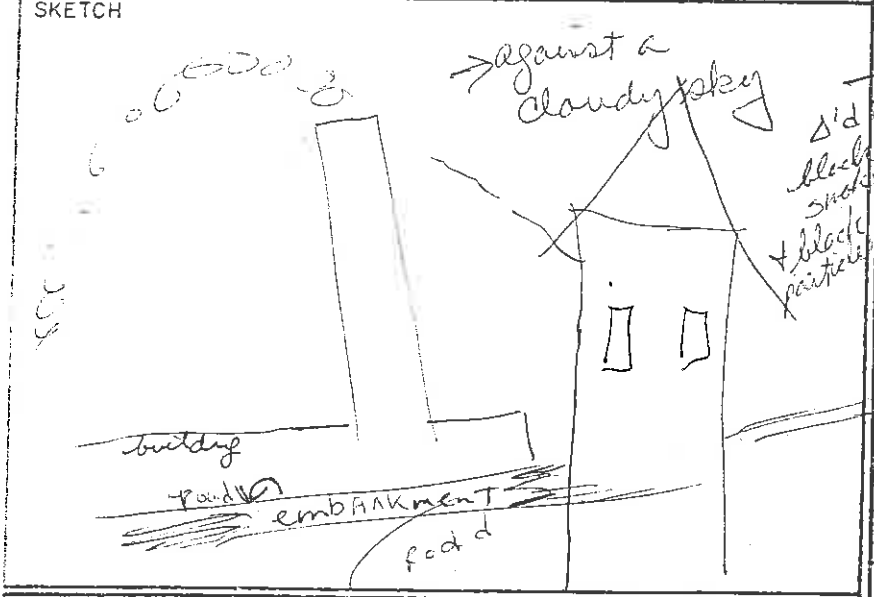
SOURCE DESCRIPTION: dowel pods clothespins

STACK IDENTIFICATION: woodboiler

DISTANCE TO STACK: 100'
STACK HEIGHT: 90'

EMISSION: Smoke
SMOKE COLOR: white

SKETCH



REMARKS

- downwashing onto plant
- complainants approached us and spoke of continuous problem - said this was less than usual
Often particulate fallout -- at houses next door -- Stack appears levels

SIGNATURE: Deborah J Avalone-Kimp

READINGS IN % OPACITY

	0	15	30	45		0	15	30	45
0	50	45	40	50	30				
1	45	55	60	55	31				
2	50	60	40	45	32				
3	60	35	60	55	33				
4	40	50	60	45	34				
5	60	65	60	45	35				
6	50	40	35	35	36				
7	30	35	35	40	37				
8	45	35	30	30	38				
9	25	25	25	20	39				
10	15	15	30	15	40				
11	5	5	5	5	41				
12	5	5	10	10	42				
13	10	5	5	15	43				
14	10	15	15	15	44				
15	15	5	5	10	45				
16	5	5	5	5	46				
17	5	5	5	5	47				
18	5	5	5	5	48				
19	5	5	5	5	49				
20	5	5	5	5	50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				

with rooftop of house across street.
except spoke of stack getting rusty + leaning
the top — says 2 bars been removed.

Upon investigation at the company, it was learned that the boilers had been 'shut down' for the evening during the VE evaluation. Mr Sween, an engineer at the company spoke with us. The transmissometer was found to be not functional and he agreed to have it repaired. He also agreed to speak to the boiler operator about the smoke problem.

Mr Sween spoke of experimental burning of waste solvents in the boiler in addition to burning waste oil. I questioned whether that was an acceptable practice and Mr Sween spoke of calling the DEP and receiving verbal approval to experiment with the method.

It does not seem appropriate in this case, however, due to the location of the stack in relation to the neighborhood houses. Also Mr Sween was able only to estimate the temperature of the fire. He believed that the winter temps. ran between 1600° + 1800°F and the summer temps. were somewhat lower.

Forster
Mfg. Co., Inc.

October 9, 1984

OCT 10 1984

Mr. David Dumas
Dept. of Environmental Protection
Bureau of Air Quality Control
State House
Augusta, ME 04333

Dear Dave:

Since our meeting on October 2, we have tried to plan a course to improve the quality of our stack emissions.

As I indicated to you at that meeting, our smoke monitor has been reactivated and an alarm has been attached to indicate to the firemen when a problem is occuring. Our intension is to set the alarm to go off at 35% although that hasn't been accomplished yet.

We have also ordered a recording smoke monitor to replace this unit so that we can keep track of problems and when and how often they occur. This should give us a better idea of exactly what our problem is.

At your suggestion, I contacted Dick Pierce at Highland Lumber Co. in Dixfield and got the name of Mark Bisson of Pyrotec in Rumford. If possible, he will visit our plant this week and begin a study to determine just what steps should be taken to improve this situation.

As I indicated to you at our meeting, Forster did quite a bit of work in reducing smoke a number of years ago and apparently have become somewhat complaisant and need to reactivate our efforts.

One of the things that we have done already is to speak to all of our firemen and try to impress on them the importance of their job and the importance of paying attention to what they are doing.

With a recording smoke monitor, we will have some ammunition to back those efforts up and hopefully eliminate all problems.

As soon as we have some definate plans out of Pyrotec, I will drop you a line to bring you up-to-date on just exactly what we do plan to change.

Sincerely,

R. H. Sween
Manager of Engineering
RHS/jea

Wilton, Maine 04294 207-645-2574 800-341-7574 TLX 230199 SWIFT UR ATT: "FORMCO"

Medium Quantity Hazardous Waste Generator
Facility Survey

General Information: EPA ID# ME 0 0 0 1 0 9 7 5 2 6

Facility Name: Forster Mfg. Co.

Location: 79 Depot St In operation since: 1960 ~~1978~~

Municipality: Wilton

Facility Location: UTM?_____ lat._____ long._____ Delorme Map Marked? Y___ N___

Facility Contacts: Darrell Toothaker, title Purchasing

Robert Sween, title Engineer

(if more than one, check/mark which contact was interviewed)

This facility is serviced by:

☒ Public Water	☒ Public Sewer
☐ Private Water	☐ Private Sewer
☐ Don't Know	☐ Don't Know

Although not connected, ☐ Public Water ☐ Public Sewer **is available in this area.**

Name the nearest surface water body; Wilson Stream

which is approximately how far away; underneath part of bldg

What type of manufacturing or service is this facility engaged in? Describe briefly: _____

Sporting goods, wood finishing eqp. HW sold in March 1995 to Diamond Boat Co. Brands Inc. (matches)

What is the total number of employees corporate-wide? 400 in Maine (down from 1300)

Comments: _____

DEP Staff Interviewer: Joan M. Jones Date completed: 1-30-97

MQGCKLIST 12/12/96

Mailed out 2/4/97

Page 1

Requested 2 additional info packets for other facilities

Facility Name Anstrom

MEDIUM QUANTITY GENERATOR SURVEY

Medium Quantity Generator Survey Questions

1. Do you know what hazardous waste is?
   yes X I think so____ no_____Surveyor explains (use Handbook)

2. Does your facility generate any hazardous wastes?
   yes___ sometimes___ no X any more

3. Are you aware that if your facility closes or you cease generating hazardous waste that you must notify the Department of your facility's hazardous waste closure?
   yes X no___ Done on Madawaska Lake

4. Are you aware that hazardous waste closure requires a certification by the facility as well as a certification by an independent Maine-registered professional engineer that certifies that hazardous wastes and any residues or contamination from hazardous waste have been cleaned up and properly disposed of?
   yes X no___

5. What types of hazardous waste does your facility generate?

   List types generated: MEK
   solvents
   Safety Kleen parts cleaner
   Degreens parts cleaner

6. Are you aware of the Hazardous Waste Management Rules?
   yes X somewhat___ no_____

7. Have you seen the Department's Handbook for Hazardous Waste Generators before?
   yes___ I think so___ I'm not sure____ no X

8. Do you know what Small Quantity Generator status is?
   If yes____please explain your understanding of it correct__incorrect__
   comments_____
   _____
   If no, I'm not sure, or incorrect X Surveyor explains SQG category

9. Do you know what Small Quantity Generator Plus status is?
   If yes__please explain your understanding of it correct__incorrect__
   comments_____
   _____
   If no, I'm not sure, or incorrect X Surveyor explains SQG Plus category

Facility Name Foster

10. Do you know what fully regulated Generator status is?
If yes, please explain your understanding of it correct__ incorrect__
comment Knew Capitol was a full generator wanted V to stay + to V SQG
If no, I'm not sure, or incorrect___ Surveyor explains Generator status

11. Is your facility a SQG, SQG Plus, or Generator?
SQG X SQG Plus____ Generator_____

12. How much hazardous waste does your facility generate in a month or accumulate on-site at any one time?
Quantity/month 0 On-site_____ None needs to submit closure

13. Have you had trouble or difficulty in determining if your wastes are hazardous or non-hazardous waste?
yes____ Please explain waste types/why_____
no____
sometimes___ Explain about a drum/yr non-hazardous alcohol + water + ink lines shipped by Clean Harbors Flash >500°

14. Are you aware of your facility's EPA ID # for hazardous waste generator activity?
yes X no___

15. Are you aware that your facility's EPA ID# is site-specific and is applicable only to the site which it is assigned to? (i.e. If you move, you need to get another ID# for hazardous waste generation.)
yes X no____

The following series of questions focus on areas in which our inspectors commonly find violations during compliance inspections i.e. the most commonly found violations.

16. Are you aware that each container of Hazardous Waste must be labeled with the words "Hazardous Waste" and have an accumulation start date on them?
yes X no__

17. Are you aware that if you are a [..SQG...SQG Plus...Generator.] (use appropriate category) that you can store your hazardous for no more than [..180 days...180 days...90 days]?
yes X no__

18. Are you aware that containers of hazardous waste must be inspected daily and the inspections documented in an inspection log?
yes X no__

19. Are you aware that containers of hazardous waste must be stored on a firm working surface such as concrete or asphalt?
yes X no___

20. Are you aware that the surfaces must be constructed so that any spillage or leakage does not leave the area and is contained within the storage area?
yes X no___

21. Are you aware that containers of hazardous waste must be closed at all times unless waste is being added or removed from the container?
yes X no__

22. Are you aware that the hazardous waste leaving your facility must be transported by a licensed hazardous waste transporter and documented by a Uniform Hazardous Waste Manifest?
yes X no__

23. Are you aware that you must distribute copies of the Uniform Hazardous Waste Manifest to the DEP and the destination-state environmental agency?
yes X no__

24. Are you aware that if you operate hazardous waste treatment units such as a waste solvent distillation unit, silvery recovery unit, volume reduction unit, or tank treatment system that you must have a license from the Department specific for each treatment unit?
yes X no__

25. Do you have any hazardous waste treatment units such as solvent distillers or recyclers, or silver recovery units?
yes__ no X

If yes, are they licensed? yes__ no__ If no, explain that a license determination needs to be made (i.e. TETU), that we will provide them with a license application and that they must submit a completed license application within 90 days of receipt of the application. [Small Business Compliance Incentive Policy referral may be necessary]

26. Are you aware that a Generator must have a Hazardous Waste Contingency Plan that outlines emergency procedures for responding to hazardous waste incidents, emergency coordinators for the facility, emergency contacts and phone numbers, emergency equipment, and evacuation routes for the facility?
yes X no__ Had one

27. Are you aware that you must distribute copies of your facility's contingency plan to local emergency response agencies, hospital, police and fire department?
yes X no__

28. Are you aware that you must have written aid agreements with local emergency response agencies, hospital, police and fire department and that the aid agreements must be updated annually?
yes X no__

29. Are you aware that the State maintains an 800 telephone # 24 hours a day for spill reporting and that the DEP has response staff and spill control equipment on-call to assist you in responding to spills?
yes X no___ Oil Spills 1-800-482-0777
Hazardous matter 1-800-452-4664

30. Are you aware that a Generator must have a Hazardous Waste Training Program in which employees that generate, manage and handle hazardous waste must be trained in the management standards applicable to their duties and the facility's Hazardous Waste Contingency Plan procedures for responding to a spill, fire, or other emergency, involving hazardous waste?
yes X no___

31. Are you aware the training must be documented and updated annually?
yes X no___

32. Have you ever attended a Hazardous Waste Training Seminar sponsored by the Department? yes X no___

33. Would you be interested in attending such a seminar sponsored by the Department?
yes X no__

34. Are there any specific topics or regulations that you would be especially interested in learning more about at such a Seminar?
Annual update on basics, what has changed over the yr.

35. Are there any specific topics or regulations other than the hazardous waste rules that you would be interested in learning more about or receiving more information on?
_____
_____
_____

questio2.doc

12/12/96

MEDIUM QUANTITY GENERATOR OTHER MEDIA SURVEY QUESTIONS

Facility Name: Foster Facility Contact: Robert Swem Phone: _____

Information provided to: [signature], DEP staff (date) 1-30-97

ASBESTOS PROGRAM

1. Are you aware the DEP regulates the removal and repair of asbestos? Yes X No__
   Handouts: __ "Asbestos Issues in Maine, May '96" Government
   YES

****

SOLID WASTE PROGRAM

2. Do you any take waste to a municipal transfer station or landfill? Yes ✓ No__ Facility name: _____ Sum. Disposal Wilton transfer station

3. Do you generate by-products (not hazardous waste) which may be re-usable? Yes ✓ No__
   What? Paper Cardboard plast How much? Truck load of corrugated/mon
   Handouts: __"About Scrap Tires", __"...Lead Abatement Activities" waste paper - to Sawyer Brothers

****

WATER PROGRAM

4. Are you aware of the regulations pertaining to floor drains? Yes X No__ N/A__
   all plugged, one

5. Are you aware that on-site treatment of waste water may require permitting by DEP and/or your municipality? Yes X No__ N/A__
   Handouts: Underground Injection Control Program issue profile

****

UNDERGROUND TANKS PROGRAM

6. Do you have underground tanks on site? Yes__ No X If yes, are they registered? Yes__ No__ If no, leave Registration Form
   one abandoned in place
   Handouts: __"Who are you going to call"?, __Tank Registration form.

****

Would you like to be contacted regarding any of the above? Yes__ No X If yes, which question/program? _____

Requested information distributed? _____

Follow-up required? _____

Returned call 9/23/97
8:15 AM

Call Steve Vague, Foster Inc
MED001097526 Visited facility 1-30-97
Sold Co. in March 1995
Wanted to go from LQG to SQG
No longer generates HW?
Uses SK parts cleaner MEK

Needs to submit closure plan

Floor drains – have been plugged, need to confirm (Investigate where goes)

Underground tank abandoned on-site.
100,000 gal what used for: (heating oil?) Check with Dana
10-1-92 [Reg. No. 2655] No. 6 Fuel
Ch 851, closure 645-2574

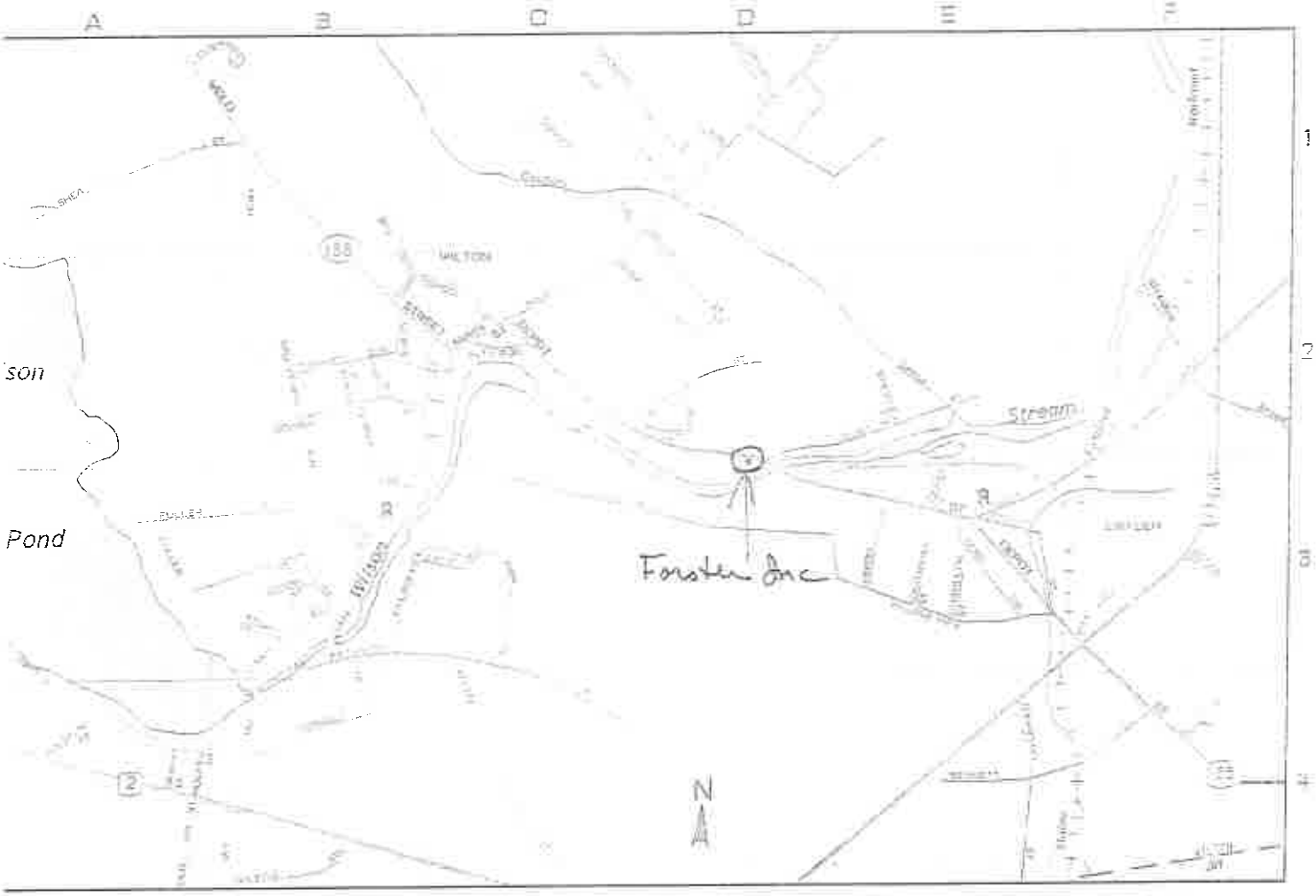
Had 2 tanks, one removed, 1000 gal. gasoline
Reg. No. 2655

Should have a site assessment in file
Started at end of 1991 No. 2656

more than the storage area
loading docks
samples
as well as the materials were handled

Forster Mfg Co
79 Depot St
Wilton, ME

Wilton



* * * LISTING OF HANDLER IDENTIFICATION DATA * * *

Handler Name / ID / Address	S	O	N	P	Regulated Activities
FORSTER MFG CO INC WILTON PLT MED001097526 79 DEPOT ST, WILTON				P	SG

FINDS: MED001097526 FORSTER MFG CO INC WILTON PLT
Low Income and Minority Score: 1, 0 Source: ZIP CODE
Mail Address: ~~BOX 657~~ P.O. Box
WILTON ME 042940657
NOTIF RECEIPT: 10/06/80 CMNTS:
NOTIF CONTACT: ~~DOUGLASS F TIMBERLAKE~~, COMPLIANCE OFF Robert Sween no longer employed Company Engineer
(M) BOX 657
WILTON ME 042940657
PHONE: 207-645-2574
Current Owner: FORSTER MFG CO INC
Address: P O BOX 657
WILTON ME 042940657
Phone: 207/645-2574 SQ: 0001 TYPE: P

* * * * * E N D O F R E P O R T * * * * *

Dan Toothaker

THE ABOVE INFORMATION IS ACCURATE (check one): **AS IS** _____
AS MODIFIED _____

_____ _____ _____
name title date

Foster's

List of Hazardous Waste Management Resources

1. Handbook for Hazardous Waste Generators
   A simplified, plain English summary of the Hazardous Waste management rules as they apply to generators.

2. Hazardous Waste/Oil Transporter Licenses
   A list of the companies licensed to transport hazardous waste and/or waste oil in the State of Maine. The list includes contact people and phone numbers for each company.

3. Small Quantity generator Fact Sheet
   A summary of the key requirements and frequently asked questions for small quantity generators (those that generates less than 100kg of non "P" wastes per month).

4. Hazardous Waste Small Quantity Generator Inspection Checklist
   A checklist utilized by State officials during inspections which companies can use to conduct their own compliance audits.

5. Small Quantity Generator Standards
   A side-by-side comparison of the SQG and SQG plus standards.

6. Polychlorinated Biphenyl (PCB) Fact Sheet
   A fact sheet on issues regarding PCB's including the effects of PCB's on human health. The State and Federal regulatory requirements are summarized.

7. State of Maine Hazardous Waste Management Rules, March, 1994
   A complete copy of the State's Hazardous Waste Management Rules.

8. Alternative Cleaner Fact Sheet
   A fact sheet on the use of alternative cleaners.

9. Mercury Containing Lamp Policy
   A policy on the handling of mercury containing lamps.

10. Notification of Hazardous Waste Activities
    A notification booklet and form for applying for and modifying EPA Identification Numbers.

11. Stormwater Rule Information
    Information pamphlets on the new stormwater runoff provisions.

oslsht/llg

Asbestos info sheet

Mail 2 more packets

Forster®

March 6, 1998

Mr. Ed Vigneault
Division of Oil & Hazardous Waste
Facilities Regulation
Department of Environmental Protection
Station #17, State House
Augusta, ME 04333

Re: *Second Submission*
Final Closure of Hazardous Waste Generation Site Report
Forster Inc. - Wilton, Maine Facility

Dear Mr. Vigneault:

Enclosed is the Final Partial Closure of Hazardous Waste General Site Report for our Wilton, Maine, Facility.

Per our earlier discussion, the following changes to our original plan dated November 6, 1997, have been made:

1. The action being taken has been changed from Final Closure to Final Partial Closure.

2. A description of the PCB sampling methods and identification of locations where samples were taken has been included.

3. Analytical results of TCLP samples taken from a representative portion of the concrete floor where hazardous waste was previously stored has been included.

4. A site diagram showing the facility layout and sample locations has been provided. Also specifics of why other areas were not sampled has been provided.

After you have had a chance to review the attached, I would appreciate receiving a written verification stating that the DEP finds the Wilton Plant to be closed or that further action is necessary.

Sincerely,

Richard S. Campbell

Richard S. Campbell
Vice President, General Manager
Maine Operations

RSC/dmm
Enc.

EMCON
3 Riverside Drive • Andover, Massachusetts 01810-1121 • (978) 682-1980 • Fax (978) 975-2065

March 3, 1998
Project 86447-001.000

Mr. Steven P. Veilleux
Forster Inc.
P.O. Box 657
Wilton, ME 04294-0657

Re: Update to Partial Closure of Hazardous Waste Generation Site - Wilton, ME Facility

Dear Mr. Veilleux:

EMCON has been retained by Forster Inc. (Forster) to conduct an independent certification of closure for a prior hazardous waste generation site in accordance with the Maine Hazardous Waste Management Rules, Chapter 851, Section 11. A "final" closure plan was submitted by EMCON to Forster on November 6, 1997. Forster subsequently submitted the closure plan to the Maine Department of Environmental Protection (MEDEP) for review and approval.

Based on MEDEP's review of the "final" closure plan and discussions with Ed Vigneault of the MEDEP, the following issues need to be resolved by Forster before the closure plan will be accepted by the MEDEP:

1. The title of the original closure plan submitted to the MEDEP on November 6, 1997 specified "final closure plan." This has caused confusion with the MEDEP. According to Ed Vigneault, "final" means that the facility is no longer used and all of the areas where hazardous waste was originally generated (e.g., process areas) *and* accumulated must be analyzed. Based on his review of the report submitted to the MEDEP, he feels that it meets the requirements for "partial closure." Partial closure means that the particular area(s) assessed would be considered closed from hazardous waste generating and storage activities, not the facility in its entirety. If the area(s) identified in the partial closure plan are used again for hazardous waste generation and/or storage, another partial closure (or final closure) would be necessary. Based on conversations with Forster and the MEDEP, it has been mutually agreed upon that this plan (February 1998) be considered a "partial closure plan." No further action is required by Forster at this time.

2. The name of the PCB sampling kit used to collect the wipe samples must be described and areas where samples were taken must be identified.

3. EMCON, on behalf of Forster, collected and sent for TCLP analysis chip samples of a representative portion of the concrete floor where hazardous waste was previously stored. The MEDEP requested that a totals analysis also be conducted on the chip samples. Based upon previous uses of the storage area, EMCON determined that totals analysis for volatiles and semi-volatiles would be appropriate. A description of analytical results has been included below.

4. Provide a site diagram showing the facility layout and sample locations. Also specify why other areas were not sampled. Please refer to Figures 1 and 2.

Background Information

Forster manufactured wooden croquet sets at their facility located on Depot Street in Wilton, Maine. Effective March 9 1995, Forster sold the Sporting Goods Division to Hutch Sports USA (a division of Roadmaster). All manufacturing and painting equipment and materials were removed from the Wilton, Maine facility between July 3, 1995 and July 14, 1995. Please refer to Appendix A for documentation pertaining to when the operations were purchased by Hutch Sports USA and when Forster's equipment was removed from the facility. A small portion of the facility is now used for Forster's folding carton/printing operations. Based on hazardous waste manifests, the last shipment of hazardous waste generated by Forster's Sporting Goods Division operations was August 7, 1995.

The EPA Identification Number for the site, which has not changed since the operations have shifted, is MED001097526. The Generator Status for the facility during the Sporting Goods Division operations was "Generator" (which is the equivalent of a large quantity generator under the federal requirements). The Generator Status for the printing press operations is being changed from "Generator" to "Small Quantity Generator". Since January 1, 1997, no hazardous waste has been generated by Forster at this location. However, due to the possibility of future hazardous waste generation, Forster will be maintaining their EPA Identification Number.

As part of the written closure notification requirements under Chapter 851, Section 11, Paragraph D, a "change of site or installation ownership, or the vacating of the site by the generator shall constitute cessation of generation and shall initiate closure of all the units which will not continue to be used." Furthermore, a note under this paragraph states that "partial closures are required for those units that will not be used by a new owner or tenant". Based on this requirement and a conversation between Ms. Joan Jones of the Maine Department of Environmental Protection (DEP) and Forster, a certification of partial closure is being prepared for former activities.

Description of Hazardous Wastes Previously Generated

As part of Forster's Sporting Goods Division operations, a spray paint booth was utilized. Various paint-related hazardous wastes were generated as a result of the painting operations. The waste code utilized for this waste stream was D001, "ignitable waste lacquer base paint material/solvent containing". The spray paint booth was located on the first floor of the facility. All hazardous waste generated from the spray paint booth was stored in the only 90 day hazardous waste storage area at the facility, which was located in the basement of the facility.

In addition to spray paint booth operations, Forster utilized two Safety Kleen parts cleaning stations. These parts cleaning units were located in the machine shop on the second floor and the maintenance shop on the first floor. Due to the ignitable characteristic of the parts cleaning solution, the spent solution was given a D001 waste code, "ignitable solvent from a degreasing operation for cleaning machine parts (containing mineral spirits)". All spent materials were stored in the hazardous waste storage area.

Finally, Forster's Wilton facility contained PCB-contaminated equipment, such as transformers, capacitors, switches, and ballast. Once removed from service, the PCB-contaminated equipment was stored on the concrete floor in the motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex, until shipment of these materials was properly arranged.

Status of Facility

Based on a site walk-through investigation conducted by Mr. Herbert Scribner of EMCON on September 19, 1997, areas where hazardous wastes and PCBs were generated and stored appeared to be clean. Specifically, there was no visible staining of the floor around these areas and the floor in both locations was dry. Furthermore, no floor drains were located in any of the areas. Finally, Forster stated that no spills of hazardous wastes or PCBs had occurred at the facility. However, no records were available for review to confirm this statement.

90-Day Hazardous Waste Storage Area

In order to confirm that the facility did not contain residual contamination, on October 17, 1997, EMCON collected representative chip samples from the 90-day hazardous waste storage area where paint wastes were stored (in the basement of the facility). Due to the fact that the paints used in this operation were all metal-free, as evidenced by the MSDSs supplied by Forster (see Appendix B), the sample was analyzed by Columbia Analytical

Services (CAS) using the Toxicity Characteristic Leaching Procedure (TCLP) for volatile organic compounds (VOCs) and semi-VOCs. EPA Test Methods 1311, 3510/8270, and 8260 were applied. The samples show no presence of VOCs or semi-VOCs within method detection limits. Analytical Results from the October 17, 1997 have been included as Appendix C.

According to Ed Vigneault of the MEDEP, an additional chip sample of the concrete floor needed to be collected and analyzed for Totals content (volatiles and semi-volatiles). On January 6, 1998, Forster collected a representative chip sample of the same area of the concrete floor and sent the sample to a CAS for testing. EPA Test Methods 8260 and 3540/8270 were applied. The samples showed trace amounts of ethylbenzene (0.033 ppm), total xylenes (0.27 ppm), and bis(2-ethylhexyl) Phthalate (4.2 ppm). It is EMCON's belief that the trace amounts of volatiles and semi-volatiles are most likely the result of residual sealant used on the floor. Beth Brazil of EMCON spoke with Mr. Vigneault on January 30, 1998 regarding this determination and he agreed with our interpretation. Analytical Results from the October 17, 1997 have been included as Appendix D.

Motor and Electrical Equipment Storage Area

Forster stored PCB-contaminated equipment taken out of service from the facility on a concrete floor in the motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex. On October 17, 1997, the former PCB-contaminated equipment storage area was sampled to determine whether or not PCBs were present. Four wipe samples were taken and analyzed using EPA Method 3580/8080.

Per MEDEP's request, a description of the method used to obtain the wipe samples has been provided below:

> A square surface area 10 centimeters (cm) by 10 cm was marked with a pencil. A clean swab dipped in hexane was wiped over the surface area twice. The first wipe was performed by dragging the swab back and forth from left to right. The second wipe was performed by dragging the swab back and forth from top to bottom. After the surface area was double wiped by the swab, it was placed into a glass sampling vial with a teflon lined cap. The swab was then shipped to CAS for analysis. At the lab, PCB analysis was performed by adding hexane to the swab, followed by sonication. An aliquot was removed and cleaned up with sulfuric acid prior to analysis for PCBs on a GC/ECD instrument. Results are reported as total micrograms of PCBs as Aroclors.

The test results demonstrated no presence of PCBs within method detection limits.

Certification of Closure

Based upon the aforementioned data and supplied information, the 90-day hazardous waste storage area and former PCB-contaminated equipment storage area have been properly closed. A copy of the certification of closure, signed by an independent State of Maine registered professional engineer, has been attached.

Should you have any questions regarding this site of generation, please do not hesitate to contact either Beth Brazil at (508) 682-1980 or Herb Scribner at (207) 938-3299.

Sincerely,

EMCON

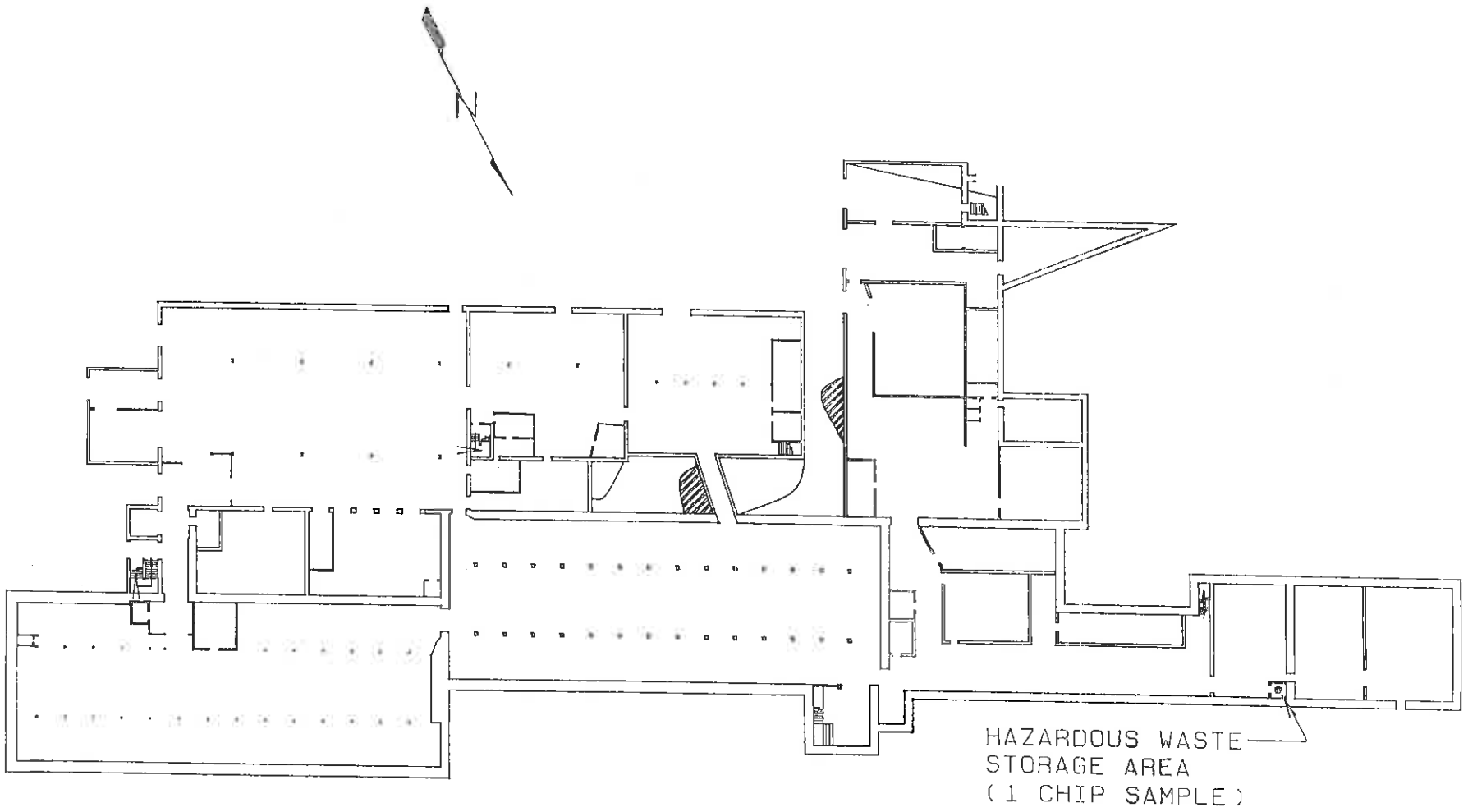
Herb Scribner BB

Herbert C. Scribner
Client Manager

Beth Brazil

Beth Handler Brazil
Project Manager

Attachments: Certification of Closure
Appendices



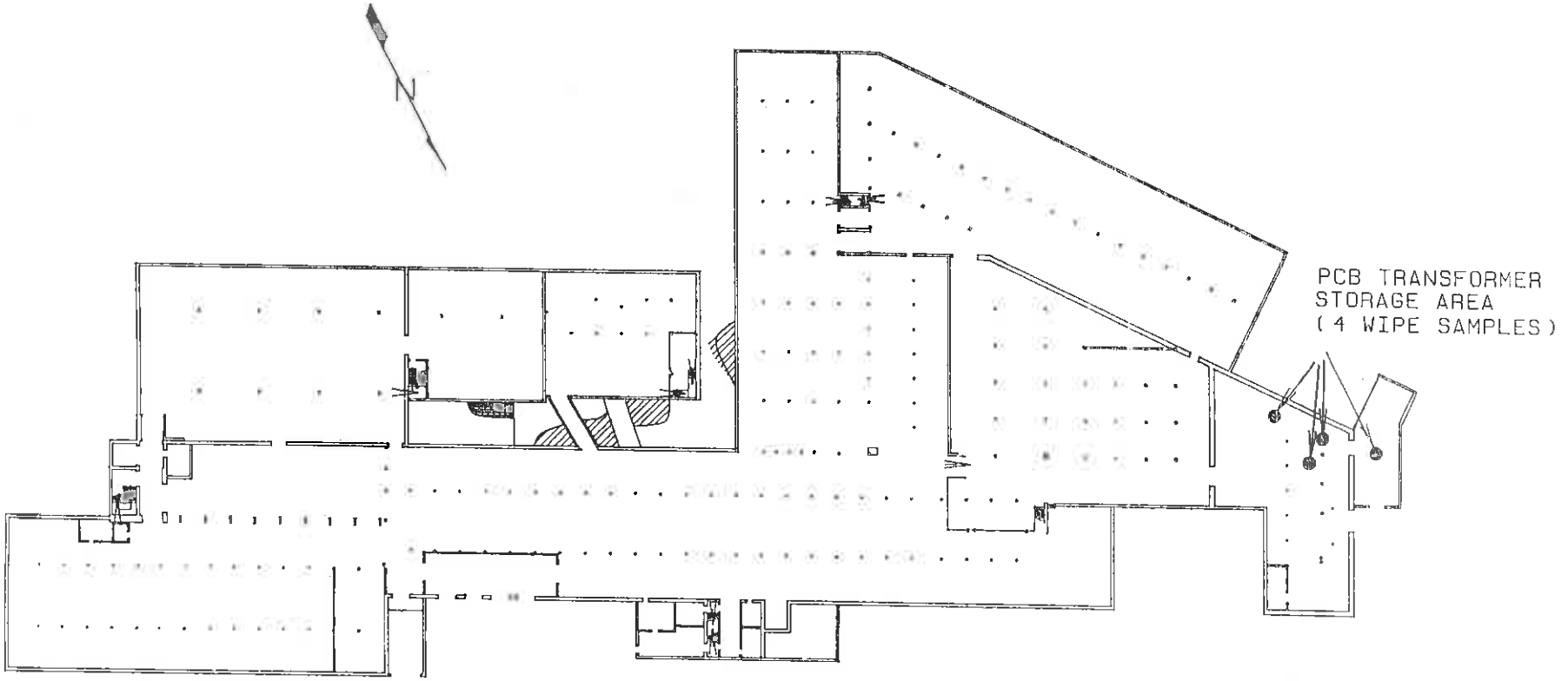
EMCON

DATE 2/13/98
DWN JAM
APPR
REV
PROJECT NO.
86447-001.000

FIGURE 1

FORSTER INC.
WILTON, MAINE

WILTON PLANT BASEMENT LAYOUT
12/12/97



EMCON

DATE 2/13/98
DWN JAM
APPR
REV
PROJECT NO.
86447-001.000

FIGURE 2

FORSTER INC.
WILTON, MAINE

WILTON PLANT 1ST FLOOR LAYOUT
12/12/97

GENERATOR CLOSURE CERTIFICATION

Company: Forster Inc.

Location of Facility: Wilton, ME 04294-0657

Facility EPA ID No.: MED001097526

Waste Code(s) for Waste(s) Previously Generated: D001

Reason(s) Waste(s) Are No Longer Generated: The sporting goods operations have been purchased by another company (Hutch Sports USA).

Date Generation Ceased: June 2, 1995

Date of Final Shipment: August 7, 1995

Description of steps to dispose of or decontaminate containers, tanks, liners, bases, materials, equipment, structure, and soils containing or contaminated with hazardous waste or hazardous waste residues.

Hutch Sports USA utilized their own or rented trucks and between July 3, 1995 and July 14, 1995, and removed or had removed all equipment which generated the waste. Safety Kleen reportedly removed their leased parts cleaners. In order to ensure that no contamination occurred in the 90-day hazardous waste storage area and PCB-contaminated equipment storage area, samples were collected and analyzed (TCLP and Totals for volatiles and semi-volatiles). The samples demonstrated that the portion of the facility included in this partial closure plan is clean.

By signing; signer certifies that partial closure was completed in accordance with Chapter 851, Section 11 of Maine's Hazardous Waste Management Rules and that no hazardous waste or hazardous waste residues remain on-site in areas where hazardous waste was accumulated.

Date: 3/5/98

Richard S. Campbell
Signature

Vice President, General Manager - Maine Operations
Printed Name and Title

Reviewed by:

STATE OF MAINE PATRICK GILLESPIE REGISTERED PROFESSIONAL ENGINEER

Patrick G. Gillespie, P.E.

ene-andvr1-j:\86447001.000\revision\revcert.doc-96\bbrazil:1

EMCON
3 Riverside Drive • Andover, Massachusetts 01810-1121 • (508) 682-1980 • Fax (508) 975-2065

November 6, 1997
Project 86447.001-000

Mr. Steven P. Veilleux
Forster Inc.
P.O. Box 657
Wilton, ME 04294-0657

Re: Final Closure of Hazardous Waste Generation Site - Wilton, ME Facility

Dear Mr. Veilleux:

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Background Information

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The EPA Identification Number for the site, which has not changed since the operations have shifted, is MED001097526. The Generator Status for the facility during the Sporting Goods Division operations was "Generator" (which is the equivalent of a large quantity generator under the federal requirements). The Generator Status for the printing press operations is being changed from "Generator" to "Small Quantity Generator". Since January 1, 1997, no hazardous waste has been generated by Forster at this location. However, due to the possibility of future hazardous waste generation, Forster will be maintaining their EPA Identification Number.

As part of the written closure notification requirements under Chapter 851, Section 11, Paragraph D, a "change of site or installation ownership, or the vacating of the site by the generator shall constitute cessation of generation and shall initiate closure of all the units

which will not continue to be used." Furthermore, a note under this paragraph states that "partial closures are required for those units that will not be used by a new owner or tenant". Based on this requirement and a conversation between Ms. Joan Jones of the Maine Department of Environmental Protection (DEP) and Forster, a certification of closure is being prepared for former activities.

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Finally, Forster's Wilton facility contained PCB-contaminated equipment, such as transformers, capacitors, switches, and ballast. Once removed from service, the PCB-contaminated equipment was stored on the concrete floor in the motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex, until shipment of these materials was properly arranged.

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In order to confirm that the facility did not contain residual contamination, on October 17, 1997, EMCON collected representative chip samples from the 90-day hazardous waste storage area where paint wastes were stored (in the basement of the facility). Due to the fact that the paints used in this operation were all metal-free, as evidenced by the MSDSs supplied by Forster (see Appendix B), the sample was analyzed using the Toxicity Characteristic Leaching Procedure (TCLP) for volatile organic compounds (VOCs) and semi-VOCs. EPA Test Methods 1311, 3510/8270, and 8260 were applied. The samples show no presence of VOCs or semi-VOCs within method detection limits. Analytical Results have been included as Appendix C.

Furthermore, Forster stored PCB-contaminated equipment taken out of service from the facility on a concrete floor in the motor and electrical equipment storage area, located at ground floor level at the rear of the mill complex. Thus, on October 17, 1997, the former PCB-contaminated equipment storage area was sampled to determine whether or not PCBs were present. Four wipe samples were taken and analyzed using EPA Method 3580/8080. The test results demonstrated no presence of PCBs within method detection limits.

Certification of Closure

Based upon the aforementioned data and supplied information, the 90-day hazardous waste storage area and former PCB-contaminated equipment storage area have been properly closed. A copy of the certification of closure, signed by an independent State of Maine registered professional engineer, has been attached.

Should you have any questions regarding this site of generation, please do not hesitate to contact either Beth Brazil at (508) 682-1980 or Herb Scribner at (207) 938-3299.

Sincerely,

EMCON

Herbert Scribner (BB)

Herbert C. Scribner
Client Manager

Beth Brazil

Beth Handler Brazil
Project Manager

Attachments: Certification of Closure
Appendices

GENERATOR CLOSURE CERTIFICATION

Company: Forster Inc.

Location of Facility: Wilton, ME 04294-0657

Facility EPA ID No.: MED001097526

Waste Code(s) for Waste(s) Previously Generated: D001

Reason(s) Waste(s) Are No Longer Generated: The sporting goods operations have been purchased by another company (Hutch Sports USA).

Date Generation Ceased: June 2, 1995

Date of Final Shipment: August 7, 1995

Description of steps to dispose of or decontaminate containers, tanks, liners, bases, materials, equipment, structure, and soils containing or contaminated with hazardous waste or hazardous waste residues.

Hutch Sports USA utilized their own or rented trucks and between July 3, 1995 and July 14, 1995, and removed or had removed all equipment which generated the waste. Safety Kleen reportedly removed their leased parts cleaners. In order to ensure that no contamination occurred in the 90-day hazardous waste storage area and PCB-contaminated equipment storage area, samples were collected and analyzed. The samples demonstrated that the facility is clean.

By signing; signer certifies that closure was completed in accordance with Chapter 851, Section 11 of Maine's Hazardous Waste Management Rules and that no hazardous waste or hazardous waste residues remain on-site in areas where hazardous waste was accumulated.

Date: 11/10/97

Richard S. Campbell
Signature

RICHARD S. CAMPBELL VICE PRESIDENT, GEN'L MGR. MAINE OPERATIONS
Printed Name and Title

Attested by:

Patrick G. Gillespie, P.E.

STATE OF MAINE
PATRICK G. GILLESPIE
5874
REGISTERED PROFESSIONAL ENGINEER

FORSTER MFG

Wilton

MED001097526

1

Jan 1,1993 Feb 6,2003

Manifest #	Date	Waste ID	Qty	Units		CONTAINERS	TYPE
MAG267587	2/5/1993	D001	55	G	RQ WASTE PAINT RELATED MATERIAL	1	DM
		D002	5	G	WASTE SODIUM HYDROXIDE SOLUTION CORROSIVE MATERIAL	1	DF
		MA99	55	G	ALCOHOL SOLUTION NON DOT REGULATED	1	DM
NHG0001585	6/16/1993	M002	680	K	RQ HAZ SUB. SOLID(POLYCHLORINATED BIPHENYLS)	3	TP
		M002	188	K	RQ HAZ. SUB. LIQ(POLYCHLORINATED BIPHENYLS)	1	DM
		M002	772	K	RQ HAZ. SUB. SOLID(POLYCHLORINATED BIPHENYLS)	2	DM
MAG267935	7/8/1993	D001	10	G	WASTE COMBUSTIBLE LIQUIDS	2	DF
MAH380809	1/26/1994	F003	30	G	WASTE FLAMMABLE LIQS (XYLENE,TOLUENE	1	DM
		MA01	30	G	WASTE COMPOUNDS,CLEANING LIQ	1	DM
		MA01	55	G	TRANSFORMER OIL NON DOT REG	1	DM
		MA01	5	G	TRANSFORMER OIL NON DOT REG	1	DM
MAH703354	11/1/1994	F003	540	P	WASTE FLAMMABLE LIQS (METHYL ETHYL KETONE,XYLENE	3	DM
		D002	40	P	WASTE CAUSTIC ALKALI LIQS (SODIUM HYDROXIDE	1	DF
		MA01	90	P	WASTE COMBUSTIBLE LIQUID (NAPHTHENE,DIPROPYLENE GLYCOL	1	DM
		MA99	95	P	ALCOHOL SOLUTION, NON REG	1	DM
NHG0011675	1/3/1995	M002	41	K	RQ POLYCHLORINATED BIPHENYLS	2	DM
MAJ001720	3/7/1995	F003	550	P	WASTE FLAMMABLE LIQS(METHYL ETHYLE KETONE,XYLENE	1	DM
		MA99	350	P	ALCOHOL SLOUTION, NON REG	1	DM
		MA99	550	P	NON REG PRINTING INK	1	DM
MAJ019179	8/7/1995	F003	240	P	WASTE FLAMMABLE LIQS (METHYL ETHYL KETONE, XYLENE	1	DM
		D002	40	P	WASTE CAUSTIC ALKALI LIQS (SODIUM HYDROXIDE	1	DF
		MA99	360	P	NON REG PRINTING INK	1	DM
NHG0013294	9/12/1995	M002	27	K	RQ POLYCHLORINATED BIPHENYLS	1	TP
MER004320	10/23/2002	D009	5	P	ENVIRONMENTALLY HAZARDOUS SUBSTANCE SOLID MERCURY	1	CF
		D009	45	P	ENVIRONMENTALLY HAZARDOUS SUBSTANCE SOLID MERCURY	2	CF
		M002	16	PC	ENVIRONMENTALLY HAZARDOUS SUBSTANCE LIQUID PCB	1	DF
		D002	10	BT	BATTERIES WET FILLED WITH ACID	1	CF

2

FORSTER MFG

Wilton

MED001097526

Jan 1,1993 Feb 6,2003

Manifest #	Date	Waste ID	Qty	Units		CONTAINERS	TYPE
MER004321	10/23/2002	D009	6	P	MERCURY	1	CF
		D008	2	CR	ENVIRONMENTALLY HAZARDOUS SUBSTANCE SOLID LEAD	1	CF
		D008	20	CR	ENVIRONMENTALLY HAZARDOUS SUBSTNACE SOLID LEAD	1	CF
MER004319	10/23/2002	D009	83	H	ENVIRONMENTALLY HAZARDOUS SUBSTANCE SOLID MERCURY	1	CF
		D009	498	H	ENVIRONMENTALLY HAZARDOUS SUBSTANCE SOLID MERCURY	5	CF

FORSTER MFG East Wilton

MEX0701

Jan 1,1993 Feb 6,2003

Manifest #	Date	Waste ID	Qty	Units		CONTAINERS	TYPE
MEA085758	1/7/1993	D001	25	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM
		D001	5	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
MEA094531	3/3/1993	D001	32	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM
		D001	4	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
MEA086930	4/27/1993	D001	32	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM
		D001	4	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
MEA092052	6/25/1993	D001	34	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM
		D001	5	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
MEA092402	8/19/1993	D001	4	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
		D001	34	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM
MEA093312	10/15/1993	D001	5	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	1	DF
		D001	35	G	WASTE COMBUSTIBLE LIQUID (PETROLEUM NAPTHA)	2	DM

APPENDIX E

Supplemental Documentation

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Report on Fire at Depot St Forster's Building

Call came in at about 1:55pm on July 18th, 2011 for a fire at Forster's Building on Depot St. The tone came in as a fire showing, we dispatched mutual aid. I as Chief was en route from Peru, ME, about 20 minutes away. When I arrived on scene it appeared everything was out. I talked to a man who seemed to be in charge. I asked him to see where it started - when we got there it was still smoldering, so we went up there and put it out. The workers told me they didn't have any suppression materials, and that they had complained for a while with no results. When the Fire Department arrived on scene, they told workers to stop working until the situation was taken care of. We released the building back at about 3:15pm, and we returned to the station at 3:20pm.

Fire Chief

Sonny Dunham

A

FDID *	State *	MM	DD	YYYY	Station	Incident Number *	Exposure *	Delete / Change / No Activity	NFIRS -1 Basic
D5170	ME	07	18	2011	1	11-0000073	000		

B Location *

☐ Check this box to Indicate that the address for this incident is provided on the Wildland Fire Module In Section B "Alternative Location Specification". Use only for Wildland fires.

Census Tract ____ - ____

☒ Street address
☐ Intersection
☐ In front of
☐ Rear of
☐ Adjacent to
☐ Directions

Number/Milepost	Prefix	Street or Highway	Street Type	Suffix
516		DEPOT	ST	

Apt./Suite/Room	City	State	Zip Code
	WILTON	ME	04294 -

Cross street or directions, as applicable

C Incident Type *

111 Building fire

Incident Type

D Aid Given or Received *

1 ☒ Mutual aid received
2 ☐ Automatic aid recv.
3 ☐ Mutual aid given
4 ☐ Automatic aid given
5 ☐ Other aid given
N ☐ None

Their FDID ____ Their State ____

Their Incident Number ____

E1 Date & Times

Midnight is 0000

Check boxes if dates are the same as Alarm Date.

	Month	Day	Year	Hr Min Sec
Alarm * (ALARM always required)	07	18	2011	14:00:00
☒ Arrival * (ARRIVAL required, unless canceled or did not arrive)	07	18	2011	14:10:00
☐ Controlled (CONTROLLED Optional, Except for wildland fires)				
☒ Last Unit Cleared (LAST UNIT CLEARED, required except for wildland fires)	07	18	2011	16:00:00

E2 Shift & Alarms

Local Option

Shift or Platoon	Alarms	District
		W

E3 Special Studies

Local Option

Special Study ID#	Special Study Value

F Actions Taken *

11 Extinguishment by fire

Primary Action Taken (1)

Additional Action Taken (2)

Additional Action Taken (3)

G1 Resources *

☒ Check this box and skip this section if an Apparatus or Personnel form is used.

	Apparatus	Personnel
Suppression	0002	0010
EMS		
Other		

☐ Check box if resource counts include aid received resources.

G2 Estimated Dollar Losses & Values

LOSSES: Required for all fires if known. Optional for non fires.

		None
Property	$ ____ , 000 , 000	☐
Contents	$ ____ , 000 , 000	☐

PRE-INCIDENT VALUE: Optional

Property	$ ____ , 000 , 000	☐
Contents	$ ____ , 000 , 000	☐

Completed Modules

☒ Fire-2
☒ Structure-3
☐ Civil Fire Cas.-4
☐ Fire Serv. Cas.-5
☐ EMS-6
☐ HazMat-7
☐ Wildland Fire-8
☒ Apparatus-9
☒ Personnel-10
☐ Arson-11

H1 * Casualties ☐ None

	Deaths	Injuries
Fire Service		
Civilian		

H2 Detector

Required for Confined Fires.

1 ☐ Detector alerted occupants
2 ☐ Detector did not alert them
U ☐ Unknown

H3 Hazardous Materials Release

N ☐ None
1 ☐ Natural Gas: slow leak, no evaluation or HazMat actions
2 ☐ Propane gas: <21 lb. tank (as in home BBQ grill)
3 ☐ Gasoline: vehicle fuel tank or portable container
4 ☐ Kerosene: fuel burning equipment or portable storage
5 ☐ Diesel fuel/fuel oil: vehicle fuel tank or portable
6 ☐ Household solvents: home/office spill, cleanup only
7 ☐ Motor oil: from engine or portable container
8 ☐ Paint: from paint cans totaling < 55 gallons
0 ☐ Other: Special HazMat actions required or spill > 55gal., Please complete the HazMat form

I Mixed Use Property

NN ☐ Not Mixed
10 ☐ Assembly use
20 ☐ Education use
33 ☐ Medical use
40 ☐ Residential use
51 ☐ Row of stores
53 ☐ Enclosed mall
58 ☐ Bus. & Residential
59 ☐ Office use
60 ☒ Industrial use
63 ☐ Military use
65 ☐ Farm use
00 ☐ Other mixed use

J Property Use * Structures

131 ☐ Church, place of worship
161 ☐ Restaurant or cafeteria
162 ☐ Bar/Tavern or nightclub
213 ☐ Elementary school or kindergarten
215 ☐ High school or junior high
241 ☐ College, adult education
311 ☐ Care facility for the aged
331 ☐ Hospital
341 ☐ Clinic, clinic type infirmary
342 ☐ Doctor/dentist office
361 ☐ Prison or jail, not juvenile
419 ☐ 1-or 2-family dwelling
429 ☐ Multi-family dwelling
439 ☐ Rooming/boarding house
449 ☐ Commercial hotel or motel
459 ☐ Residential, board and care
464 ☐ Dormitory/barracks
519 ☐ Food and beverage sales
539 ☐ Household goods, sales, repairs
579 ☐ Motor vehicle/boat sales/repair
571 ☐ Gas or service station
599 ☐ Business office
615 ☐ Electric generating plant
629 ☐ Laboratory/science lab
700 ☒ Manufacturing plant
819 ☐ Livestock/poultry storage (barn)
882 ☐ Non-residential parking garage
891 ☐ Warehouse

Outside

124 ☐ Playground or park
655 ☐ Crops or orchard
669 ☐ Forest (timberland)
807 ☐ Outdoor storage area
919 ☐ Dump or sanitary landfill
931 ☐ Open land or field
936 ☐ Vacant lot
938 ☐ Graded/care for plot of land
946 ☐ Lake, river, stream
951 ☐ Railroad right of way
960 ☐ Other street
961 ☐ Highway/divided highway
962 ☐ Residential street/driveway
981 ☐ Construction site
984 ☐ Industrial plant yard

Lookup and enter a Property Use code only if you have NOT checked a Property Use box:

Property Use 700

Manufacturing, processing

NFIRS-1 Revision 03/11/99

A

FDID *	State *	Incident Date * (MM / DD / YYYY)	Station	Incident Number *	Exposure *		NFIRS -2 Fire
D5170	ME	07 / 18 / 2011	1	11-0000073	000	☐ Delete ☐ Change ☐ No Activity	

B Property Details

B1 [ ] ☒ Not Residential
Estimated Number of residential living units in building of origin whether or not all units became involved

B2 001 ☐ Buildings not involved
Number of buildings involved

B3 [ ] ☒ None
Acres burned (outside fires) ☐ Less than one acre

C On-Site Materials or Products ☐ None

Complete if there were any significant amounts of commercial, industrial, energy or agricultural products or materials on the Property, whether or not they became involved

Enter up to three codes. Check one or more boxes for each code entered.

311	Lumber, sawn wood	1 ☐ Bulk storage or warehousing 2 ☐ Processing or manufacturing 3 ☐ Packaged goods for sale 4 ☐ Repair or service
611	Industrial	1 ☐ Bulk storage or warehousing 2 ☐ Processing or manufacturing 3 ☐ Packaged goods for sale 4 ☐ Repair or service
613	Tools (power &	1 ☐ Bulk storage or warehousing 2 ☐ Processing or manufacturing 3 ☐ Packaged goods for sale 4 ☐ Repair or service

On-site material (1) / (2) / (3)

D Ignition

D1 96 Construction/renovation
Area of fire origin *

D2 13 Electrical arcing
Heat source *

D3 UU Undetermined
Item first ignited * 1 ☐ Check Box if fire spread was confined to object of origin

D4 [ ] [ ]
Type of material first ignited — Required only if item first ignited code is 00 or <70

E1 Cause of Ignition

☐ Check box if this is an exposure report. Skip to section G

1 ☐ Intentional
2 ☒ Unintentional
3 ☐ Failure of equipment or heat source
4 ☐ Act of nature
5 ☐ Cause under investigation
U ☐ Cause undetermined after investigation

E2 Factors Contributing To Ignition ☐ None

13 Cutting, welding
Factor Contributing To Ignition (1)

[ ] [ ]
Factor Contributing To Ignition (2)

E3 Human Factors Contributing To Ignition

Check all applicable boxes

1 ☐ Asleep ☒ None
2 ☐ Possibly impaired by alcohol or drugs
3 ☐ Unattended person
4 ☐ Possibly mental disabled
5 ☐ Physically Disabled
6 ☐ Multiple persons involved
7 ☐ Age was a factor

Estimated age of person envolved [ ]

1 ☐ Male 2 ☐ Female

F1 Equipment Involved In Ignition

☐ None If Equipment was not involved, Skip to Section G

[ ] [ ]
Equipment Involved

Brand [ ]
Model [ ]
Serial # [ ]
Year [ ]

F2 Equipment Power

[ ] [ ]
Equipment Power Source

F3 Equipment Portability

1 ☐ Portable
2 ☐ Stationary

Portable equipment normally can be moved by one person, is designed to be use in multiple locations, and requires no tools to install.

G Fire Suppression Factors

Enter up to three codes. ☐ None

[ ] [ ] Fire suppression factor (1)
[ ] [ ] Fire suppression factor (2)
[ ] [ ] Fire suppression factor (3)

H1 Mobile Property Involved

☐ None

1 ☐ Not involved in ignition, but burned
2 ☐ Involved in ignition, but did not burn
3 ☐ Involved in ignition and burned

H2 Mobile Property Type & Make

[ ] [ ]
Mobile property type

[ ] [ ]
Mobile property make

[ ]
Moblie property model — Year [ ]

[ ] License Plate Number — State [ ] — [ ] VIN Number

Local Use

☐ Pre-Fire Plan Available
Some of the information presented in this report may be based upon reports from other Agencies

☐ Arson report attached
☐ Police report attached
☐ Coroner report attached
☐ Other reports attached

NFIRS-2 Revision 01/19/99

NFIRS-3 Structure Fire

I1 Structure Type *
If Fire was In enclosed building or a portable/mobile structure complete the rest of this form

1 [X] Enclosed Building
2 [ ] Portable/mobile structure
3 [ ] Open structure
4 [ ] Air supported structure
5 [ ] Tent
6 [ ] Open platform (e.g. piers)
7 [ ] Underground structure (work areas)
8 [ ] Connective structure (e.g. fences)
0 [ ] Other type of structure

I2 Building Status *
1 [ ] Under construction
2 [ ] Occupied & operating
3 [ ] Idle, not routinely used
4 [ ] Under major renovation
5 [ ] Vacant and secured
6 [X] Vacant and unsecured
7 [ ] Being demolished
0 [ ] Other
U [ ] Undetermined

I3 Building * Height
Count the ROOF as part of the highest story

003 Total number of stories at or above grade

001 Total number of stories below grade

I4 Main Floor Size*
[ ] , 215 , 910 Total square feet

OR

[ ] , [ ] BY [ ] , [ ]
Lenght in feet — Width in feet

J1 Fire Origin *
001 Story of fire origin
[ ] Below Grade

J2 Fire Spread *
1 [ ] Confined to object of origin
2 [ ] Confined to room of origin
3 [ ] Confined to floor of origin
4 [X] Confined to building of origin
5 [ ] Beyond building of origin

J3 Number of Stories Damaged By Flame
Count the ROOF as part of the highest story

[ ] Number of stories w/ minor damage (1 to 24% flame damage)
[ ] Number of stories w/ significant damage (25 to 49% flame damage)
[ ] Number of stories w/ heavy damage (50 to 74% flame damage)
[ ] Number of stories w/ extreme damage (75 to 100% flame damage)

K Material Contributing Most To Flame Spread
[ ] Check if no flame spread OR same as material first ignited OR unable to determine — Skip To Section L

K1 [ ] [ ] Item contributing most to flame spread

K2 [ ] [ ] Type of material contributing most of flame spread — Required only if item contributing code is 00 or<70

L1 Presence of Detectors *
(In area of the fire)

N [X] None Present — Skip to section M
1 [ ] Present
U [ ] Undetermined

L2 Detector Type
1 [ ] Smoke
2 [ ] Heat
3 [ ] Combination smoke - heat
4 [ ] Sprinkler, water flow detection
5 [ ] More than 1 type present
0 [ ] Other _____
U [ ] Undetermined

L3 Detector Power Supply
1 [ ] Battery only
2 [ ] Hardwire only
3 [ ] Plug in
4 [ ] Hardwire with battery
5 [ ] Plug in with battery
6 [ ] Mechanical
7 [ ] Multple detectors & power supplies
0 [ ] Other _____
U [ ] Undetermined

L4 Detector Operation
1 [ ] Fire too small to activate
2 [ ] Operated (Complete Section L5)
3 [ ] Failed to Operate (Complete Section L6)
U [ ] Undetermined

L5 Detector Effectiveness
Required if detector operated

1 [ ] Alerted Occupants, occupants responded
2 [ ] Occupants failed to respond
3 [ ] There were no occupants
4 [ ] Failed to alert occupants
U [ ] Undetermined

L6 Detector Failure Reason
Required if detector failed to operate

1 [ ] Power failure, shutoff or disconnect
2 [ ] Improper installation or placement
3 [ ] Defective
4 [ ] Lack of maintenance, includes cleaning
5 [ ] Battery missing or disconnected
6 [ ] Battery discharged or dead
0 [ ] Other _____
U [ ] Undetermined

M1 Presence of Automatic Extinguishment System *
N [X] None Present
1 [ ] Present — Complete rest of Section M

M2 Type of Automatic Extinguishment System *
Required if fire was within designed range of AES

1 [ ] Wet pipe sprinkler
2 [ ] Dry pipe sprinkler
3 [ ] Other sprinkler system
4 [ ] Dry chemical system
5 [ ] Foam system
6 [ ] Halogen type system
7 [ ] Carbon dioxide (CO_2) system
0 [ ] Other special hazard system
U [ ] Undetermined

M3 Automatic Extinguishment System Operation
Required if fire was within designed range

1 [ ] Operated & effective (Go to M4)
2 [ ] Operated & not effective (M4)
3 [ ] Fire too small to activate
4 [ ] Failed to operate (Go to M5)
0 [ ] Other
U [ ] Undetermined

M4 Number of Sprinkler Heads Operating
Required if system operated

[ ] Number of sprinkler heads operating

M5 Automatic Extinguishment System Failure Reason
Required if system failed

1 [ ] System shut off
2 [ ] Not enough agent discharged
3 [ ] Agent discharged but did not reach fire
4 [ ] Wrong type of system
5 [ ] Fire not in area protected
6 [ ] System components damaged
7 [ ] Lack of maintenance
8 [ ] Manual Intervention
0 [ ] Other _____
U [ ] Undetermined

NFIRS-3 Revision 01/19/99

A

FDID *	State *	Incident Date * (MM / DD / YYYY)	Station	Incident Number *	Exposure *	Delete / Change	NFIRS - 9 Apparatus or Resources
D5170	ME	7 / 18 / 2011	1	11-0000073	000	☐ Delete ☐ Change	

B

Apparatus or * Resource	Date and Times (Check if same as alarm date)	Sent [X]	Number of * People	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken
1 ID: W C1 Type: 92	Dispatch [X] 7 18 2011 14:00 Arrival [X] 7 18 2011 14:10 Clear [X] 7 18 2011 16:00	[X]	0	[X] Suppression ☐ EMS ☐ Other	
2 ID: W EN-7 Type: 11	Dispatch [X] 7 18 2011 14:00 Arrival [X] 7 18 2011 14:10 Clear [X] 7 18 2011 16:00	[X]	0	[X] Suppression ☐ EMS ☐ Other	
3 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
4 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
5 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
6 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
7 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
8 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	
9 ID: Type:	Dispatch ☐ Arrival ☐ Clear ☐	☐		☐ Suppression ☐ EMS ☐ Other	

Type of Apparatus or Resources

Ground Fire Suppression
- 11 Engine
- 12 Truck or aerial
- 13 Quint
- 14 Tanker & pumper combination
- 16 Brush truck
- 17 ARF (Aircraft Rescue and Firefighting)
- 10 Ground fire suppression, other

Heavy Ground Equipment
- 21 Dozer or plow
- 22 Tractor
- 24 Tanker or tender
- 20 Heavy equipment, other

Aircraft
- 41 Aircraft: fixed wing tanker
- 42 Helitanker
- 43 Helicopter
- 40 Aircraft, other

Marine Equipment
- 51 Fire boat with pump
- 52 Boat, no pump
- 50 Marine apparatus, other

Support Equipment
- 61 Breathing apparatus support
- 62 Light and air unit
- 60 Support apparatus, other

Medical & Rescue
- 71 Rescue unit
- 72 Urban Search & rescue unit
- 73 High angle rescue unit
- 75 BLS unit
- 76 ALS unit
- 70 Medical and rescue unit,other

More Apparatus? Use Additional Sheets

Other
- 91 Mobile command post
- 92 Chief officer car
- 93 HazMat unit
- 94 Type 1 hand crew
- 95 Type 2 hand crew
- 99 Privately owned vehicle
- 00 Other apparatus/resource

NN None
UU Undetermined

NFIRS-9 Revision 11/17/98

A

FDID *	State *	MM	DD	YYYY	Incident Date *	Station	Incident Number *	Exposure *	Delete	Change	NFIRS - 10 Personnel
D5170	ME	7	18	2011		1	11-0000073	000	☐	☐	

B

Apparatus or Resource * (Use codes listed below)	Date and Times (Check if same as alarm date)	Month	Day	Year	Hours/mins	Sent [X]	Number of People *	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken (List up to 4 actions for each apparatus and each personnel.)
1 ID: W C1 Type: 92	Dispatch [X]	7	18	2011	14:00	[X]	0	[X] Suppression ☐ EMS ☐ Other	
	Arrival [X]	7	18	2011	14:10				
	Clear [X]	7	18	2011	16:00				

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

Apparatus or Resource * (Use codes listed below)	Date and Times (Check if same as alarm date)	Month	Day	Year	Hours/mins	Sent [X]	Number of People *	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken (List up to 4 actions for each apparatus and each personnel.)
2 ID: W EN-7 Type: 11	Dispatch [X]	7	18	2011	14:00	[X]	0	[X] Suppression ☐ EMS ☐ Other	
	Arrival [X]	7	18	2011	14:10				
	Clear [X]	7	18	2011	16:00				

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

Apparatus or Resource * (Use codes listed below)	Date and Times (Check if same as alarm date)	Month	Day	Year	Hours/mins	Sent [X]	Number of People *	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken (List up to 4 actions for each apparatus and each personnel.)
3 ID: Type:	Dispatch ☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival ☐								
	Clear ☐								

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

FDID	State	Incident Date			Station	Incident Number	Exposure	Responding Units/Personnel
D5170	ME	7	18	2011	1	11-0000073	000	

Unit	Notify Time	Enroute Time	Arrival Time	Cleared Time
W C1 CHIEF'S TRUCK	14:00:00	14:00:00	14:10:00	16:00:00

Staff ID\Staff Name	Activity	Rank	Position	Role

W EN-7 ENGINE 7 WILTON	14:00:00	14:00:00	14:10:00	16:00:00

Staff ID\Staff Name	Activity	Rank	Position	Role

FDID *	State *	MM	DD	YYYY	Incident Date *	Station	Incident Number *	Exposure *
D5170	ME	7	18	2011		1	11-0000073	000

Responding Personnel

Staff ID\Staff Name	Unit	Activity	Position	Rank	PayScl	Hrs	HrsPd	Pts
600 DUNHAM, SONNY		STRU STRUCTURE		C		2.00	2.00	0.00
601 DOAK, THOMAS		STRU STRUCTURE		DC		2.00	2.00	0.00
602 ELLIS, KYLE		STRU STRUCTURE		AC		2.00	2.00	0.00
603 WALKER, THOMAS		STRU STRUCTURE		CP		2.00	2.00	0.00
614 HAND, LARRY		STRU STRUCTURE		FF		2.00	2.00	0.00
631 Estabrook, Sean		STRU STRUCTURE		FFP		2.00	2.00	0.00
640 Hand, Marc A		STRU STRUCTURE		PR		2.00	2.00	0.00
643 LAKIN, STEPHEN		STRU STRUCTURE		FF		2.00	2.00	0.00
644 ELLIS, STEPHANI		STRU STRUCTURE		FF		2.00	2.00	0.00
647 ROWE, JEFFREY		STRU STRUCTURE				2.00	2.00	0.00

Total Participants: 10

Total Personnel Hours: 20.00

An 'X' next to the unit denotes driver.

FDID *	State *	MM	DD	YYYY	Incident Date *	Station	Incident Number *	Exposure *	Completion Status
D5170	ME	7	18	2011		1	11-0000073	000	

Completion Status:

Officer in charge information not specified.
Quality control check information not specified.

A

FDID *	State *	MM	DD	YYYY	Station	Incident Number *	Exposure *
D5170	ME	05	06	2011	1	11-0000052	000

Incident Date *

☐ Delete ☐ Change ☐ No Activity

NFIRS -1 Basic

B Location*

☐ Check this box to Indicate that the address for this incident is provided on the Wildland Fire Module In Section B "Alternative Location Specification". Use only for Wildland fires.

Census Tract ____ - ____

☒ Street address
☐ Intersection
☐ In front of
☐ Rear of
☐ Adjacent to
☐ Directions

Number/Milepost	Prefix	Street or Highway	Street Type	Suffix
516		DEPOT	ST	

Apt./Suite/Room	City	State	Zip Code
	WILTON	ME	04294 -

Cross street or directions, as applicable

C Incident Type *

300 Rescue, EMS incident, other

Incident Type

D Aid Given or Received *

1 ☐ Mutual aid received
2 ☐ Automatic aid recv.
3 ☐ Mutual aid given
4 ☐ Automatic aid given
5 ☐ Other aid given
N ☒ None

Their FDID | Their State

Their Incident Number

E1 Date & Times

Midnight is 0000

Check boxes if dates are the same as Alarm Date.

	Month	Day	Year	Hr Min Sec
ALARM always required				
Alarm *	05	06	2011	09:15:00
ARRIVAL required, unless canceled or did not arrive				
☒ Arrival *	05	06	2011	09:20:00
CONTROLLED Optional, Except for wildland fires				
☐ Controlled				
LAST UNIT CLEARED, required except for wildland fires				
☒ Last Unit Cleared	05	06	2011	09:30:00

E2 Shift & Alarms

Local Option

Shift or Platoon	Alarms	District
		W

E3 Special Studies

Local Option

Special Study ID# | Special Study Value

F Actions Taken *

20 Search & rescue, Other

Primary Action Taken (1)

Additional Action Taken (2)

Additional Action Taken (3)

G1 Resources *

☒ Check this box and skip this section if an Apparatus or Personnel form is used.

	Apparatus	Personnel
Suppression		
EMS		
Other	0001	0011

☐ Check box if resource counts include aid received resources.

G2 Estimated Dollar Losses & Values

LOSSES: Required for all fires if known. Optional for non fires.

		None
Property $	, 000 , 000	☐
Contents $	, 000 , 000	☐

PRE-INCIDENT VALUE: Optional

Property $	, 000 , 000	☐
Contents $	, 000 , 000	☐

Completed Modules

☐ Fire-2
☐ Structure-3
☐ Civil Fire Cas.-4
☐ Fire Serv. Cas.-5
☐ EMS-6
☐ HazMat-7
☐ Wildland Fire-8
☒ Apparatus-9
☒ Personnel-10
☐ Arson-11

H1 * Casualties ☐ None

	Deaths	Injuries
Fire Service		
Civilian		

H2 Detector

Required for Confined Fires.

1 ☐ Detector alerted occupants
2 ☐ Detector did not alert them
U ☐ Unknown

H3 Hazardous Materials Release

N ☐ None
1 ☐ Natural Gas: slow leak, no evauation or HazMat actions
2 ☐ Propane gas: <21 lb. tank (as in home BBQ grill)
3 ☐ Gasoline: vehicle fuel tank or portable container
4 ☐ Kerosene: fuel burning equipment or portable storage
5 ☐ Diesel fuel/fuel oil: vehicle fuel tank or portable
6 ☐ Household solvents: home/office spill, cleanup only
7 ☐ Motor oil: from engine or portable container
8 ☐ Paint: from paint cans totaling < 55 gallons
0 ☐ Other: Special HazMat actions required or spill > 55gal., Please complete the HazMat form

I Mixed Use Property

NN ☐ Not Mixed
10 ☐ Assembly use
20 ☐ Education use
33 ☐ Medical use
40 ☐ Residential use
51 ☐ Row of stores
53 ☐ Enclosed mall
58 ☐ Bus. & Residential
59 ☐ Office use
60 ☒ Industrial use
63 ☐ Military use
65 ☐ Farm use
00 ☐ Other mixed use

J Property Use * Structures

131 ☐ Church, place of worship
161 ☐ Restaurant or cafeteria
162 ☐ Bar/Tavern or nightclub
213 ☐ Elementary school or kindergarten
215 ☐ High school or junior high
241 ☐ College, adult education
311 ☐ Care facility for the aged
331 ☐ Hospital
341 ☐ Clinic,clinic type infirmary
342 ☐ Doctor/dentist office
361 ☐ Prison or jail, not juvenile
419 ☐ 1-or 2-family dwelling
429 ☐ Multi-family dwelling
439 ☐ Rooming/boarding house
449 ☐ Commercial hotel or motel
459 ☐ Residential, board and care
464 ☐ Dormitory/barracks
519 ☐ Food and beverage sales
539 ☐ Household goods,sales,repairs
579 ☐ Motor vehicle/boat sales/repair
571 ☐ Gas or service station
599 ☐ Business office
615 ☐ Electric generating plant
629 ☐ Laboratory/science lab
700 ☒ Manufacturing plant
819 ☐ Livestock/poultry storage(barn)
882 ☐ Non-residential parking garage
891 ☐ Warehouse

Outside

124 ☐ Playground or park
655 ☐ Crops or orchard
669 ☐ Forest (timberland)
807 ☐ Outdoor storage area
919 ☐ Dump or sanitary landfill
931 ☐ Open land or field
936 ☐ Vacant lot
938 ☐ Graded/care for plot of land
946 ☐ Lake, river, stream
951 ☐ Railroad right of way
960 ☐ Other street
961 ☐ Highway/divided highway
962 ☐ Residential street/driveway
981 ☐ Construction site
984 ☐ Industrial plant yard

Lookup and enter a Property Use code only if you have NOT checked a Property Use box:

Property Use 700

Manufacturing, processing

NFIRS-1 Revision 03/11/99

A

FDID *	State *	Incident Date * (MM / DD / YYYY)	Station	Incident Number *	Exposure *		NFIRS - 9 Apparatus or Resources
D5170	ME	5 / 6 / 2011	1	11-0000052	000	☐ Delete ☐ Change	

B

Apparatus or * Resource	Date and Times (Check if same as alarm date)	Month	Day	Year	Hour	Min	Sent [X]	Number of * People	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken
1 ID: W SQ-1 Type: 71	Dispatch	[X] 5	6	2011	09:15		[X]	0	☐ Suppression ☐ EMS [X] Other	
	Arrival	[X] 5	6	2011	09:20					
	Clear	[X] 5	6	2011	09:30					
2 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
3 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
4 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
5 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
6 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
7 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
8 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								
9 ID: Type:	Dispatch	☐					☐		☐ Suppression ☐ EMS ☐ Other	
	Arrival	☐								
	Clear	☐								

Type of Apparatus or Resources

Ground Fire Suppression
- 11 Engine
- 12 Truck or aerial
- 13 Quint
- 14 Tanker & pumper combination
- 16 Brush truck
- 17 ARF (Aircraft Rescue and Firefighting)
- 10 Ground fire suppression, other

Heavy Ground Equipment
- 21 Dozer or plow
- 22 Tractor
- 24 Tanker or tender
- 20 Heavy equipment, other

Aircraft
- 41 Aircraft: fixed wing tanker
- 42 Helitanker
- 43 Helicopter
- 40 Aircraft, other

Marine Equipment
- 51 Fire boat with pump
- 52 Boat, no pump
- 50 Marine apparatus, other

Support Equipment
- 61 Breathing apparatus support
- 62 Light and air unit
- 60 Support apparatus, other

Medical & Rescue
- 71 Rescue unit
- 72 Urban Search & rescue unit
- 73 High angle rescue unit
- 75 BLS unit
- 76 ALS unit
- 70 Medical and rescue unit,other

More Apparatus? Use Additional Sheets

Other
- 91 Mobile command post
- 92 Chief officer car
- 93 HazMat unit
- 94 Type 1 hand crew
- 95 Type 2 hand crew
- 99 Privately owned vehicle
- 00 Other apparatus/resource

NN None
UU Undetermined

NFIRS-9 Revision 11/17/98

A

FDID *	State *	Incident Date * (MM / DD / YYYY)	Station	Incident Number *	Exposure *	Delete / Change	NFIRS - 10 Personnel
D5170	ME	5 / 6 / 2011	1	11-0000052	000	☐ Delete ☐ Change	

B Apparatus or Resource * (Use codes listed below)	Date and Times (Check if same as alarm date)	Month	Day	Year	Hours/mins	Sent [X]	Number of People *	Use (Check ONE box for each apparatus to indicate its main use at the incident.)	Actions Taken (List up to 4 actions for each apparatus and each personnel.)
1 ID: W SQ-1 Type: 71	Dispatch [X]	5	6	2011	09:15				
	Arrival [X]	5	6	2011	09:20				
	Clear [X]	5	6	2011	09:30	[X]	0	☐ Suppression ☐ EMS [X] Other	

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

2 ID: Type:	Dispatch ☐	Arrival ☐	Clear ☐	Sent ☐		☐ Suppression ☐ EMS ☐ Other	

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

3 ID: Type:	Dispatch ☐	Arrival ☐	Clear ☐	Sent ☐		☐ Suppression ☐ EMS ☐ Other	

Personnel ID	Name	Rank or Grade	Attend [X]	Action Taken	Action Taken	Action Taken	Action Taken
			☐				
			☐				
			☐				
			☐				
			☐				
			☐				

FDID *	State *	MM Incident	DD Date *	YYYY	Station	Incident Number *	Exposure *	Responding Personnel
D5170	ME	5	6	2011	1	11-0000052	000	

Staff ID\Staff Name	Unit	Activity	Position	Rank	PayScl	Hrs	HrsPd	Pts
601 DOAK, THOMAS		RES RESCUE CALL		DC		0.25	0.25	0.00
602 ELLIS, KYLE		RES RESCUE CALL		AC		0.25	0.25	0.00
603 WALKER, THOMAS		RES RESCUE CALL		CP		0.25	0.25	0.00
604 BURDICK, ROBERT		RES RESCUE CALL		CP		0.25	0.25	0.00
614 HAND, LARRY		RES RESCUE CALL		FF		0.25	0.25	0.00
616 GUPTILL, GEORGE		RES RESCUE CALL		LT		0.25	0.25	0.00
622 Ryan, Mike		RES RESCUE CALL		PR		0.25	0.25	0.00
624 Cardona, Raymond		RES RESCUE CALL		FFE		0.25	0.25	0.00
643 LAKIN, STEPHEN		RES RESCUE CALL		FF		0.25	0.25	0.00
644 ELLIS, STEPHANI		RES RESCUE CALL		FF		0.25	0.25	0.00
LEMI01 Lemieux, Lance		RES RESCUE CALL		PR		0.25	0.25	0.00

Total Participants: 11

Total Personnel Hours: 2.75

An 'X' next to the unit denotes driver.

Wilton
Name: WILTON RECYCLING, LLC

Valuation Report

05/10/2012
Page 1

Map/Lot: 05-094
Location: 516 DEPOT STREET

Account: 811 Card: 1 of 1

Neighborhood 10 Downtown 10

Sale Data

Sale Date	7/14/2009
Sale Price	100,000
Sale Type	Land & Buildings
Financing	Unknown
Verified	Public Record
Validity	Other Non Valid

Zoning/Use	Downtown Village
Topography	Level/
Utilities	All Public/None
Street	Paved

Reference 1
Reference 2
Tran/Land/Bldg 0 3 40
1ST 0 2ND 0
Exemption(s) Land Schedule 1

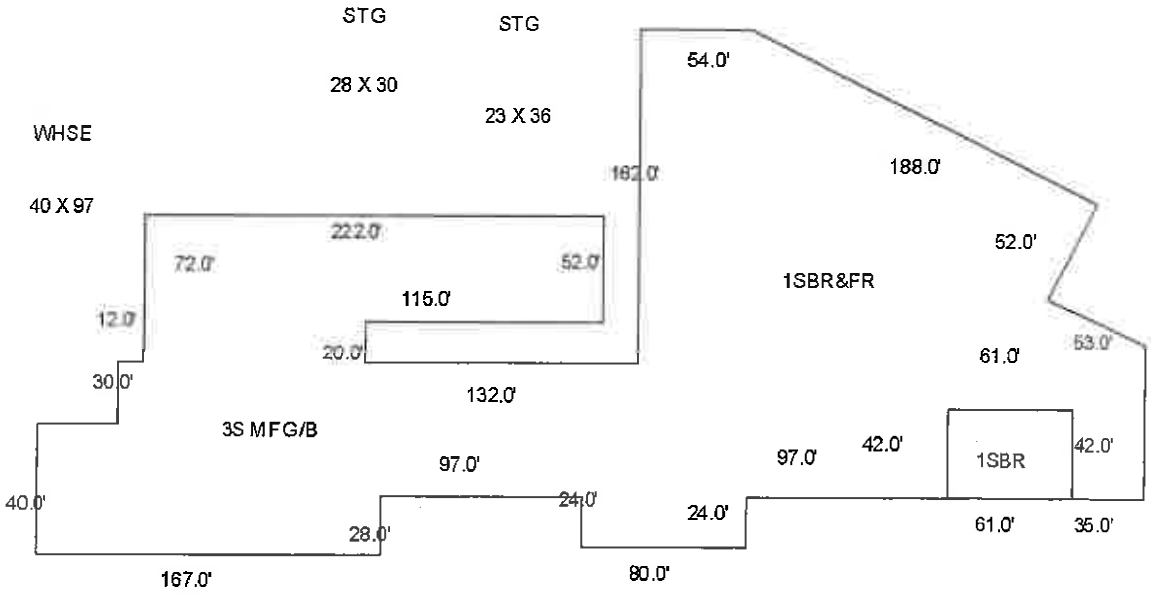
Land Description

Units	Method - Description	Price/Unit	Total	Fctr	Influence	Value
1.00	Acres-Base Industrial	40,000.00	40,000	100%	-----	40,000
1.00	Acres-Industrial Size Adj.	4,000.00	4,000	100%	-----	4,000
3.00	Acres-Industrial	44,000.00	132,000	100%	-----	132,000
8.16	Acres-Comm/Industrial 1-9	1,000.00	8,160	100%	-----	8,160
Total Acres	12.16				Land Total	184,160

Outbuildings/Additions/Improvements

Description	Year	Units	Grade	RCN	Cond	Percent Good Phy	Func	Econ	Value Rcnld
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Asph Paving /00	1900			----SOUND VALUE----					0
1,173 SFLA		24.42 = $/SFLA (4)					Outbuilding Total		0

Calc. Land 184,200 **Calc. Bldg** 0 **Total** 184,200


STG
STG
28 X 30
23 X 36
WHSE
40 X 97
54.0'
162.0'
188.0'
222.0'
72.0'
52.0'
115.0'
52.0'
1SBR&FR
12.0'
20.0'
61.0'
53.0'
30.0'
132.0'
3S MFG/B
97.0'
97.0'
42.0'
1SBR
42.0'
40.0'
24.0'
24.0'
28.0'
61.0'
35.0'
167.0'
80.0'

COMMERCIAL PROPERTY

SIDE	CARD	STREET	S/S Depot Street	8 - 93
5	94	OWNER	[illegible]	

RECORD OF TRANSFER

RECORD OF TRANSFER	DATE	BK	PG	I.R.S.
Factory Rentals, Inc.				
Fosters Mfg. Co., Inc.				

REMARKS: L & B

[illegible]
72 527
84143

SUMMARY

Year		
1974	LAND	18530
	BLDGS.	728570
	TOTAL	747100
1979	LAND	[illegible]
	BLDGS.	[illegible]
	TOTAL	[illegible]
1980	LAND	18530
	BLDGS.	[illegible]
	TOTAL	[illegible]
1981	LAND	18530
	BLDGS.	[illegible]
	TOTAL	[illegible]
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	
19	LAND	
	BLDGS.	
	TOTAL	

INTERIOR INSPECTED:

DATE:

ACREAGE COMPUTATIONS

LAND TYPE	# OF ACRES	PRICE	TOTAL	DEPR.	VALUE	Eq. Fact.	ASSESSMENT
HOUSE LOT	[illegible]	[illegible]	16250	-	16250	[illegible]	[illegible]
CLEARED FRONT	[illegible]	[illegible]	1300	-	1300	100	1300
REAR	[illegible]	150	975	-	975	100	980
PASTURE FRONT							
REAR							
WOODS & SPROUT FRONT							
REAR							
WASTE FRONT							
REAR							
	13.00						18530

LOT COMPUTATIONS

FRONT	DEPTH	STREET PRICE	DEPTH %	FRONT FT. PRICE	TOTAL	DEPR.	COR. INF.	VALUE	Eq. Fact.	ASSESSMENT

LAND FACTORS

HILLY		NO CITY SEWER
ROUGH		NO CITY WATER
HIGH		GRAVEL RD.
LOW		DIRT RD.
SWAMPY		NO RD.

SUMMARY OF REPLACEMENT & SOUND VALUES

FACTORY RENTALS INC.

OCCUPIED BY

FORSTER MANUFACTURING CO., INC.

WILTON, MAINE

		REPL. VALUE	SOUND VALUE
BUILDING #1		$ 387,900.00	$ 160,009.00
BUILDINGS #2 & #2A, #3 & #3A		663,360.00	222,226.00
BUILDINGS #4 & #5	- Construction	88,050.00	29,717.00
	- Fixed Equipment	141,250.00	39,813.00
	- Total	229,300.00	69,530.00
BUILDINGS #6, #14 & #16	- Construction	95,360.00	28,751.00
	- Fixed Equip.	22,500.00	5,625.00
	- Total	117,860.00	34,376.00
BUILDINGS #7 & #11		179,200.00	44,800.00
BUILDING #8		101,460.00	25,365.00
BUILDING #9		122,990.00	49,442.00
BUILDINGS #10 & #15		509,630.00	229,334.00
BUILDINGS #12 & #18		109,360.00	27,340.00
BUILDINGS #13 & #17		352,970.00	95,302.00
BUILDING #19		23,810.00	13,096.00
BUILDING #20		12,690.00	5,711.00
BUILDING #21		15,050.00	6,773.00
YARD ITEMS		325,990.00	169,332.00
TOTAL REPLACEMENT VALUE		$ 3,151,570.00	
TOTAL SOUND VALUE			$ 1,152,636.00

NOTE:

Allow 20% Functional & Economic Depreciation Overall Because Of The Complex Layout & Economic Problems In Operating A Plant Of This Nature.

FINAL SOUND VALUE $ 922,109.00

Bk 2582 Pg287 #3474
03-31-2005 @ 11:12a

WARRANTY DEED
(Maine Statutory Short Form)

KNOW ALL BY THESE PRESENTS, that INFRASTRUCTURE CORPORATION, a Maine corporation with a place of business in Wilton, Maine, WILTON TANNING COMPANY, a Maine corporation with a place of business in Wilton, Maine and KENNETH M. BUSTIN, with a mailing address is P.O. Box 800, Wilton, Maine 04294 [collectively, "Grantors"], for good and valuable consideration, receipt of which is hereby acknowledged, hereby GRANT to AMERICAN HOMES, a Maine corporation with a mailing address of 34 Preble Street, Portland, Maine 04101 ["Grantee"], WITH WARRANTY COVENANTS, the real estate in Wilton, Franklin County, Maine, more particularly described in Schedule A, attached hereto.

Being a portion of the same premises conveyed by Grantors, or one of them, to Fortune Capital Group (predecessor-in-interest to Grantee) by Mortgage and Security Agreement dated February 25, 2003 and recorded in the Franklin County Registry of Deeds in Book 2254, Page 233 (as amended and/or modified), for the breach of the condition of which, this deed is given in lieu of foreclosure.

Maine Real Estate Transfer Tax Not Necessary

IN WITNESS WHEREOF, Grantors have executed, or caused to be executed, this Agreement as of the Effective Date.

WITNESS

Ramona L Simmel

INFRASTRUCTURE CORPORATION

By: _____
Printed Name: KENNETH M. BUSTIN
Its: PRESIDENT

WILTON TANNING COMPANY

Ramona L Simmel

By: _____
Printed Name: KENNETH M. BUSTIN
Its: PRESIDENT

Ramona L Simmel

_____
Kenneth M. Bustin

STATE OF MAINE
County of Franklin, SS. December November 13 2004

Then personally appeared the above-named Kenneth Bustin, President of Infrastructure Corporation and acknowledged the foregoing instrument to be his free act and deed in his said capacity, and the free act and deed of said corporation.

Before me,

~~Notary Public~~/Maine Attorney-at-Law
Printed Name: Thomas S Dean

STATE OF MAINE
County of FRANKLIN, SS. December November 13 2004

Then personally appeared the above-named Kenneth Bustin, President of Wilton Tanning Company and acknowledged the foregoing instrument to be his free act and deed in his said capacity, and the free act and deed of said corporation.

Before me,

~~Notary Public~~/Maine Attorney-at-Law
Printed Name: Thomas S Dean

STATE OF MAINE
County of FRANKLIN, SS. December November 13 2004

Then personally appeared the above-named Kenneth M. Bustin and acknowledged the foregoing instrument to be his free act and deed.

Before me,

~~Notary Public~~/Maine Attorney-at-Law
Printed Name: Thomas S Dean

Exhibit A

A certain lot or parcel of land with the buildings and improvements thereon located in Wilton, Franklin County, Maine, situated on the southwesterly side of Depot Street, also known as Route 156, being bounded and described as follows:

Beginning at an iron rod set on the southwesterly sideline of Depot Street at the northerly corner of land now or formerly of Jane R. St. Pierre and Amanda M. Mendelson, as described in a certain deed recorded in the Franklin County Registry of Deeds in Book 1785, Page 109;

Thence South 31 ° 54' 23" West, along the northwesterly line of said land now or formerly of St. Pierre and Mendelson and the northwesterly line of land now or formerly of Kathleen S. Masterman, as described in a certain deed recorded in said Registry of Deeds in Book 1082, Page 295, three hundred forty-six and seventy-four hundredths (346.74) feet, more or less, to an iron rod set on the northeasterly sideline of Village View Street;

Thence in a northwesterly direction along the northeasterly sideline of Village View Street being a one thousand two hundred two and ninety-nine hundredths (1202.99) foot radius curve to the left two hundred twenty-four and fifteen hundredths (224.15) feet, more or less, to a one and one half inch iron pipe at a point of tangency;

Thence North 75° 20' 52" West, along the northeasterly sideline of Village View Street, one hundred eighty-two and ninety-three hundredths (182.93) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231" at a point of curvature;

Thence in a northwesterly direction along a six hundred eighty-nine and thirty-one hundredths (689.31) foot radius curve to the right, two hundred forty-two and eighty-two hundredths (242.82) feet, more or less, to an iron pipe at a point of tangency;

Thence North 54° 09' 52" West, along the northeasterly sideline of Village View Street, seven hundred ninety-nine and fifty-one hundredths (799.51) feet, more or less, to an iron pipe;

Thence North 54° 50' 14" West, along the northeasterly sideline of Village View Street, two hundred ninety-one and five hundredths (291.05) feet, more or less, to a 3/8 inch iron rod at the southerly corner of land now or formerly of William S. Lambert and Jeanne E. Adams, as described in a certain deed recorded in said Registry of Deeds in Book 737, Page 51;

Thence North 28° 33' 17" East, along the southeasterly line of said land now or formerly of Lambert and Adams, two hundred ninety-seven and fourteen hundredths (297.14) feet, more or less, to a one-inch iron pipe (said pipe being near the southwesterly side of the former location of the Mill Pond, and being North 81° 20' 03" West one hundred eighty-

one and thirty-one hundredths (181.31) feet from a 5/8 inch iron rod with cap marked "PLS 1231");

Thence continuing North 28° 33' 17" East, along the southeasterly line of said land now or formerly of Lambert and Adams and the continuation of said line sixty-one (61) feet, more or less, to the northeasterly side of Wilson Stream, so-called:

Thence in a southeasterly direction along the northeasterly side of Wilson Stream, one hundred sixty-four (164) feet, more or less, to a point (said point being South 55° 25' 25" West, twenty-five (25) feet from a 5/8 inch iron rod with cap marked "PLS 1231");

Thence North 55° 25' 25" East, twenty-five (25) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence continuing North 55° 25' 25" East, one hundred thirty-nine and twenty-six hundredths (139.26) feet, more or less, to a one and one-fourth inch iron rod on the southwesterly line of land now or formerly of the Town of Wilton, as described in a certain deed recorded in said Registry of Deeds in Book 738, Page 112;

Thence continuing North 55° 25' 25" East, along the southeasterly line of said land now or formerly of the Town of Wilton, sixty and nineteen hundredths (60.19) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231" on the southwesterly sideline of Depot Street;

Thence South 34° 11' 43" East, along the southwesterly sideline of Depot Street, one hundred fifty-eight and sixty-five hundredths (158.65) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 35° 18' 34" East, along the southwesterly sideline of Depot Street, one hundred forty-six and forty-eight hundredths (146.48) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 40° 12' 46" East, along the southwesterly sideline of Depot Street, one hundred thirty-seven and forty-two hundredths (137.42) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 52° 05' 53" East, along the southwesterly sideline of Depot Street, one hundred seventeen and ninety-nine hundredths (117.99) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 60° 20' 21" East, along the southwesterly sideline of Depot Street, one hundred sixteen and fifty-six hundredths (116.56) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 67° 16' 05" East, along the southwesterly sideline of Depot Street, four hundred eighty-four and nine hundredths (484.09) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 54° 59' 16" East, along the southwesterly sideline of Depot Street, one hundred thirty-nine and thirty hundredths (139.30) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 45° 44' 07" East, along the southwesterly sideline of Depot Street, crossing Wilson Stream, one hundred fifty-five and twenty hundredths (155.20) feet, more or less, to a 5/8 inch iron rod with cap marked "PLS 1231";

Thence South 59° 28' 25" East, along the southwesterly sideline of Depot Street, seventy-six and sixty-seven hundredths (76.67) feet, more or less, to the point of beginning.

Containing approximately 17.65 acres of land.

TOGETHER WITH all rights, privileges and appurtenances thereto, including all water rights.

ALSO INCLUDING any and all other real estate in the Wilton, Franklin County, Maine conveyed to the Grantors herein, or any of them, by Forster Mfg. Co., Inc. not previously conveyed by Grantors.

Verrill & Dana

FRANKLIN COUNTY
Susan A. Black
Register of Deeds

MUNICIPAL QUITCLAIM DEED

THE INHABITANTS OF THE MUNICIPALITY OF **WILTON**, a body corporate, with its town offices located at 158 Weld Road, in the Town of Wilton, County of Franklin and State of Maine, for consideration paid, RELEASES to **Wilton Recycling, LLC**, a Maine limited liability company with a mailing address of 750 Warren Avenue, Portland, Maine 04103, the land with the buildings and improvements thereon situated in the Town of Wilton, County of Franklin and State of Maine, as follows:

See Exhibit A annexed hereto and made a part hereof.

Meaning and intending to convey and hereby conveying any interest the Grantor herein may have in the foregoing property by virtue of unpaid taxes assessed against American Homes pursuant to a matured Tax Collector's Lien Certificate acknowledged on October 1, 2008, and recorded at the Franklin County Registry of Deeds in Book 3080, Page 84, and by matured Tax Collector's Lien Certificate assessed against American Homes acknowledged on October 9, 2009 at said Registry in Book 3194, Page 77.

The said Inhabitants of the Municipality of Wilton have caused this instrument to be signed in its corporate name by the undersigned selectman, duly authorized, this 15th day of November, 2011.

WITNESS:

Rhonda Crush

Rhonda Crush

Rhonda Crush

Rhonda Crush

Rhonda Crush

Town of Wilton (Selectmen)

By: Terry Brann
Terry Brann, Chairman

By: Russell Black
Russell Black

By: D. Scott Taylor
D. Scott Taylor

By: _____
Tom Saviello

By: Paul Gooch
Paul Gooch

STATE OF MAINE
FRANKLIN, SS.

Date: November 15, 2011

Then personally appeared the above-named **Terry Brann, Chairman of the Board of Selectmen,** of said body corporate and politic, and acknowledged the foregoing instrument to be his free act and deed in his said capacity and the free act and deed of said body corporate and politic.

Before me,

Attorney at Law/Notary Public

DIANE L. DUNHAM
NOTARY PUBLIC
State of Maine
My Commission Expires
June 23, 2012

Exhibit A

A certain lot or parcel of land, with improvements thereon, situated in the Town or Wilton, County of Franklin and State of Maine, being, "Remaining Land of American Homes", as shown on the survey plan of, "Village View Subdivision," made for American Homes, compiled by Main-Land Development Consultants, Inc., dated December 6, 2005, approved by the Wilton Planning Board on January 5, 2006 and recorded in the Franklin County Registry of Deeds in Plan File No. 4518. Together with all rights, privileges and appurtenances thereto, including all water rights;

Excepting and reserving from the above described parcel of land a certain lot or parcel of land, being more particularly bounded and described as follows, to wit:

Beginning at a 5/8 inch rebar found with a surveyors cap marked "PLS 1231" on the apparent southwesterly sideline of Depot Street, being the northeasterly corner of this parcel of land being conveyed, "Remaining Land of American Homes", and the northwesterly corner of land of James S. Pierce and Kristina A. Pierce as described in a deed recorded in the Franklin County Registry of Deeds in Book 2280, Page 203;

Thence, South 30° 00' 42" West, a distance of fifty and no hundredths (50.00) feet along said land of Pierce to a point, being a corner of said remaining land;

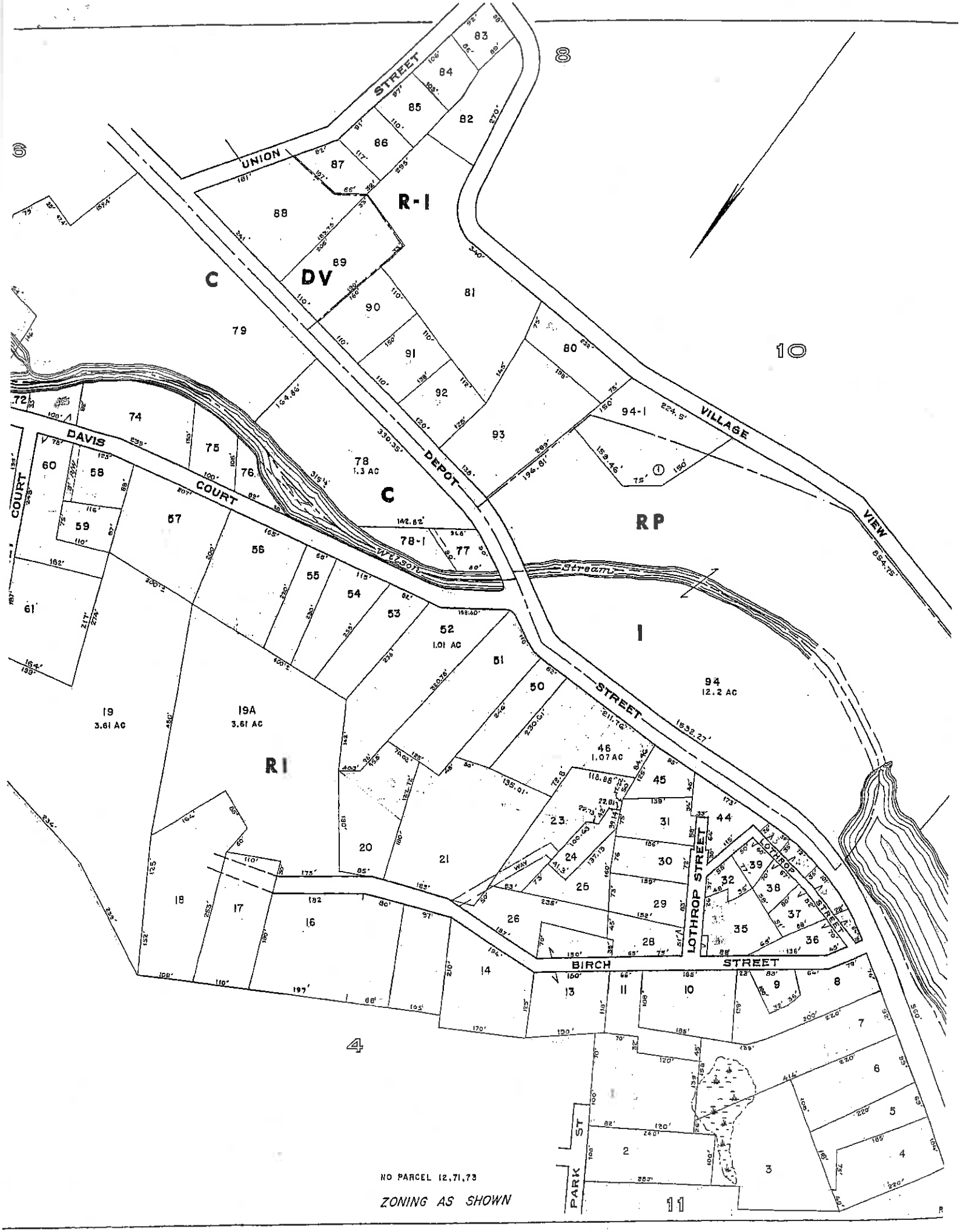
Thence, North 27° 50' 24" West, a distance of ninety and fifty-two hundredths (90.52) feet along said remaining land to a point on said apparent southwesterly sideline of Depot Street;

Thence, South 61° 21' 16" East, a distance of seventy-six and sixty-seven hundredths (76.67) feet along said apparent southwesterly sideline of Depot Street to a 5/8 inch rebar and the point of beginning.

The above described excepted and reserved land contains 0.04 acres or 1,916 square feet.

The above described, "Remaining Land of American Homes," contains approximately 12.1 acres. All bearings are Magnetic, March 2005.

Meaning and intending to describe the same premises deeded by Skyline Real Estate Services, Inc. to Wilton Recycling, LLC dated July 14, 2009, recorded in the Franklin County Registry of Deeds at Book 3236, Page 205.


UNION STREET
DAVIS COURT
COURT
DEPOT STREET
VILLAGE VIEW
Stream
LOTHROP STREET
BIRCH STREET
PARK ST
R-1
C
DV
C
RP
I
R1
78 1.3 AC
52 1.01 AC
46 1.07 AC
94 12.2 AC
19 3.61 AC
19A 3.61 AC
NO PARCEL 12,71,73
ZONING AS SHOWN

APPRAISAL OF FOUR INDUSTRIAL BUILDINGS LOCATED IN WILTON AND STRONG, MAINE

Prepared For:

Ms. Karen Meekins
Staff Appraiser
Fleet Bank of Massachusetts, N.A.
Real Estate Appraisal Group
28 State Street, MA-BO-SO6REA
Boston, Massachusetts 02190

Prepared By:

Willis Associates, Inc.
2700 North Central Avenue
Suite 1200
Phoenix, Arizona 85004

WILLIS ASSOCIATES, INC.

WILLIS ASSOCIATES, INC.
2700 North Central Avenue • Suite 1200 Phoenix, Arizona 85004 602-234-1200 FAX: 602-222-5944

July 12, 1992

Ms. Karen Meekins
Staff Appraiser
Fleet Bank of Massachusetts, N.A.
Real Estate Appraisal Group
28 State Street, MA-BO-SO6REA
Boston, Massachusetts 02190

RE: Appraisal of four industrial buildings located in Wilton and Strong, Maine

Dear Ms. Meekins

At your request, we have appraised four industrial buildings located in Wilton and Strong, Maine. The buildings are owned by Forster Manufacturing Company, which conducts manufacturing and distribution from the facilities. The operations are identified by location and include: Wilton mill; Wilton warehouses; East Wilton plastics plant and warehouse; and Strong mill. All of the buildings are owned and occupied by Forster Manufacturing Company. We have also appraised an additional property owned by the company, the Mattawamkeag mill, in a separate appraisal report.

The Wilton mill contains 231,730 square feet of space in a four-level wood-frame building. The mill was originally constructed in 1902, and has undergone several subsequent additions. The facility is in average condition. The Wilton warehouses are steel and wood frame single-level buildings containing 100,888 square feet of rentable space. The metal warehouses are from 10 to 30+ years old and in fair to average condition.

The East Wilton plastics plant contains four separate buildings. A two-year old, 51,200 square foot building with a metal frame and exterior is in good condition. The facility is used for production of plastic cutlery. An attached 14,800 square foot two-level wood-frame building is used as a warehouse. The East Wilton improvements also include a three-level wood frame building scheduled to be demolished due to its age and poor functionability. There is also a two-level concrete block building, the old power plant, located on the site.

The Strong mill is a four-level wood frame mill-style building. The main structure also has an attached metal lumber mill and a concrete block power plant. The facility contains a large boiler and turbine and generates a significant amount of excess power, which is sold to Bangor Hydro-Electric. The improvements were originally constructed in 1948 and are in fair to average condition. Due to the heavy sawing and lathe operations at the facility, the frame has experienced a significant amount of vibrations over the years.

All of the properties underwent an asbestos abatement program from 1987 through 1991. The program reportedly cost $225,000 and all of the asbestos was removed except: Wilton mill boiler room and auto spray machine and the East Wilton old power plant. It was not feasible to remove the small amount of asbestos materials from these areas and they do not reportedly pose any health hazards. Most of the abatement was completed by Mechanical Insulation Services located in North Turner, Maine.

Recent land surveys of the subject properties were not available. Our estimates of the acreage of individual sites is based on information provided by representatives of Forster Manufacturing. Even if the site sizes vary from these estimates, due to the low land values in the area, a significant difference in the acreage figures would have a small impact on the final value conclusion of the subject.

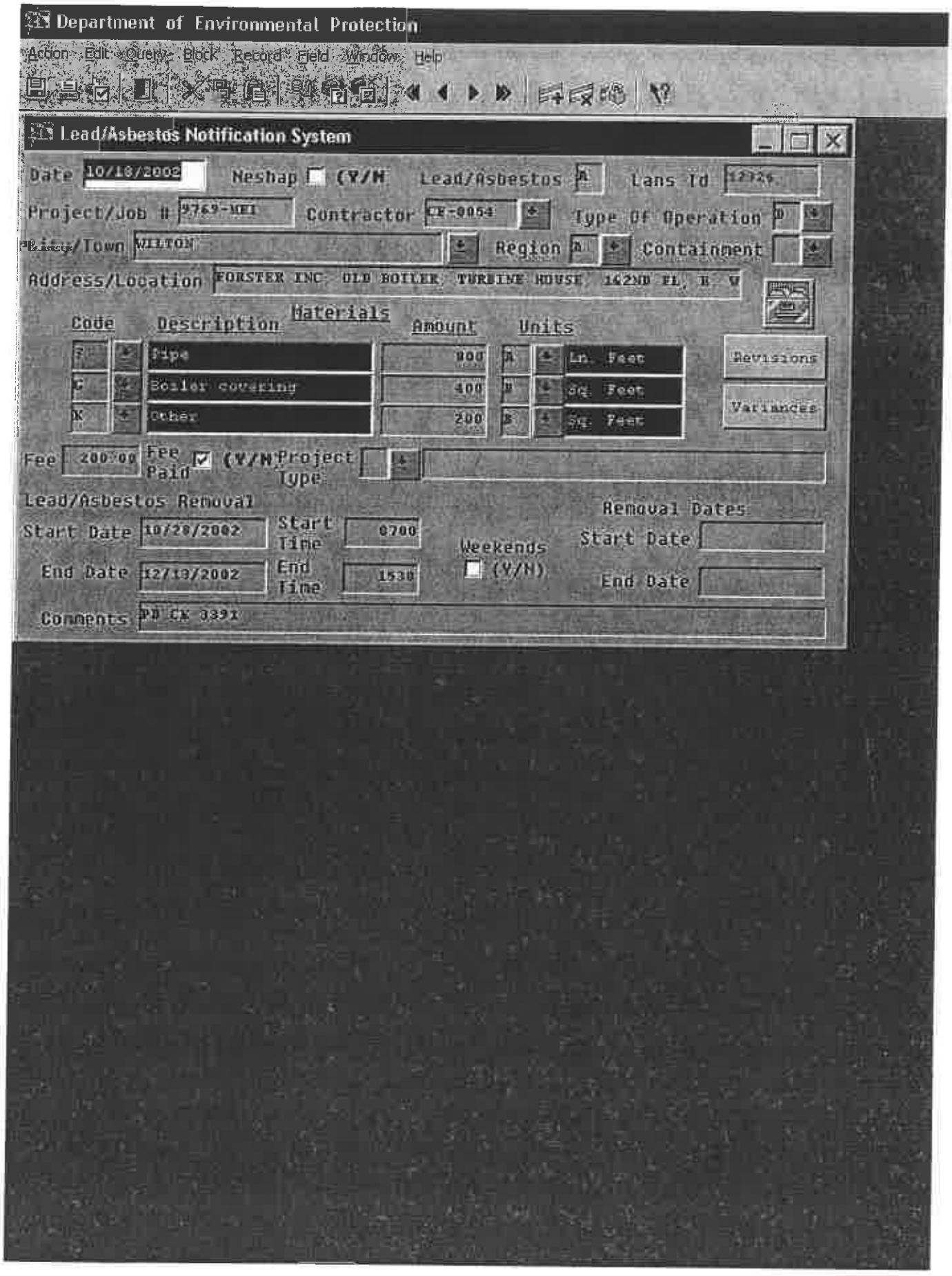
We were not provided a copy of a Phase I Environmental Assessment. An assessment was reportedly being completed at the time of our appraisal, but actual findings from the survey were not available to us prior to the completion of this engagement. The environmental field inspection apparently identified contaminated areas on the sites, but they were reported to be minor according to representatives of Forster Manufacturing. If significant environmental problems are determined to be present on the sites, we reserve the right to alter our valuation conclusions.

As the properties are 100 percent occupied, it would be unfair to simply estimate the speculative market value of the improvements assuming the current tenants were to vacate the buildings. Therefore, we have provided two separate valuation estimates for each building in the Income Approach assuming a "Value In Use" based on occupancy by Forster Manufacturing and an "As Is" Market Value assuming a speculative releasing of the property.

It should also be noted, that we were asked to provide the current market value of each of the buildings individually. Each of these individual values cannot be summed to arrive at a current market value for all four buildings. If each property were marketed individually, the concluded values would represent our market value estimates. If all of the properties were marketed together, marketing/leasing periods would be significantly increased, thus lowering the total estimate of property value. We were not requested to provide a bulk sell-off of all of the properties to one buyer. This value, however, would be less than our concluded individual values.

Due to the relatively remote locations of the subject improvements, the multi-story design of most of the buildings, the wood frame construction and age of the facilities, we believe there is a significant amount of risk regarding the releasing/sales periods of the improvements. There is a strong likelihood that the releasing/sales periods could represent several years. The longer an older mill-style property sits vacant, the more the property deteriorates, which makes it harder to sell or lease.

Your attention is directed to the Appraiser's Certification and Limiting Conditions section at the end of this report. Acceptance and use of this report constitutes acceptance of the assumptions and limiting conditions.


Department of Environmental Protection
Action Edit Query Block Record Field Window Help
Lead/Asbestos Notification System
Date 10/18/2002
Neshap (Y/N
Lead/Asbestos A
Lans Id 12724
Project/Job # 9769-MM1
Contractor CE-0054
Type Of Operation D
Town WILTON
Region A
Containment
Address/Location FORSTER INC OLD BOILER TURBINE HOUSE 142ND EL, B W
Materials
Code
Description
Amount
Units
P Pipe 800 A Ln. Feet
C Boiler covering 400 B Sq. Feet
X Other 200 B Sq. Feet
Revisions
Variances
Fee 200.00
Fee Paid (Y/N
Project Type
Lead/Asbestos Removal
Start Date 10/20/2002
Start Time 0700
End Date 12/10/2002
End Time 1530
Weekends (Y/N)
Removal Dates
Start Date
End Date
Comments PO CK 3891

Town of Wilton
Code Enforcement Officer
Local Plumbing Inspector
P.O. Box 541
Wilton, ME 04294
207-645-4961

9/05/2007

Adam Mack
American Homes
190 Riverside Drive, suite B-4
Portland, ME 04103

Dear Mr. Mack,

The condition of the old Foster's Manufacturing Plant located at 516 Depot Street, Map 5, Lot 94 in the Town of Wilton has become a cause for concern owing to the constant vandalism and dilapidation. Of particular concern is that this building is not secure and there is quite a bit of broken glass. In an effort to improve conditions of this and other buildings in the Town of Wilton, I have approached the Board of Selectmen at their meeting on 9/4/2007 to explain the process of having a building found to be a "dangerous building" under Title 17 MRSA sections 2851-2859. It is the Board of Selectmen that have the authority under these statutes to order repairs or removal of buildings that have fallen into such a state of disrepair and neglect that they have become a fire danger or health and safety danger to the community. The Board of Selectmen did vote to make use of this process when other efforts have failed to bring about corrections of those conditions that represent a danger and/or a nuisance.

I would like the opportunity to tour this building with you or your representative and perhaps the Wilton Police Chief and Fire Chief to go over problem areas with the building and formulate a plan of correction. I would welcome the chance to work with you in this matter rather than proceeding with the process described above. Please contact me at the Town Office 9/18/2007 to arrange for a site visit to this property.

Sincerely,

Paul S. Montague
cc: Board of Selectmen

Town of Wilton
Code Enforcement Officer
Local Plumbing Inspector
P.O. Box 541
Wilton, ME 04294
207-645-4961

6/4/2008

Adam Mack
American Homes
190 Riverside Drive, suite B-4
Portland, ME 04103

Dear Mr. Mack,

The Town of Wilton Board of Selectmen have directed me to contact you to get a written plan of action for the old Forster's Mill located at 516 Depot Street, Map 5, Lot 94. The building continues to be a health and safety danger. The Board of Selectmen is particularly interested in a date by which the building will either undergo renovation or demolition.

Sincerely,

Paul S. Montague

cc: Board of Selectmen

576 Depot

TOWN OF WILTON
USE PERMIT APPLICATION

Applicant: **Name:** James Pierce

Address: 594 Depot ST PO Box 1068

Telephone: 645 3150

Application Fee Paid: $ 10.00 **Date:** 7/24/08

Proposed Business: Towing Storage Automobile

Location: Map # 5 **Lot #** 94 **Zoned** I

Street Address: 576 DEPOT ST.

Proposed Hrs. & Days of Operation: ON CALL

Proposed changes to exterior lighting:? (1) NO

Proposed changes to exterior landscaping: ? (1) NO

Will business require additional parking other then now available? NO

How many employees will be required ? 1

Will your proposed business use or produce materials that require special handling or disposal(1)

Yes: _____ **No:** ✓ **If yes, please explain:** _____

Do you plan for exterior sign or other advertising ? (2) NO

Former Business/Occupant at this location, if known: ?

Property Owner, if renting: ADAM MACK **Tel.#** _____

Required to Attach the Following:

(a) A sketch of the proposed floor plan and estimate of total sq. footage to be occupied.

(b) A sketch of lot showing location of existing or proposed buildings, other structures, parking areas, driveways, exterior lighting fixtures and signs. Include sufficient measurements to demonstrate compliance with zoning requirements for lot size, street frontage, structure setbacks, number of parking spaces, etc.

Permit Approved/Denied by: (Signature) _____ **Date:** _____

Conditions of Approval/Reason for Denial: _____

_____

CEO Only – Have abutters been notified of this application? Yes: ✓ **No:** _____

***1 Answering "yes" to this question may require a full site plan review by the Planning Board.**

***2 An additional sign permit may be required by the Town of Wilton.**

APPLICANT SIGNATURE _____ **DATE:** 7/24/08

Please attend Planning Board meeting

01/05

5-93 5-51

5-94.1 5-50

5-77 5-41

5-52

2007

Permit No. 08 - 101

TOWN OF WILTON

USE PERMIT

This is to certify that JAMES PIERCE

has permission to OPERATE A TOW SERVICE STROAGE FACILITY

at 516 DEPOT STREET Tax map# 5 Lot# 94

provided that the provisions of Article 6 of the Wilton Zoning Ordinance and the following conditions are complied with in full. Any violation of these conditions shall be a violation of the Ordinance.

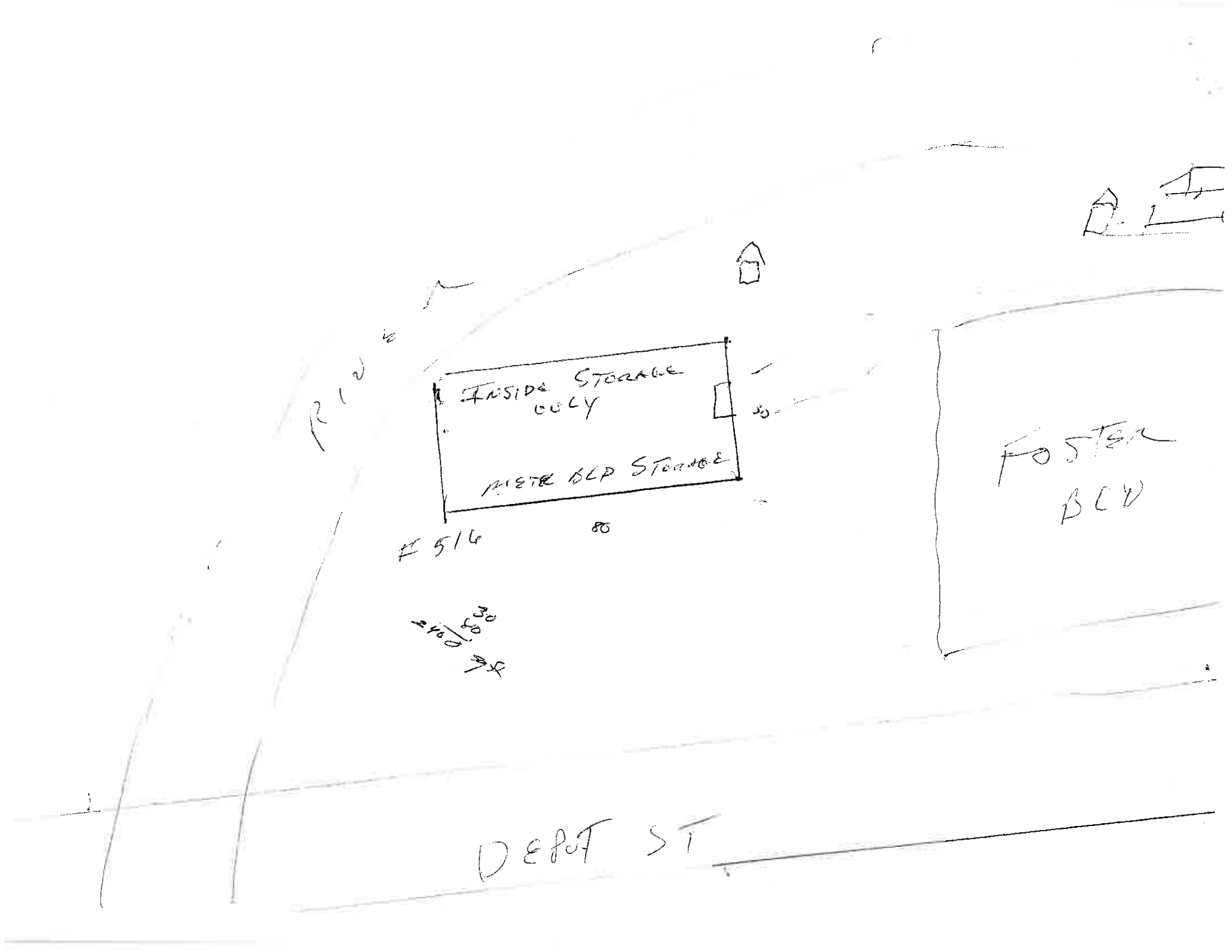
NO VEHICLES TO BE STORED OUTSIDE OF THE BUILDING

NO MECHANICAL WORK TO TAKE PLACE ONSITE

NO ROUTINE AUTO RECYCLING

Approved on this date, 8/8/08

Code Enforcement Officer


INSIDE STORAGE
BODY
MISTER BOP STORAGE
80
30
FOSTER
BCV
DEPOT ST

SALVAGE AND DEMOLITION AGREEMENT

This Salvage and Demolition Agreement (hereinafter the "Agreement") is made this 13th day of April, 2011, by and between:

Owner:	**Wilton Recycling, LLC, Adam Mack**, and **The Minat Corp.** (hereinafter referred to collectively as "Owner").
Contractor:	**Urban Timber, LLC, DownEast Construction**, and **Ryan Byther** (hereinafter referred to collectively as "Contractor").
Project Location:	516 Depot Street, Wilton, Maine (including structures of approximately 235,000 square feet in floor area comprising the former Forrester buildings) and two 2 lots across the street (hereinafter referred to collectively as the "Site").

1. THE PROJECT:

Contractor is purchasing the Salvage and Demolition rights to the Site. Contractor has obligations to Owner to disassemble and demolish all structures and associated fixtures at the Site, remove and/or otherwise dispose of same, and leave the Site in a condition clean of any and all debris and in a manner suitable for new construction. Contractor shall also sell all salvageable material including, without limitation, timber, metals and fixtures, and shall – as more fully described below – pay Owner a portion of the profits realized from selling the salvage.

2. THE WORK:

The term "Work" means the construction, demolition and salvage services required by this Agreement and related contract documents, whether completed or partially completed, and includes all other labor, materials, equipment and services provided or to be provided by Contractor to fulfill Contractor's obligations as established by this Agreement. The Work may constitute the whole or a part of the Project.

Contractor shall fully execute the Work described in this Agreement. Contractor shall provide all of the labor, materials, equipment and services required to perform and complete all aspects of the Work in a workman-like fashion. All labor, materials, equipment and services shall meet and be in accordance with applicable industry and/or trade practices and standards.

3. COMMENCEMENT AND SUBSTANTIAL COMPLETION OF THE WORK:

(a) The date of commencement of the Work shall be the date of this Agreement, unless a different date is stated herein or provision is made for the date to be fixed in a notice to proceed issued by Owner.

Town of Wilton
158 Weld Road
Wilton, ME 04294
207-645-4961 fax 645-2001

COMMERCIAL USE
APPLICATION FOR SITE PLAN REVIEW
UNDER ARTICLE 6 OF THE ZONING ORDINANCE

THE UNDERSIGNED APPLIES FOR A PERMIT FOR THE FOLLOWING USE, SAID PERMIT TO BE ISSUED ON THE BASIS OF THE INFORMATIN CONTAINED WITH THE APPLICATION. THIS IS NOT A PERMIT. THE FEE IS PAID FOR THE APPLICATION PROCESS ONLY, EVEN IF THE PERMIT IS DENIED. THE APPLICANT HEREBY CERTIFIES THAT ALL INFORMATION AND ATTACHMENTS TO THIS APPLICATION ARE TRUE AND CORRECT.

PERMIT #_____ DATE OF APPLICATION 4/7/11

FEE AMOUNT 10 DATE FEE PAID 4/6/11

PROPERTY OWNER Wilton Recycling Inc / Down East Const.

MAILING ADDRESS PO Box 1046

Scarborough ME 04070

PHONE 207-329-0288

PROPERTY LOCATION 516 Depot St

MAP 5 LOT 94 ZONE DV

APPLICANT Riverwood Ent. LLC / DBA - Down East Const.

ADDRESS P.O. Box 1046

Scarborough ME 04070

PHONE 207-329-0288

CONTRACTOR Same As Above

PHONE ~~~~~~~~~~

EXISTING USE OF PROPERTY Former Forster Mfg. II
PROPOSED USE OF PROPERTY/PROJECT DESCRIPTION:

Demolition & Salvage of Superstructure only

NUMBER OF EMPLOYEES 20
DAYS AND HOURS OF OPERATION M-F 8am - 6 pm
TYPE OF SEWAGE DISPOSAL: EXISTING __SEWER __SEPTIC
PROPOSED __SEWER __SEPTIC

PLEASE ADDRESS THE CRITERIA AND STANDARDS FOUND IN ARTICLE 6.4 OF THE ZONING ORDINANCE.

PLEASE SUBMIT THE REQUIRED INFORMATION LISTED UNDER ARTICLE 6.5 SUBMISSION REQUIREMENTS.

PLEASE SUPPLY DOCUMENTATION OF ANY ADDIDITONAL STATE OR LOCAL PERMITS REQUIRED FOR YOUR PROJECT, SUCH AS: BUILDING PERMIT, PLUMBING PERMIT, SUBSURFACE WASTEWATER PERMIT, MAINE DOT HIGHWAY ACCESS PERMIT, TOWN DRIVEWAY PERMIT, FIRE MARSHAL PERMIT, PUBLIC HEALTH PERMIT, STATE ELECTRICAL PERMIT, DEP PERMIITS, SIGN PERMIT, AND ANY OTHER REQUIRED PERMITS.

SIGNATURE [signature] DATE 4/6/11

CEO REVIEW OF APPLICATION AND ABUTTER NOTIFICATION
DATE _____

DATE OF PLANNING BOARD REVIEW _____

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872817

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8. Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10. Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17. Exp Type	18. Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information: No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26. Analyst's Comments (Analytical Method) OSHA ID-191

L04620 | 9020 The Reporting Limit is 0.01%.

The sample has particulate and 25% Chrysotile asbestos.

27. Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 1

29 Lab Sample No. (Minutes/Type) L04620 B

30. Analyte	31. Analysis Results/ 32. Sample included in calculations of	
9020 Asbestos (all forms)	25.0000	%

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis. Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)

BM/S Bar Meters per Second

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust).

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872825

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8.Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10.Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17.Exp Type	18.Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information							
									No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26.Analyst's Comments (Analytical Method) OSHA ID-191

L04621 | 9020 The Reporting Limit is 0.01%.

The sample has quartz, perlite, particulate and 10% Chrysotile asbestos.

27.Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 2

29 Lab Sample No. (Minutes/Type) L04621 B

30. Analyte	31. Analysis Results/ 32. Sample included in calculations of
9020 Asbestos (all forms)	10.0000 %

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis. Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures. The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations. Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)

BM/S Bar Meters per Second

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust).

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872833

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8. Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10. Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17. Exp Type	18. Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information: No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26. Analyst's Comments (Analytical Method) OSHA ID-191

L04622 | 9020 The Reporting Limit is 0.01%.

The dark gray paper has plant fiber, fibrous glass, paint, and particulate, but no asbestos was detected.

The light gray material has gypsum, particulate and 25% Chrysotile and 25% Crocidolite for a total of 50% asbestos.

27. Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 3

29 Lab Sample No. (Minutes/Type) L04622 B

30. Analyte	31. Analysis Results/ 32. Sample included in calculations of
9020 Asbestos (all forms)	50.0000 %

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis.
Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
1	MILLIGRAMS PER CUBIC METER	%	PERCENT

Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)
BM/S	Bar Meters per Second		

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust)

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872841

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8. Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10. Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17. Exp Type	18. Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information							
									No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26. Analyst's Comments (Analytical Method) OSHA ID-191

L04623 | 9020 The Reporting Limit is 0.01%.

The sample has particulate and 10% Chrysotile asbestos.

27. Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 4

29 Lab Sample No. (Minutes/Type) L04623 B

30. Analyte	31. Analysis Results/ 32. Sample included in calculations of
9020 Asbestos (all forms)	10.0000 %

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis.
Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)

BM/S Bar Meters per Second

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust).

Sampling Number: 435872841

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872858

1. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

4. CSHO ID	6. Sampling Date	7. Shipping Date	8. Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10. Occupational Code	11. Number Exposed
ot applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17. Exp Type	18. Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information: No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26. Analyst's Comments (Analytical Method) OSHA ID-191

L04624 | 9020 The Reporting Limit is 0.01%.

The sample is mostly fibrous glass and also has metal wire and particulate, but no asbestos was detected.

27. Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 5

29 Lab Sample No. (Minutes/Type) L04624 B

30. Analyte	31. Analysis Results/	32. Sample included in calculations of
9020 Asbestos (all forms)	% ND	

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis. Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code	SAE Value
9020	

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)

M/S Bar Meters per Second

ulk sample is an estimated volume percent.

sbestos (fibers > 5 micrometers)

ulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

ND The results are below the reporting limit.

nalyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any uestions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may ave sampled for dust).

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872866

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8.Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10.Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17.Exp Type	18.Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information: No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26.Analyst's Comments (Analytical Method) OSHA ID-191

L04625 | 9020 The Reporting Limit is 0.01%.

The sample has particulate and 10% Chrysotile asbestos.

27.Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 6

29 Lab Sample No. (Minutes/Type) L04625 B

30. Analyte	31. Analysis Results/	32. Sample included in calculations of
9020 Asbestos (all forms)	10.0000 %	

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis. Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2
N	NONE	G	MILLION PARTICLES PER CUBIC FOOT (MPPCF)

BM/S Bar Meters per Second

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust).

Air Sampling Report U.S. Department of Labor Occupational Safety and Health Administration.

1. Reporting ID	2. Inspection Number	3. Sampling Number
111100	315672097	435872874

4. Establishment Name

DOWNEAST CONSTRUCTION CORPORATION

5. CSHO ID	6. Sampling Date	7. Shipping Date	8.Date Result Received
R3318	23 JUN 2011	24 JUN 2011	

9. Job Title	10.Occupational Code	11. Number Exposed
Not applicable		

12. Frequency of Exposure

Exposure Summary

14. Substance Code	15. Rqstd	16. Smpl Type	17.Exp Type	18.Exp Level	19. Units	20. PEL	21. Adj	22. Severity	23. Citation information: No Cit	FTA	Over Exp	Eng	PPE	Trng	Med	OTH

TWA calculated on actual time sampled
The I. H. is free to make changes on the Form 91B and submit them directly to IMIS

26.Analyst's Comments (Analytical Method) OSHA ID-191

L04626 9020 The Reporting Limit is 0.01%.

The dark gray material has fibrous glass, quartz, particulate and 0.5% Amosite asbestos.

The light gray material has fibrous glass, quartz, and particulate, but no asbestos was detected.

27.Chain of Custody a. Seals Intact	Init.	Date Y
b. Rec'd In Lab	LAD	08 JUL 2011
c. Rec'd by Anal.	CLM	15 JUL 2011
d. Anal. Completed	CLM	18 JUL 2011
e. Calc. Checked	DLA	18 JUL 2011
f. Supr. OK'd	JR	18 JUL 2011

28 Submission number 7

29 Lab Sample No. (Minutes/Type) L04626 B

30. Analyte	31. Analysis Results/ 32. Sample included in calculations of
9020 Asbestos (all forms)	0.5000 %

Because the results for air samples are used in further calculations, the number of figures reported in section 31 may not reflect the actual precision of the analysis.
Calculated confidence limits (UCL & LCL) should be rounded to no more than three significant figures.
The precision of analysis for wipe samples and for bulk material samples justify rounding results to no more than two significant figures.

The Sampling and Analytical Error (SAE) is the current value for the specific chemical(s) and should be used for the calculations.
Blank values are reported for reference only. Appropriate blank corrections have been applied to the samples by the Salt Lake Technical Center. Blank results are less than the reporting limit(s) unless otherwise noted.

33. Analyte Code SAE Value

9020

The Reporting Limit for asbestos bulks is 0.01%

L	MILLIGRAMS PER LITER (URINE)	D	MICROGRAMS PER DECILITER (BLOOD)
C	PICO CURIES PER LITER (RADON GAS)	P	PARTS PER MILLION
F	FIBERS PER CUBIC CENTIMETER	X	MICROGRAMS
M	MILLIGRAMS PER CUBIC METER	%	PERCENT
Y	MILLIGRAMS	E	FIBERS PER MM2

N NONE

G MILLION PARTICLES PER CUBIC FOOT (MPPCF)

BM/S Bar Meters per Second

Bulk sample is an estimated volume percent.

Asbestos (fibers > 5 micrometers)

Bulk samples are analyzed to provide an estimate of the composition of the material submitted. The results reported should be considered semi-quantitative only. Reporting limit for quartz in bulk samples is 1%

Analyte codes are chosen by the laboratory. The I. H. should review them for applicability. if there are any questions call the laboratory for appropriate analyte codes (ie. ICP uses fume analyte codes when the IH may have sampled for dust).

6 Crooker Street
Augusta, Maine 04330
Phone: (207) 458 -7143
Fax: (207) 621- 8324
Email: Iconenviro@aol.com

Icon Environmental Consultants

July 28, 2011

Abatement Professionals
590 County Road
Westbrook, Maine 04092
Attn: Mr. Bob Rickett

Re: Wilton Mill Demolition Air Test

Dear Mr. Rickett:

Icon Environmental was hired by Abatement Professionals to collect exterior area air samples at the Wilton Mill Demolition Project. The air samples were collected to provide information concerning exterior exposure in support of your assessment of asbestos contamination at the mill site.

The samples collected today represent a window in time. Samples collected prior or post this sampling period will provide different results due to variations in wind patterns, physical activity in the structure or weather activity. Samples were collected in five exterior locations: interior of entrance gate, on top of beams in court yard, in the box on the end of the Contractor 100' extension lift, adjacent to the basement entrance and exterior of protection fence in the parking area. The total sample time matches the required air volume for Maine DEP Air Clearance criteria.

The samples were collected by Maine DEP licensed Air Monitor and Air Analyst Craig Wilson, license numbers AA-0016, AM-0019. The air samples were analyzed using the NIOSH7400 Method. The air samples were reported below Maine DEP clearance criteria.

The air test results collected during this test indicate the exterior area is acceptable for reoccupation, however due to asbestos material contamination on the exterior of the building and significant asbestos debris on the interior floors of the facility, I suggest that untrained personnel not enter the work site.

Analysis Sheet is attached.

Please contact us at (207) 458-7143 with any questions.

Sincerely,

Craig E. Wilson

Craig E. Wilson
Air Analyst, Air Monitor
Maine DEP # AA-0016, AM-0019

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

RECEIVED 8/9/11

PAUL R. LEPAGE
GOVERNOR

PATRICIA AHO
ACTING COMMISSIONER

August 5, 2011

Down East Construction
PO Box 1046
Scarborough, ME 04074
ATTN: Ryan Byther

RE: FORSTER MANUFACTURING BUILDING DEMOLITION

Dear Ryan:

On July 6, 2011, I inspected the former Forster Manufacturing Building located at 516 Depot Street in Wilton. Your company, Down East Construction, began in March of this year to demolish the building. I sent you a letter dated July 11, 2011 (the cover page was erroneously labeled July 11, 2012) which summarized my observations at the inspection on July 6th. My inspection letter was based on your assertion that no asbestos containing wastes were within the building. Preliminary investigations by other agencies and Department asbestos program staff suggest there were significant volumes of asbestos containing materials within the mill structure. As a result, my letter describing my July 6, 2011 inspection which approved on-site disposal of wastes and processing of wood wastes into a fuel chip are null and void.

All construction and demolition debris and wood wastes generated at the site must be managed as a special waste. This will require the wastes be transported by a Department-licensed category A non hazardous waste transporter to a Department-licensed special waste landfill. I am willing to reconsider on-site burial and processing of wood wastes into a fuel chip once the asbestos abatement is complete and there is adequate documentation to demonstrate no asbestos containing wastes are present within the solid wastes proposed for burial and/or processing.

I can be reached at (207) 287-7702 or by writing to the Augusta mailing address. My email address is william.w.butler@maine.gov

Sincerely,

Wm Butler
Division of Solid Waste Management
Bureau of Remediation and Waste Management

pc: Ryan Byther, 5 Riverwoods Drive, Scarborough, ME 04074
John Bucci, MeDEP
Town of Wilton
file

AUGUSTA
17 STATE HOUSE STATION
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PRESQUE ISLE, MAINE 04679-2094
(207) 764-0477 FAX: (207) 760-3143

web site: www.maine.gov/dep

Paul Montague

From: Sherrin.Alex@epamail.epa.gov
Sent: Thursday, August 25, 2011 8:18 AM
To: Adam Mack
Cc: 'Paul Montague'; john.a.bucci@maine.gov; 'Rhonda Irish'; 'Ryan Byther'
Subject: Re: Wilton, ME ER sample results

Great! Thanks Adam.

Can you send me a name and contact number for Abatement Professionals? Also, what is their schedule to get the outside work done?

Cheers,
Alex Sherrin, OSC
US EPA Region I New England
Tel. 617-918-1252
Mob. 617-223-1368

From: "Adam Mack" <bigmack@chartwell.bz>
To: Alex Sherrin/R1/USEPA/US@EPA
Cc: <john.a.bucci@maine.gov>, "'Paul Montague'" <ceo@wiltonmaine.org>, "'Rhonda Irish'" <manager@wiltonmaine.org>, "'Ryan Byther'" <RByther@DownEastTrade.com>
Date: 08/25/2011 08:13 AM
Subject: Wilton, ME ER sample results

Alex, As a follow up to our conversation yesterday about the site in Wilton, Maine.

1. The Fence. Saturday, I had a repair done on the fence. This was a temporary repair, what I could get done during the weekend. It was secured better, so that it would take effort and forethought to break into the site. Most work was done near the building by the street. On Tuesday and Wednesday another man went up and made better repairs to the fence and will be (or has) put plywood on a couple openings of the building.

2. We have signed a contract with abatement professionals. They should be on the site starting Thursday 8/25 to do the exterior clean up.

3. The asbestos will be removed from the exterior and the partially demolished structure first. That section will be demolished, and poly will be put on the windows of the main part of the mill. Then the asbestos will be removed from the main part of the mill, and then demolished. The boiler room will be the last section of the building to be completed.

Let me know if you have any more questions.

_Adam Mack

Adam Mack
PO BOX 7332 Portland, ME 04112
tel (207) 774-8013 cell (207) 318-5441
bigmack@chartwell.bz

From: Sherrin.Alex@epamail.epa.gov [mailto:Sherrin.Alex@epamail.epa.gov]
Sent: Sunday, August 21, 2011 2:36 PM
To: Adam Mack
Cc: McIntyre.Dave@epamail.epa.gov; Nalipinski.Mike@epamail.epa.gov; Bucci, John A
Subject: Fw: Wilton, ME ER sample results

Hi Adam,

EPA's ambient air and bulk sampling results are attached. They show that some asbestos was detected in the air (very low amounts), but that the suspected asbestos containing materials (ACMs) located outside the building on the parking area contained very high levels of asbestos. We had ATSDR look at the air results, and they concluded that there was not public health concern (see below). However, they did recommend keeping the ACMS wet until it can be cleaned up.

I understand that you are meeting with your asbestos removal contractor on Tuesday afternoon and will be requesting a schedule when they can do the work. EPA requests that the asbestos outside be cleaned by Friday August 26, 2011. Please let me know what your contractor's schedule is on Tuesday evening or Wednesday morning after your meeting with them. Please contact me via email. I would also like to know if your contractor was able to repair the fence.

Cheers,
Alex Sherrin, OSC
US EPA Region I New England
Tel. 617-918-1252
Mob. 617-223-1368

----- Forwarded by Alex Sherrin/R1/USEPA/US on 08/21/2011 02:23 PM -----

From: William Sweet/R1/USEPA/US
To: Alex Sherrin/R1/USEPA/US@EPA
Date: 08/20/2011 08:34 PM
Subject: Re: Wilton, ME ER sample results

Alex,
Gary and I have discussed. I'm reading report on Bberry, so a bit of a challenge to read. I'll check when I get back "home", but we're sure that the fiber count is about 2 orders of magnitude below the stringent school reoccupancy standard. No public health concern.
One suggestion: have you considered asking the RP to keep the pile damp/wet until removed?
Thanks for the business. Please call again.
Bill

----- Original Message -----
From: Alex Sherrin
Sent: 08/20/2011 07:04 PM EDT
To: Gary Perlman; William Sweet
Subject: Fw: Wilton, ME ER sample results

Hi Gary and Bill,

The Wilton Site is an old mill that is being demolished. Asbestos pipe wrapping has been placed outside on the ground and is uncontrolled. Several residences are located within 500 feet of the mill.
We took some perimeter air samples for asbestos last night to see if any fibers are being released and had them analyzed today. The results are attached, samples AS 01 through 06. The results are provided in fibers per 100 fields and the air volume is given (around 1000 liters of air). Can you tell us if there is a significant threat to human health? Are these results useful, or do you need them converted to something like fibres per cc?

Cheers,
Alex Sherrin, OSC
US EPA Region I New England
Tel. 617-918-1252
Mob. 617-223-1368

----- Forwarded by Alex Sherrin/R1/USEPA/US on 08/20/2011 06:56 PM -----

From: Mike Nalipinski/R1/USEPA/US
To: ALEX SHERRIN, "ER Responder" <region1.responder@epa.gov>, "Sean Hubbard" <Hubbard.Sean@epamail.epa.gov>
Date: 08/20/2011 05:35 PM
Subject: Fw: Wilton, ME ER sample results

Attaced are ACM samples collected last pm. Two of the bulk samples are elevated.

ER Notification to follow.

Duty officer;
Michael Nalipinski
US EPA New England
Mobile- 617 680 5469
Office - 617 918 1268
Fax - 617 918 1291

From: "Mace, Bonnie" [Bonnie.Mace@WestonSolutions.com]
Sent: 08/20/2011 05:10 PM AST
To: Mike Nalipinski; Alex Sherrin
Cc: "Hornok, Gerald" <Gerald.Hornok@WestonSolutions.com>
Subject: Wilton, ME ER sample results

Hi Mike/Alex,

Here are the results from the ER. Please call if you have any questions. We can touch base on Monday if you need anything else and what type of deliverable documents you may want.
Thanks,
Bonnie

Bonnie J. Mace
Senior Project Scientist
Weston Solutions, Inc.
Superfund Technical Assessment
and Response Team (START)
3 Riverside Drive
Andover, MA 01810
Phone: (978) 552-2131
Fax: (978) 689-2794
Cell: (978) 621-1213


Please consider the environment before printing this e-mail

From: ProScience Analytical [general@proscience.net]
Sent: Saturday, August 20, 2011 3:14 PM
To: Mace, Bonnie; Hornok, Gerald
Subject: Emailing: Site # 0743 PCM A76911.PDF

Val

The message is ready to be sent with the following file or link attachments:
Site # 0743 PCM A76911.PDF

Note: To protect against computer viruses, e-mail programs may prevent sending or receiving certain types of file attachments. Check your e-mail security settings to determine how attachments are handled.

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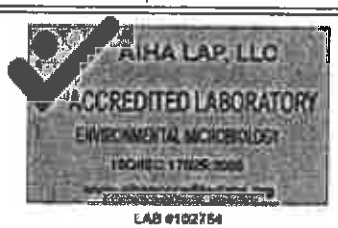
Front Desk | PLM - PCM - TEM - Chemistry - Mold | **ProScience Analytical Services, Inc.**
22 Cummings Park | Woburn, MA 01801 | Tel. 781-935-3212 | Fax 781-932-4857 | www.proscience.net



[attachment "Site # 0743 PCM A76911.PDF" deleted by William Sweet/R1/USEPA/US]
[attachment "Site # 0743 PLM B76910.PDF" deleted by William Sweet/R1/USEPA/US]

STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

PAUL R. LEPAGE
GOVERNOR

PATRICIA AHO
ACTING COMMISSIONER

July 12, 2012

Ryan Byther
5 Riverwoods Drive
Scarborough, ME 04074

RE: FORESTER MANUFACTURING BUILDING DEMOLITION

Dear Ryan:

On July 6, 2011, I inspected the former Forester Manufacturing Building located at 516 Depot Street in Wilton. Your company, Down East Construction, began in March of this year to demolish the building. You anticipate the demolition project will be complete by April 2012. Thanks for giving me a tour of the project. My inspection findings are listed below.

Inspection Findings/Conclusions

Bulb Breakage and Lead Paint Chips. We walked each floor of the building. There was a significant amount of broken fluorescent light bulbs and lead paint chips on the floor surface. The bulbs were broken by vandals and the paint chips have been flaking off the ceiling boards and beams. The broken bulb glass and lead paint chips must be collected, prior to demolition of the floors, and disposed at a Department-licensed solid waste landfill such as Waste Management in Norridgewock.

Recycled Wastes. Wood beams and roof planking are being wrapped and shipped to Vancover, British Columbia. Metal and metal containing components are being recycled at One Steel in Oakland and/or Bangor. The beams, roof planks, and walls are coated with peeling lead paint. No sanding, scraping, nor treatment of the lead paint will occur at the facility site.

On Site Disposal. An undetermined amount of construction and demolition debris from the building demolition will not be recycled. It will be disposed on site within the cellar hole. This is lawful in accordance with Title 38 MRSA Section 1310-N(8) provided the disposal area is less than one acre and only construction and demolition debris generated from the building demolition is placed in the disposal area.

Wood Processing for Fuel. Construction and demolition debris wood generated from the building demolition which is of insufficient quality to be recycled will be chipped into a fuel chip. Wood proposed for chipping will be transferred to property owned by Down East Construction located on the opposite side of Depot Street. There will be two stockpiles. One stockpile will contain wood with coatings and the other will be free of

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PORTLAND, MAINE 04103
(207) 822-6300 FAX: (207) 822-6303

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, MAINE 04679-2094
(207) 764-0477 FAX: (207) 760-3143

web site: www.maine.gov/dep

coatings. All treated wood will be excluded from chipping. The chipping (also known as processing) of the wood into fuel is lawful provided all wood is chipped within 30 days of stockpiling and all wood chips are removed by a Department-licensed category A non hazardous waste transporter to bio-fuel facility within 30 days of completing chipping. Periodically, on an as-needed basis, the unprocessed wood stockpiles will be sprayed with a fine water mist to minimize fire hazards and dust emissions during chipping. This approval is null and void once demolition of the building is complete. Only wood from the demolition of the Forester Building may be placed in the wood stockpiles. Access control shall be in place to assure off-site wastes are not placed in the stockpiles.

Surface Water Protection. A portion of the building proposed for demolition overhangs the adjacent stream. Tarps or other suitable containment devices shall be in place prior to the beginning of demolition for assuring all demolition wastes are collected and do not discharge to the stream.

Under separate cover, I have returned to you the Phase I Assessment Report of the project site. Thanks for sharing this with me. Good luck with the remainder of the demolition project. I can be reached at (207) 287-7702 or by writing to the Augusta mailing address. My email address is william.w.butler@maine.gov

Sincerely,

Wm Butler
Division of Solid Waste Management
Bureau of Remediation and Waste Management

pc: Town of Wilton
file

Town of Wilton
Code Enforcement Officer
158 Weld Road
Wilton, ME 04294
207-645-4961

August 1, 2012

I have provided an email record of events pertaining to the former Forster Manufacturing building demolition project. The building is owned by Adam Mack, Wilton Recycling, LLC and the contractor is Downeast Construction.

The email log shows that I did contact DEP about this project and did pass on their information to both the contractor and the property owner. The Town of Wilton Planning Board did hold a hearing on 4/7/11 for the demolition project and I have provided the minutes of that meeting.

Prior to issuing the permit two weeks after the Planning Board Hearing, I contacted John Bucci at DEP. Mr. Bucci informed me that he had spoken to Ryan Bythor, the contractor who was on vacation in Florida at the time. Mr. Bucci told me that The DEP was going to accept a previous asbestos survey and that the contractor had supplied any additional information required. I believed that this meant that the permit could be issued. I was also under the belief that DEP was instructing Mr. Bythor on the procedure for asbestos removal.

Paul S. Montague

Town of Wilton
Planning Board
Minutes
4/7/2011

Members Present: Paul Montague; CEO, Doug Hiltz, Bryce Weeks, Sheryl Mosher, Charlie Lavin, Maxine Collins, Mike Sherrod; Chair, Angela Werner, Keith Shoaps

MM/s: Charlie/Cheryl. Accept minutes of 3/17/2011 as presented. PB approval 7-0-0

Agenda: Joint Meeting; Planning Board/Wilton Selectmen: Discuss "Adam Mack"-Wilton Recycling LLC; Site Plan Review of the dismantle of the Forster Building in Dryden.

"Adam Mack", owner; Wilton Recycling LLC and Josh Anderson, representative; Downeast Construction Co. presented a general overview of the project.

- Remove building in sections
- Project schedule, one year
- Site will be leveled, foundations filled, existing hard surfaces will remain
- With zone change, site will be redeveloped. Possible housing, restaurant, trails
- Hazardous material inspection completed before "Adam Mack" purchased property. All lead/asbestos removed. We were told that the only asbestos was in mastic under floor tile. Downeast Construction also completed a hazardous material survey with Department of Environmental Protection.
- Site will be fenced in once estimate for service is received. Fence will have "razor wire" on top

Questions/Comments from Planning Board/Public. Answers from "Adam Mack" and Josh Anderson

Keith Shoaps, PB
Q: Any hazardous fluids? A: No

Public
Q: Any lead paint? A: No, per site survey. Downeast Const. will verify.
Q: Transfer Station use? A: No
Q: If the building is torn down, can the lot be reused? Paul Montage answered "not much of the building in non-conforming". "Only the part of the building over the river is non-conforming".

Sonny Dunham, WFD
Comment:
Building is cleaned up a lot. WFD cannot enter the building if it burns. WFD has been assured that fire watch and inspected extinguishers will be used to prevent fire. WFD and CEO will have radios on the frequency as Downeast Construction.

Public
Q: How will town be assured that the project will be completed? A: Selectmen and Town Manager will verify performance guarantee in the contract between Wilton Recycling LLC and Downeast Construction.
Q: Will local employees be used? A: Yes, eventually if needed, for now, no.

Charlie Lavin, PB
Q: What will be done with transformers? A: Appropriately recycled

Rhonda Irish, Town Manager
Q: What will be done with material? A: Steel, recycled. Wood, flooring. Wood beams, as beams. Large safe, repurposed. Window frames, some reused. Brick, reuse or fill.

Public
Q: What is the building size? A: 235M sq. ft.
Q: What will happen to parking across the street? A: Sold
Q: How many acres with the property? A: +/- 12 Ac. Plus parking lots across the street.

COPY

207 623-1596 main
207 626-0200 facsimile
bernsteinshur.com

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PO Box 5057
Augusta, ME 04332-5057

Michael A. Hodgins
(207) 629-6225 direct
mhodgins@bernsteinshur.com

BERNSTEIN SHUR

COUNSELORS AT LAW

VIA FEDERAL EXPRESS

September 12, 2014

Peter W. Schroeter, Esq.
Shaheen & Gordon, P.A.
199 Main Street
Saco, ME 04072

Re: Town of Wilton v. Wilton Recycling, LLC
Mediation - September 19, 2014

Dear Peter:

I represent the Town of Wilton in the above referenced matter which is pending in Franklin County Superior Court. I will be joined at mediation by Town Manager Rhonda Irish and two members of the Select Board, Tom Saviello and Tiffany Maiuri. The basis of this case is a request for demolition and removal of a building owned by Wilton Recycling, LLC located in the downtown area of Wilton. The building is known as the "Forster Building." A brief summary of the law and history of this building follows.

Applicable law.

The Complaint in this case has only one Count, a request for removal of the buildings on the property pursuant to 17 M.R.S. § 2851, the "dangerous building statute." I enclose a copy of the Complaint for your reference. (Tab 1.) The statute allows the municipal officers of a town to provide notice and conduct a hearing on their own to condemn a "dangerous building," but that decision would be subject to an 80B Appeal. The Town has chosen to take the alternative route of proceeding to Superior Court directly to request an order from the Court for demolition of a building that the Town considers to be dangerous.

The basis for ordering removal of the dangerous building remains the same – is the building "structurally unsafe; unstable; unsanitary; constitutes a fire hazard; is unsuitable or improper for the use or occupancy to which it is put; constitutes a hazard

to health or safety because of inadequate maintenance, dilapidation, obsolescence or abandonment; or is otherwise dangerous to life or property." My client believes that the Court will readily determine that the Forster Building meets this standard.

If the Town prevails, it is entitled to costs and fees associated with pursuing this matter. Moreover, if the structure is not removed, the Town can remove the structure, and the costs of removal may be assessed against the property as a supplemental tax. Given the past history of this building and the expected costs of removal – estimated between $250,000-$300,000 - it is entirely likely that the end result here will be that the Town will have to pay for the cleanup, the special tax will not be paid because it far beyond the assets available to the entity that owns the property, and the Town will end up owning the property through a tax foreclosure.

History of the property.

The Forster Building is an old mill originally constructed over 100 years ago. It has been added to several times, and there are a few separate out-buildings. The building has served in many capacities, at one time serving as a woolen mill, but for most years producing wooden dowels. It has been vacant for nearly a decade, and was acquired by the current owner in 2006.

According to Adam Mack, the principal of Wilton Recycling, his original intent was to demolish the building while salvaging the useable materials to pay the expense of demolition. The demolition began in 2011, but was brought to a halt by the Maine DEP when issues arose regarding the removal of asbestos. Work later resumed, but the building was left in a state of partial demolition when funds ran out. Significant mechanic's liens were recorded against the property by contractors, the taxes were not paid, and Mr. Mack eventually served a six month term at federal prison for an unrelated matter. This suit was commenced around the time of his release in November 2013 to bring about the completion of the demolition work, but to date no additional work has been done on the building. The obvious impediment is the cost of removal. Much of the valuable material has already been stripped from the building, so there is minimal salvage value left to cover this cost.

The condition of the building.

I enclose several photographs that show the condition of the building and the debris piled outside of the building. (Tab 2.) While a picture may say a thousand words, unfortunately in this case, the pictures do not fully depict the truly unstable nature of this building. I personally went into the building with our engineering consultant and the Wilton Fire Chief in July, and the building is truly in an unsafe condition. A view by the Court in this case would certainly shorten trial.

To support its case, the Town has hired Keith Kallberg of Roaring Brook Consultants who would testify to the unsafe condition of the building. His expert designation and a copy of his report are enclosed, which you may skim but should not need to read in its entirety. (Tab 3.) The primary concern raised by Mr. Kallberg is the fact that the roofing has been damaged and allowed to deteriorate to such a point that there is a large amount of water intrusion creating instability. Water damage has also occurred around missing windows and holes cut in walls where equipment was removed. There are holes cut in floors where equipment was removed or flooring was salvaged for re-sale, and floors have deteriorated to the point that they are beginning to rot and collapse. There is an area in the basement where water enters the building where the nearby stream was diverted for use by the mill many years ago. Lastly, and most obviously, there is a freestanding wall where demolition began and a great deal of demolition debris surrounding the rear of the building.

The Town has also designated its Police Chief and Fire Chief to testify as experts in this matter. Their designations are enclosed. (Tabs 4 and 5.) Police Chief Heidi Wilcox would testify that the building is an attractive nuisance to children and vandals, and is located very close to two local schools, housing children between pre-K and grade 5. There have been numerous police reports in the past, and the condition of the building is such that Wilton Police Officers have been instructed not to enter the building because of its condition.

Fire Chief Sonny Dunham would also testify that the building is an attractive nuisance, and because it is largely a wooden structure, it would be a dangerous fire to fight if it ever was ignited. It is likely that other nearby structures would be lost, and the woods behind the mill, on the opposite side of Wilson Stream, would also be ignited, possibly leading to catastrophic loss if the fire spread to homes on that side of the stream. It is also likely the mill would collapse into the stream, causing contamination and possible flooding.

Conclusion.

There is little doubt that this building meets the definition of a "dangerous building" under the statute and needs to be removed. The only delay in the removal is the cost, and it is clear that the Defendant does not have funds sufficient to remove the structure. In fact, the Town of Wilton is not sure at this time how it will raise the funds once the removal is ordered, but the Town takes the public safety issues very seriously and will do what is required to secure the building to prevent injury.

The Town has been very patient with Mr. Mack in this process. However, at mediation Mr. Mack needs to come to grips with the fact that the potential salvage value of this property will not exceed the cost of removal; and a decision needs to be made immediately to remove the structure. The only question is whether that removal will be

completed by Mr. Mack and his company so he can continue to own the property, or whether the Town needs to remove the building in exchange for the property and other properties owned by Mr. Mack in the Town of Wilton. Either way, the decision needs to be made now so that both parties can avoid unnecessary expense to reach the same conclusion. The status quo is no longer acceptable.

Sincerely,

Michael A. Hodgins

MAH/gc
Enclosures
cc: Rhonda L. Irish, Town Manager
Michael P. Boyd, Esq.

STATE OF MAINE
FRANKLIN, ss.

SUPERIOR COURT
CIVIL ACTION
DOCKET NO. FARSC-CV-13-27

INHABITANTS OF THE TOWN OF WILTON,

Plaintiff

v.

WILTON RECYCLING LLC, a Maine limited liability company with a principal place of business in the City of Portland, County of Cumberland, and State of Maine,

Defendant

and

MECAP LLC, a Maine limited liability company with a principal place of business in the City of Portland, County of Cumberland, and State of Maine,

ABATEMENT PROFESSIONALS CORP, a Maine corporation with a principal place of business in the City of Westbrook, County of Cumberland and State of Maine,

Parties-in-Interest

AMENDED COMPLAINT

NOW COMES the Plaintiff, the Inhabitants of the Town of Wilton (hereinafter referred to as "Plaintiff"), by and through its counsel and states:

1. Plaintiff is a municipality organized and existing under the laws of the State of Maine, with its principal place of business in Wilton, County of Franklin and State of Maine, with a mailing address of 158 Weld Road, Wilton, Maine 04294.

2. Defendant, Wilton Recycling, LLC, is a Maine limited liability company with a principal place of business in the Town of Wilton, County of Franklin and State of Maine (hereinafter referred to as "Wilton Recycling").

3. Party-in-Interest, MECAP, LLC, is a Maine limited liability company with a principal place of business in the City of Portland, County of Cumberland, and State of Maine (hereinafter referred to as "MECAP").

4. Party-in-Interest, Abatement Professionals Corp, is a Maine corporation with a principal place of business in the City of Westbrook, County of Cumberland and State of Maine.

5. Defendant Wilton Recycling is the owner of property located at 516 Depot Street in Wilton, Maine (hereinafter "the Forster Building"), by virtue of a warranty deed from Skyline Real Estate Services Inc. dated July 14, 2009 and recorded in Book 3236, Page 205 of the Franklin County Registry of Deeds.

6. Party-in-Interest MECAP is the holder of a Mortgage, Security Agreement, Lease Assignment and Financing Statement by Wilton Recycling, LLC to MECAP, LLC dated June 22, 2011 and recorded in Book 3356, Page 228 of the Franklin County Registry of Deeds.

7. Party-in-Interest Abatement Professionals Corp. alleges an interest in the Forster Building by virtue of a Mechanic's Lien Certificate against Wilton Recycling et al recorded on December 7, 2011 and recorded in Book 3399, Page 112 of the Franklin County Registry of Deeds, and a Clerk's Certificate recorded in said Registry on January 20, 2012 in Book 3411, Page 267.

8. Party-in-Interest Abatement Professionals Corp. may also allege an interest in the Forster Building by virtue of a Mortgage Deed dated May 10, 2013 and recorded in Book 3550, Page 107 of the Franklin County Registry of Deeds. Said Mortgage references property located at 518 Depot Street and described in a deed recorded in Book 3236, Page 225 of the same

registry, which references both appear to be in error, as the property description appears to reference the Forster Building property.

COUNT I – DANGEROUS BUILDING STATUTE
17 M.R.S.A. §2851

9. Plaintiff repeats the allegations in paragraphs 1 through 8 as if fully set forth herein.

10. The Forster Building is in a condition that is structurally unsafe and unstable, constitutes a fire hazard and constitutes a hazard to health and safety because of inadequate maintenance and abandonment.

11. Defendant Wilton Recycling received a Site Plan Review and a Use Permit changing the use of the property on April 20, 2011 from the Town of Wilton to demolish the Forster Building.

12. After demolition began, the project was halted because of high levels of asbestos in the building, and the repair and demolition work has been left unfinished.

13. A portion of the building was demolished before work was halted, leaving behind freestanding walls that are structurally unsafe.

14. The flooring in the building is unsafe and is in danger of collapse, and thus poses a serious threat to public health, safety and welfare.

15. The owner or its contractor left behind a container of building material, including products that contain asbestos, in addition to other loose building materials on the premises.

16. The threat of collapse and fire danger, in addition to the fact that the building is unsecured, therefore accessible to trespassers, poses a serious threat to public health, safety and welfare.

17. The threat of serious harm requires that the structure and containers or loose building materials be removed.

18. The Forster Building is structurally unsafe, unstable, unsanitary, constitutes a fire hazard and is unsuitable or improper for occupancy.

19. The Forster Building constitutes a hazard to the health or safety of the residents of the Town of Wilton because of its inadequate maintenance, dilapidation, obsolescence or abandonment and is otherwise dangerous to life or property.

20. Pursuant to 17 M.R.S.A. §2851(4) this Court may issue an order requiring removal of the structure and an award of costs to the Plaintiff upon a finding that the above conditions have been met.

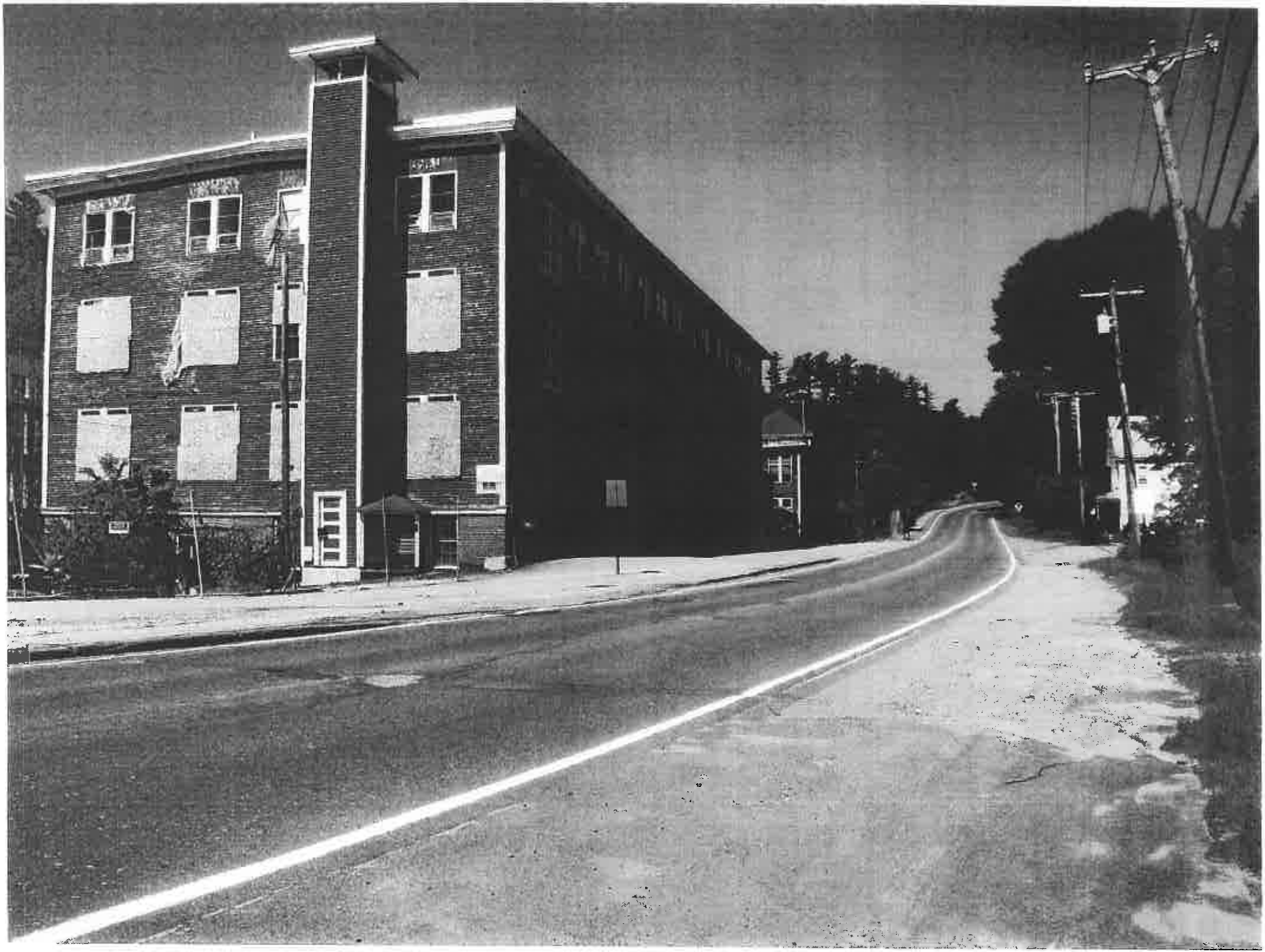
WHEREFORE, Plaintiff respectfully requests that this Court enter an order that the Forster Building is a dangerous building as set forth in 17 M.R.S.A. §2851, and order that Defendant remove all unsafe conditions on the property within 30-days, and if Defendant has not so removed the unsafe conditions, that this Court order that Plaintiff be permitted to remove the unsafe conditions and that Plaintiff be awarded its costs in pursuing this matter, including attorneys' fees and all other costs reasonably related to the removal of the structure and building materials as set forth in §2853.

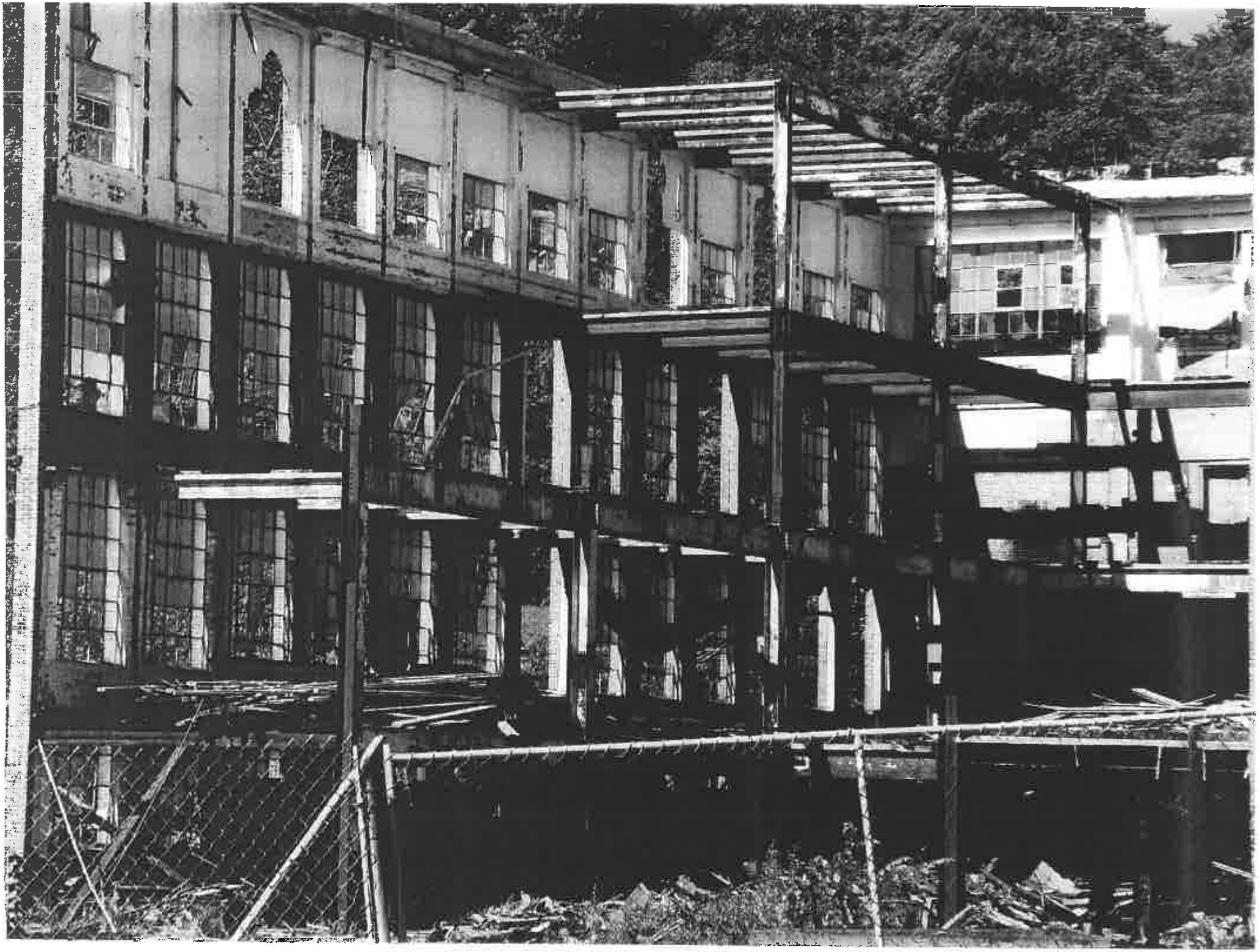
Dated at Augusta, Maine this 14th day of November 2013.

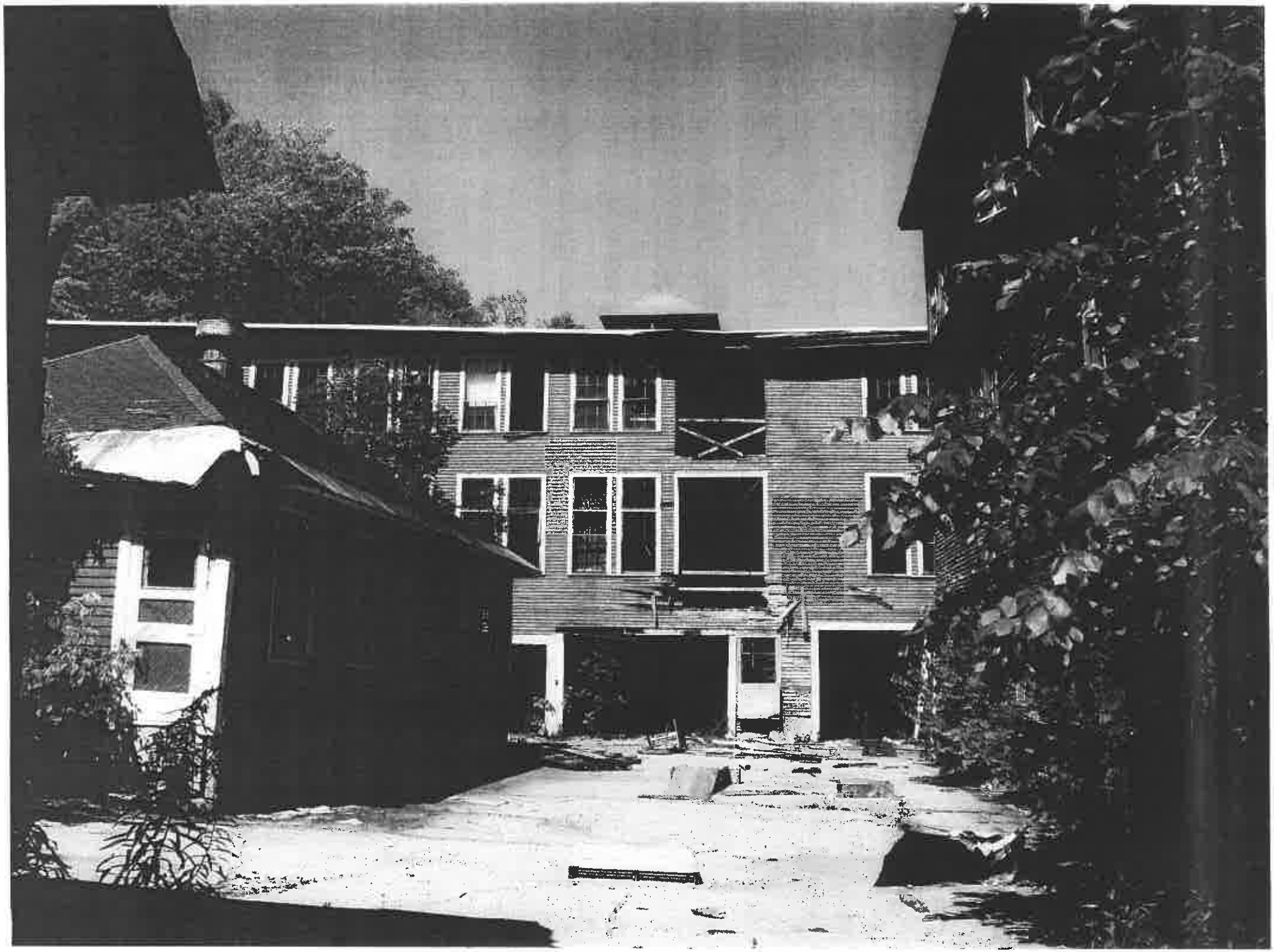
Michael A. Hodgins, Bar #7741
Philip R. Saucier, Bar #9837

BERNSTEIN SHUR
P.O. Box 5057 (146 Capitol Street)
Augusta, ME 04332-5057
(207) 623-1596

Attorney for Plaintiff







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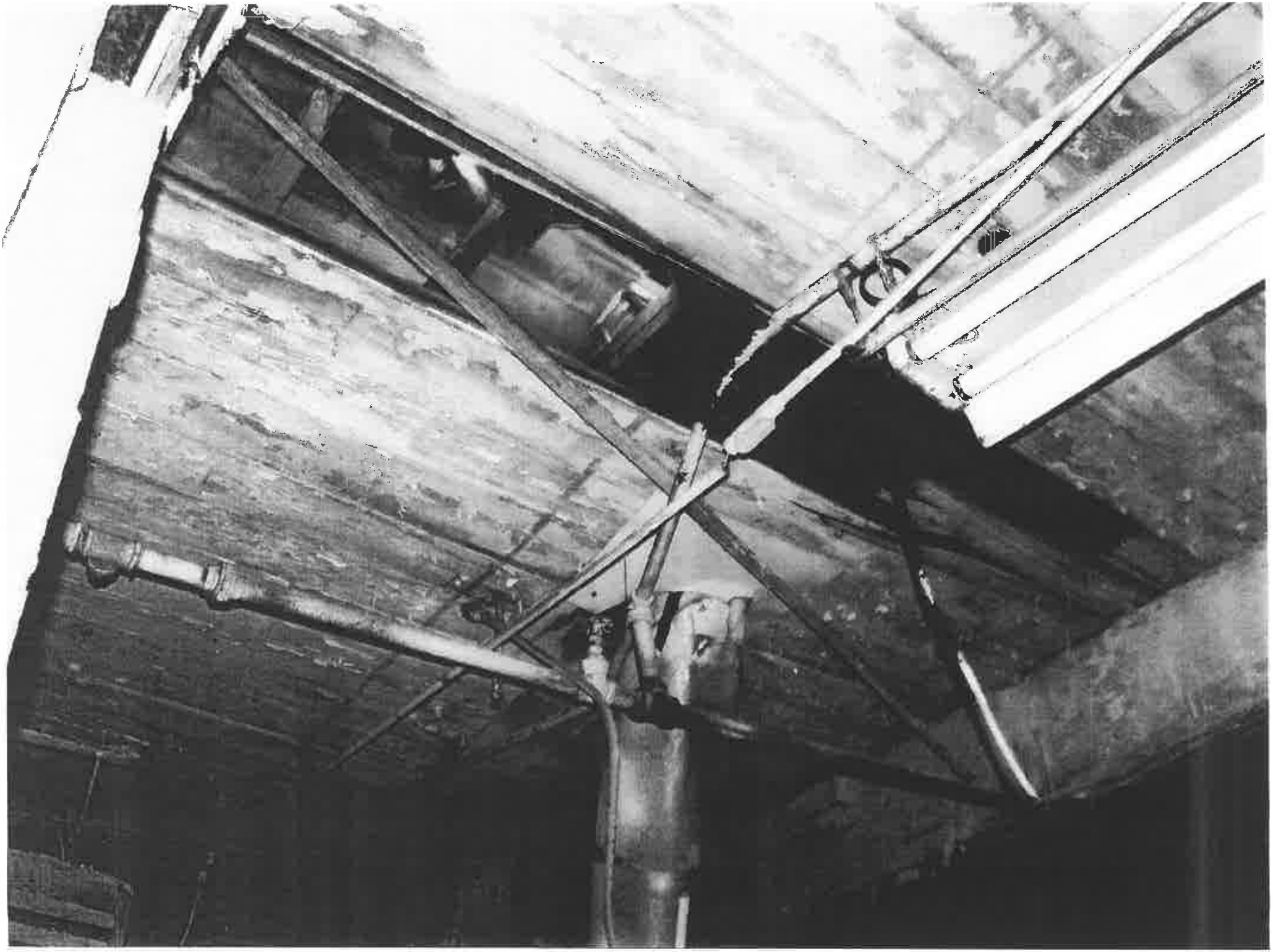
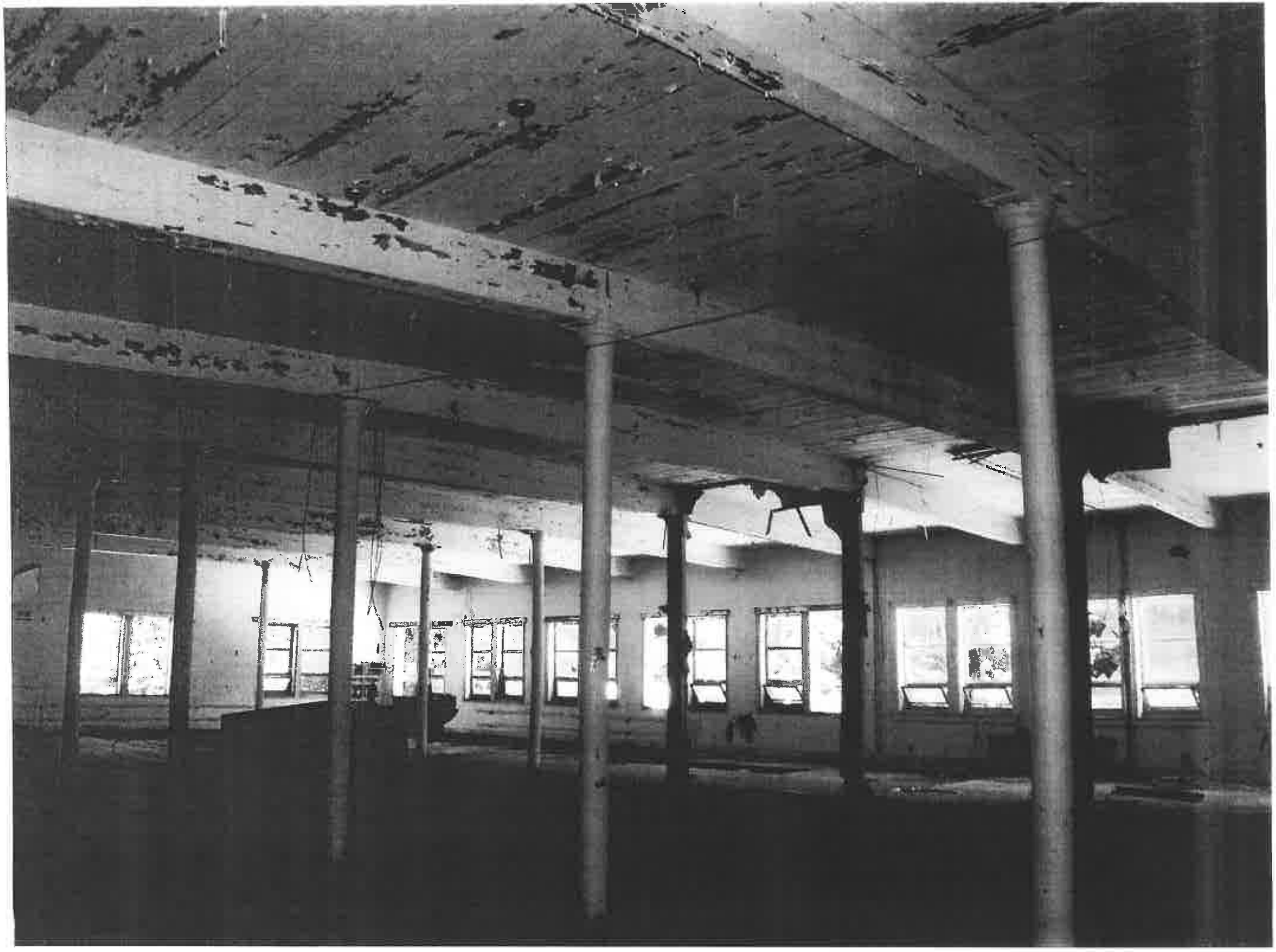




STATE OF MAINE
FRANKLIN, ss.

SUPERIOR COURT
CIVIL ACTION
DOCKET NO. FARSC-CV-13-27

INHABITANTS OF THE TOWN OF WILTON,

Plaintiff

v.

WILTON RECYCLING LLC,

Defendant

PLAINTIFF'S EXPERT DESIGNATION OF KEITH KALLBERG, P.E.

Plaintiff, the Town of Wilton, through its attorneys Bernstein Shur, submits the following expert designation pursuant to the Scheduling Order.

1. **Identification:**

Keith Kallberg, P.E.; Roaring Brook Consultants, Inc.; 15 Sewall Road, South Berwick, Maine 03908.

2. **Subject Matter On Which the Witness is Expected to Testify:**

Mr. Kallberg will testify that, from a structural persepective, the building owned by the Defendant at 516 Depot Street, Wilton, Maine ("the Forster Building"), meets the standard for a dangerous building pursuant to 17 M.R.S. § 2851. Mr. Kallberg will testify that the building is structurally unsafe, unstable, unsanitary, constitutes a fire hazard and constitutes a hazard to health and safety because of inadequate maintenance, dilapidation, obsolescence and abandonment.

3. **Substance of the Facts and Summary of Grounds for the Opinions to Which the Witness is Expected to Testify:**

Mr. Kallberg will testify based upon his inspection of the Forster Building on July 10, 2014 and any subsequent inspections of the building. The substance of the factual basis and

grounds for his opinions are set forth in his report dated July 21, 2014, which is incorporated herein, and provided with this designation.

4. **Data and Information Considered by the Witness:**

The data and information considered by Mr. Kallberg is set forth in his attached report, and the exhibits to that report, in addition to any other information gathered during or since the inspection of July 10, 2014 which is not referenced in the report. Additional information considered includes, but is not limited to, oral statements of the Town's representatives regarding the history of the Forster Building.

5. **Exhibits:**

Exhibits likely to be used by Mr. Kallberg during his testimony include his report, all photographs, maps and other documents attached to his report. Plaintiff reserves the right to offer as exhibits additional photographs or diagrams generated at a later date.

6. **Qualifications:**

Mr. Kallberg is qualified based upon his education, training and experience as an engineer. His qualifications are summarized in his resume attached to this designation.

7. **Compensation:**

Mr. Kallberg is being compensated at the rate of $190/hour for his services in this matter.

Dated at Augusta, Maine this 25th day of July 2014.

Michael A. Hodgins, Bar #7741

BERNSTEIN SHUR SAWYER & NELSON
P.O. Box 5057 (146 Capitol Street)
Augusta, ME 04332-5057
(207) 623-1596

Attorneys for Plaintiff

Roaring Brook Consultants, Inc.

ENGINEERING A BETTER FUTURE

PERSONAL RESUME – KEITH T. KALLBERG, P.E.

Education

Massachusetts Institute of Technology, B.S.C.E., 1968
Massachusetts Institute of Technology, M.S.C.E., 1969
University of New Hampshire, M.B.A., 1976
Conversant with French, Italian and Spanish

Registration

Professional Engineer: Alabama, Connecticut, D.C., Florida, Idaho, Illinois, Indiana, Louisiana, Maine, Maryland, Massachusetts, Mississippi, Missouri, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Puerto Rico, Rhode Island, South Carolina, Texas, Vermont, Virginia

Experience

Roaring Brook Consultants, Inc. — **1977 to Present**
South Berwick, Maine
Principal

Consultant in structural engineering, construction management, and real property development. Projects include design of concrete and steel structures, failure analyses, preparation of construction schedules, claims documentation, and monitoring of construction projects being completed under surety bonds.

Extensive experience in inspection of damaged structures, determination and documentation of causes of damage and determination of repair methods. Determination of repair and replacement cost.

Seaward Construction Company, Inc. — **1971 to 1977**
Kittery, Maine
Estimator – Project Manager – Contract Administrator

United States Navy - Active Duty — **1969 to 1971**
Commissioned Officer, U.S. Navy Civil Engineer Corps. — **1969 to 2000**
Transferred to Retired List — **2000**

M.I.T., Lincoln Laboratory — **1969**

Affiliations

American Society of Civil Engineers
American Concrete Institute
American Institute of Steel Construction
National Society of Professional Engineers
Colegio De Ingenieros Y Agrimensores De Puerto Rico

15 Sewall Road • South Berwick, ME 03908
www.roaringbrook.com • 877-722-2643 • Fax 207-384-5383

ROARING BROOK

CONSULTANTS, INC.

STRUCTURAL CONDITION INSPECTION

Town of Wilton, Maine
v. Wilton Recycling, LLC
516 Depot Street
Wilton, ME

Prepared For:

Bernstein, Shur, Sawyer and Nelson, PA
P.O. Box 5057
Augusta, ME 04332-5057

Docket No. FRA-SC-CV-13-27

Prepared By:

Roaring Brook Consultants, Inc.
15 Sewall Road
South Berwick, ME 03908
July 21, 2014
RBC #7272

Roaring Brook Consultants, Inc.
ENGINEERING A BETTER FUTURE

July 21, 2014

Mr. Michael Hodgins, Esq.
Bernstein, Shur, Sawyer and Nelson, PA
P. O. Box 5057
Augusta, ME 04332-5057
mhodgins@bernsteinshur.com

RE: **Structural Condition Inspection**
Town of Wilton, Maine v. Wilton Recycling, LLC
516 Depot Street
Wilton, ME
Docket No. FRA-SC-CV-13-27
RBC #7272

Dear Attorney Hodgins:

It was a pleasure meeting you and representatives of the Town of Wilton at the subject property on July 10, 2014. At that time I made a visual evaluation of the condition of the buildings located at the subject property. The purpose of this evaluation was to determine if the buildings due to their condition meet the definition of dangerous buildings contained in Title 17, Maine Revised Statutes §2851. My observations and findings appear below.

General

The subject property is an improved commercial site located in Wilton, Maine. The subject property is located on the southerly side of Depot Road (Maine State Route 156) and is bounded on its southerly side by Wilson Stream. Exact limits of the lot were not available at the time of the site visit. Wilson Stream is impounded at the westerly end of the subject property. Infrastructure on the site diverts a portion of the water from the stream through the complex of buildings at the subject property, consistent with the property's former use as a manufacturing and warehousing facility. **Exhibit 1 – Locus Map** shows the approximate location of the subject property and the course of Wilson Stream. **Exhibit 2 – Assessor's Data** shows the size of the complex of buildings located at the subject property. The age of the improvements is more than 100 years. **Exhibit 3 – Aerial Photograph of Site and Surroundings** shows the subject property in relationship to Wilson Stream and the surrounding area of the town.

Improvements on the site consist of a complex of buildings formerly used for manufacturing and warehousing. Specific details of the history of the site are not relevant to this investigation. At the time of the site visit, the improvements consisted of a large complex of buildings between two and four stories high, some small one-story auxiliary buildings similar in construction details to the main complex of buildings, and a newer pre-engineered metal building that was located at the easterly end of the subject property.

At the time of the site visit, the buildings were not occupied by any active use and appeared to be abandoned. Demolition debris piled on the site and the partially demolished condition of a large area of building on the southerly side of the main building complex indicated that the buildings on the property had been partially demolished prior to the site visit. At the time of the site visit, there was no operating machinery within the buildings at the subject property and no signs of active use at the subject property. **Photographs 1 through 6** show general views of the site and the general characteristics of the site and improvements at the time of the site visit. **Photographs 7 through 10** show piles of demolition debris, primarily wood, stacked within and beside the buildings at the subject property.

As stated above, the site is adjacent to Wilson Stream. **Photographs 12 and 13** show the stream behind a revetment wall at the southerly side of the site. **Photograph 11** shows how the building complex at the subject property is depressed in some areas below Depot Street to meet the level of the streambed. **Photographs 14 and 15** show abandoned penstock piping that diverts water from the stream through the main complex of buildings at the site. In addition to the buildings, improvements at the site include site appurtenances such as piping. **Photograph 16** shows abandoned piping in the sidewalk in front of the site along Depot Street.

Specific Observations

Visual observation of the buildings at the subject property disclosed that the buildings, with the exception of the small, pre-engineered metal building, are in poor condition and in an advanced state of deterioration. The exterior envelopes of the buildings within the main complex of buildings and the small auxiliary buildings are not intact and the buildings are open to the weather. The pre-engineered metal building at the site is in substantially different condition than the other buildings. This metal building is described separately later in this report. This building was not secure at the time of the site visit and contained personal property that included items such as compressed gas containers that require specific consideration if any additional construction/demolition work were to be done at the site.

Visual observation around the exterior of the main complex of buildings disclosed that many windows and exterior doors are missing from the buildings. Rainwater and snow have clearly been entering the buildings through these openings as indicated by deterioration of the flooring and floor framing in various areas of the buildings. Evidence of water intrusion through the roof and through the openings in the walls of the buildings is present throughout the main building complex and at the small auxiliary buildings on the southerly side of the site. **Photographs 17 through 32** show deterioration

due to water intrusion at the eaves of the buildings and openings in the exterior envelopes of the buildings through which rain and snow can enter the buildings.

Visual observation of the exterior of the buildings indicated that the roof covering is not intact. Access to the roofs was not available at the time of the site visit. At the westerly end of the building complex, a portion of the roof of the building was visible within the second floor of the building. **Photograph 56** shows a portion of the roof structure that has fallen onto the second floor platform of the building. **Photograph 57** shows an area of failed floor below the failed area of roof and near an open door shown in **Photograph 24**. In addition to allowing water to enter the building, openings at the first floor of the building adjacent to Depot Street allow easy access by people and feral animals into the buildings at the subject property. Animal dropping were present within various areas of the buildings at the time of the site visit. **Photographs 24 and 25** show two openings that allow direct access from Depot Street into the buildings at the subject property.

Visual observation of the exterior envelope of the buildings at openings disclosed active, continuing deterioration due to water intrusion. An example of this deterioration can be seen in **Photographs 28, 30, 31, 32 and 43**. The large opening in the wall shown in **Photograph 28** and the opening below is allowing water to enter the building and deteriorate the area shown in **Photographs 30, 31 and 32**. The floor near this area has rotted and collapsed into a crawlspace in the adjacent area shown in **Photograph 43**. This type of deterioration is active and continuing since the buildings are open to the weather.

Although access to the roofs was not available at the time of the site visit, a search on Google disclosed recent aerial images of the roofs of the buildings at the subject property. **Exhibit 4 – Aerial Images of Roofs** shows the deteriorated condition of the roof covering on the subject property. The hole in the roof of one of the auxiliary buildings on the site is clearly visible. **Photograph 29** shows this hole viewed from ground level. The date of the images in **Exhibit 4** is September 13, 2013. During the site visit, Wilton Fire Chief Dunham reported that he had observed holes in the roof of the building by utilizing an aerial ladder truck.

Visual observation within the buildings was limited to some degree by lack of electric power in the buildings and by the condition of the floors within the buildings. There are holes in many areas of the floor, standing water on the floors in many areas due to active leaking through the roofs and the openings in the walls of the buildings, and areas where the floors are unsound or have collapsed. **Photographs 41 through 58** show conditions within the main complex of buildings and the condition of the auxiliary buildings at the time of the site visit. Water intrusion was evident in many areas of the building. **Photograph 48** shows one area of standing water on an upper floor of one of the buildings. **Photographs 46 and 47** show the deteriorated condition of the floor framing near this location.

Visual observation of the area of buildings that was being demolished disclosed the presence of a high, brick masonry wall with nearly no lateral support. The estimated height of the wall is 35 feet above the surrounding ground. The wall is located approximately 20 feet from the revetment wall along Wilson Stream at the southerly side of the site. While some very limited lateral support for the

wall consisting of some floor framing is present at the westerly end of the wall, the easterly end of the wall has no lateral support. Visual observation of the wall disclosed that the brick in the wall is deteriorating and the wall is no longer planer. The condition of this wall is such that the wall can be considered to have no predictable structural capacity and failure of the wall would likely occur suddenly if the wall were exposed to high winds or otherwise disturbed. Due to the proximity of the wall to Wilson Stream and the limited bracing on the northerly side of the wall, failure of the wall would likely send debris into Wilson Stream. **Photographs 33 through 40** show the condition of the partially demolished, free-standing masonry wall at the southerly side of the site.

Visual observation of the small, pre-engineered metal building at the subject property disclosed that its exterior envelope was intact but that the building was not securely closed. The main door of this building was open at the time of the site visit. The building was full of personal property that included items that are likely to be hazardous such as containers of compressed gas. Although some metal fencing had been installed on the site that connected to this building, the building was easily accessible through openings in the other buildings at the site.

Discussion and Conclusions

Dangerous buildings are defined in Title 17, Maine Revised Statutes §2851 as "structurally unsafe; unstable; unsanitary; constitutes a fire hazard; is unsuitable or improper for the use or occupancy to which it is put; constitutes a hazard to health or safety because of inadequate maintenance, dilapidation, obsolescence or abandonment; or is otherwise dangerous to life or property,"

Physical evidence at the subject property indicates that the buildings at the subject property, with the exception the pre-engineered metal building, meet this definition. The pre-engineered building itself would not meet the definition of a hazardous building provided its exterior envelope were properly secured and the hazardous contents removed from the building. The remaining buildings are in an advanced state of deterioration, open to the weather and easily accessible to feral animals and people through openings in the lower portions of the walls along Depot Street. Large quantities of combustible materials, primarily wood, are present in the demolition debris. Much of the wood consists of debris from wood flooring from the buildings on the sites. These buildings were previously used for manufacturing. This material is likely to be contaminated with oils and other chemicals. Portions of the buildings' floor platforms and roofs have collapsed or are in unsound condition. The free-standing masonry wall at the southerly side of the property where demolition operations were taking place is unstable and likely to collapse if disturbed.

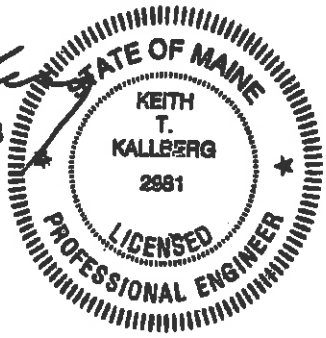
The advanced state of deterioration of the mill buildings at the subject property makes repair or rehabilitation of the buildings impossible. The configuration of the buildings and their condition combined with the nature of the site and its surrounding will make demolition of the buildings difficult and costly. The buildings are high and previous demolition work that was not completed has made portions of the buildings marginally stable. The proximity of Depot Street and Wilson Stream limit access to the site and will increase the difficulty of demolition operations. Demolition operations will

need to be done by a contractor with experience in remediation of environmental hazards as well as experience in demolition on restricted sites.

I hope that the foregoing provides you with the information that you require. If you have further questions or if I can be of further assistance, please do not hesitate to contact me.

Sincerely,

Keith T. Kallberg, P. E., SECB
General Manager



KTK

DeLorme Street Atlas USA® 2013

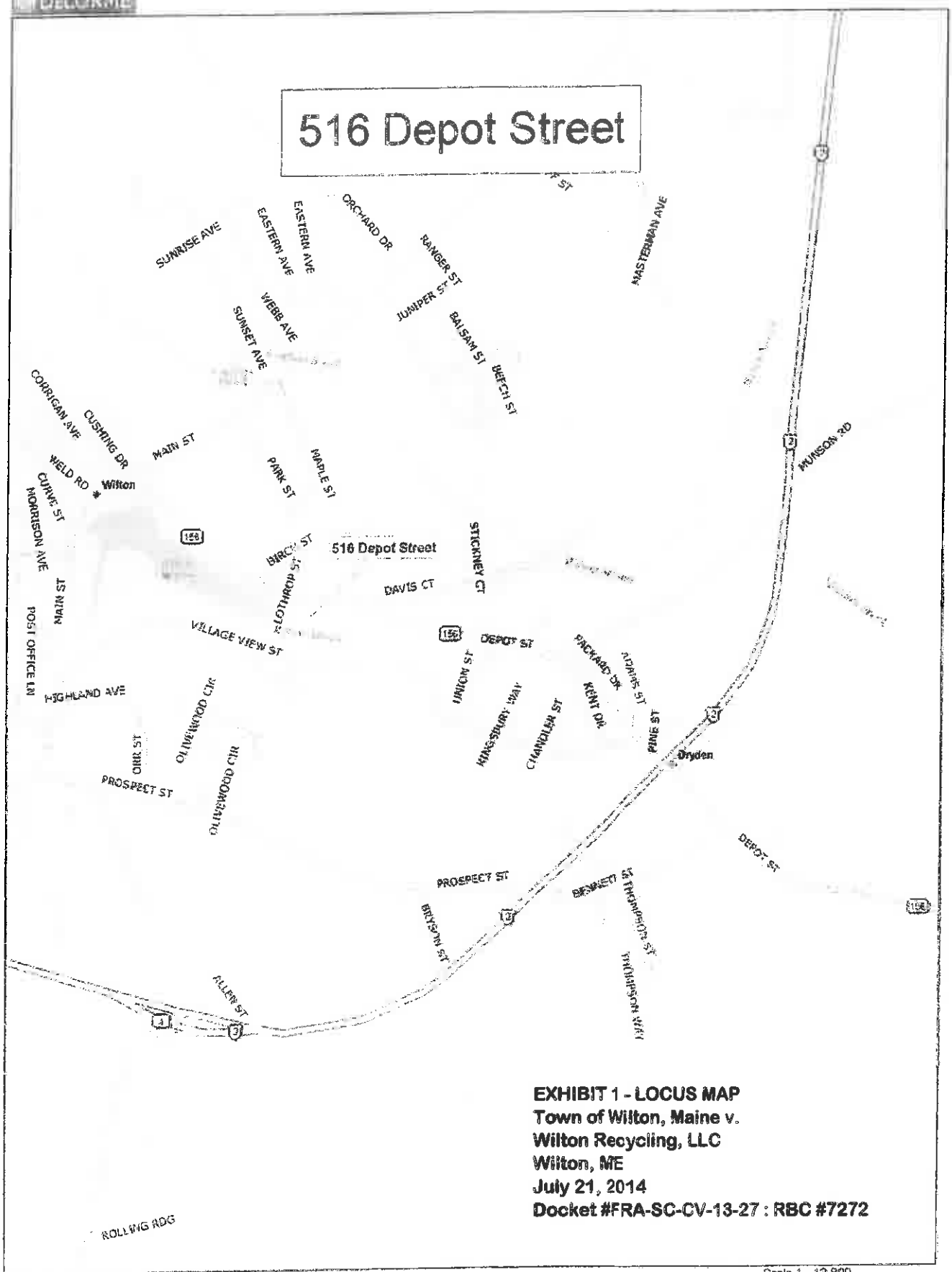


EXHIBIT 1 - LOCUS MAP
Town of Wilton, Maine v.
Wilton Recycling, LLC
Wilton, ME
July 21, 2014
Docket #FRA-SC-CV-13-27 : RBC #7272

Scale 1 : 12,800
1" = 1,066.7 ft
Data Zoom 14.0

Wilton | Valuation Report | 07/10/2014

Name: WILTON RECYCLING, LLC | Page 1

Map/Lot: 05-094

Account: 811 Card: 1 of 1 Location: 516 DEPOT ST

Neighborhood 10 Downtown 10

Zoning/Use	Downtown Village
Topography	Level
Utilities	All PublicNone
Street	Paved

Sale Data

Sale Date	07/14/2009
Sale Price	100,000
Sale Type	Land & Buildings
Financing	Unknown
Verified	Public Record
Validity	Other Non Valid

Reference 1

Reference 2

Tran/Land/Bldg 0 3 40

1ST 0 2ND 0

Exemption(s) Land Schedule 1

Land Description

Units	Method - Description	Price/Unit	Total	Fctr	Influence	Value
1.00	Acres-Base Industrial	40,000.00	40,000	100%		40,000
1.00	Acres-Industrial Size Adj.	4,000.00	4,000	100%		4,000
3.00	Acres-Industrial	44,000.00	132,000	100%		132,000
8.16	Acres-Comm/Industrial 1-9	1,000.00	8,160	100%		8,160
Total Acres 12.16				Land Total		184,160

Outbuildings/Additions/Improvements

Description	Year	Units	Grade	RCN	Cond	Percent Good Phy	Func	Econ	Value Rcnld
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Warehouse-Standard	1900			----SOUND VALUE----					0
Asph Paving /00	1900			----SOUND VALUE----					0
							Outbuilding Total		0

Accpt Land 184,200 Accepted Bldg 0 Total 184,200

EXHIBIT 2 - ASSESSOR'S DATA
Town of Wilton, Maine v.
Wilton Recycling, LLC
Wilton, ME
July 21, 2014
Docket #FRA-SC-CV-13-27 : RBC #7272

EXHIBIT 3 - AERIAL PHOTOGRAPH OF SITE AND SURROUNDINGS
Town of Wilton, Maine v.
Wilton Recycling, LLC
Wilton, ME
July 21, 2014
Docket #FRA-SC-CV-13-27 : RBC #7272

Account 811 Card 1 Of 1 C P S Entrance Code 5 Information Code 5 Date Inspected 04/20/2007

Map Lot 05-094 Location 516 DEPOT ST

Account | Property | Dwelling | Commercial | Outbuilding | Income App | Picture | Sketch

Type	Year	Units	Grade		Condition	% Good Physical	Functional	Sound	Value
359	1900	50846	2	100	1	0	5	☑	0
359	1900	74396	2	100	1	0	5	☑	0
359	1900	62120	2	100	1	0	5	☑	0
359	1900	21668	2	100	1	0	5	☑	0
359	1900	3880	2	100	4	0	5	☑	0
359	1900	840	2	100	1	0	5	☑	0
359	1900	828	2	100	1	0	5	☑	0
101	1900	3000	2	100	4	0	5	☑	0
0	0	0	0	0	0	0	0	☐	
0	0	0	0	0	0	0	0	☐	

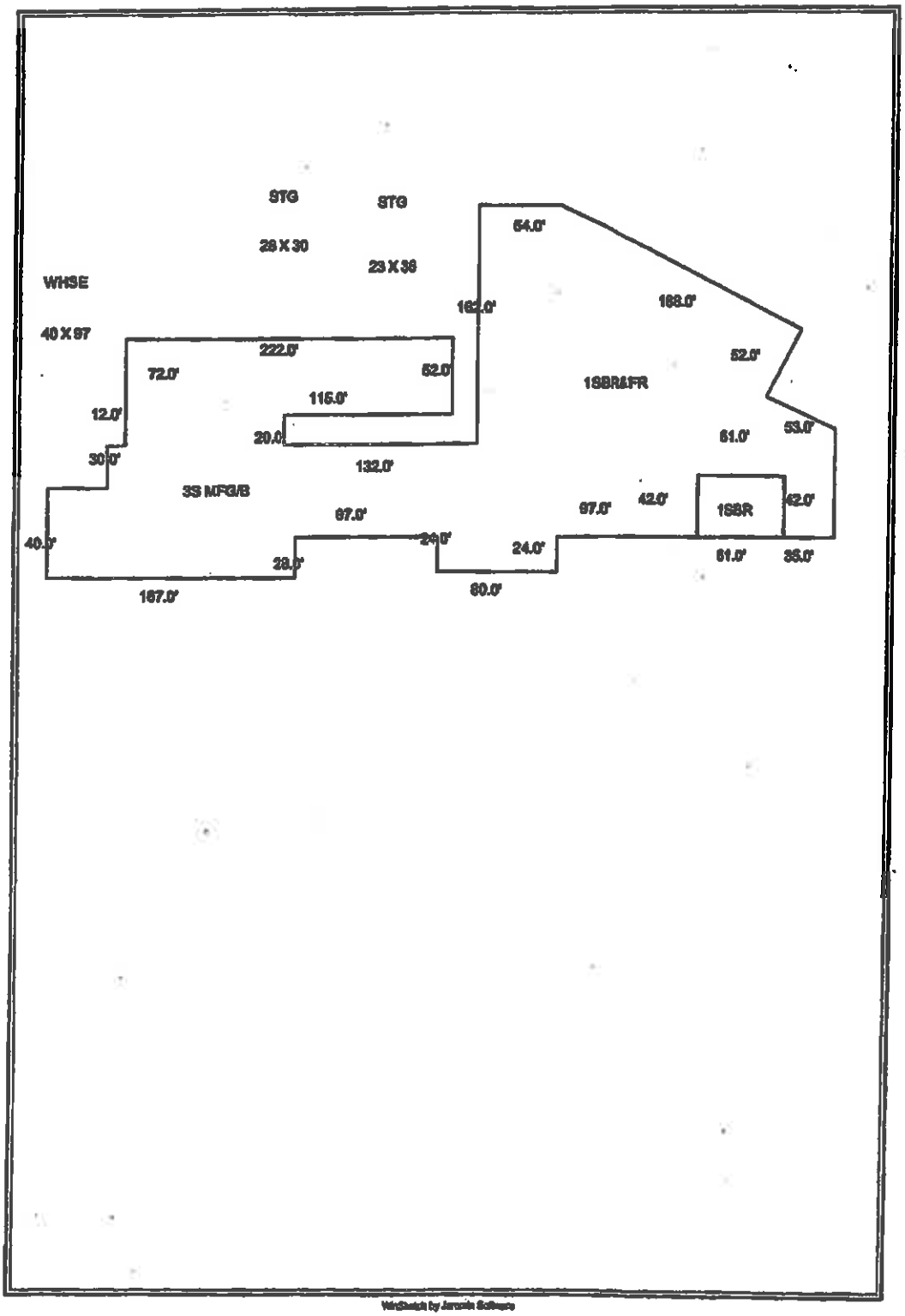
05-094

155 458 sq ft

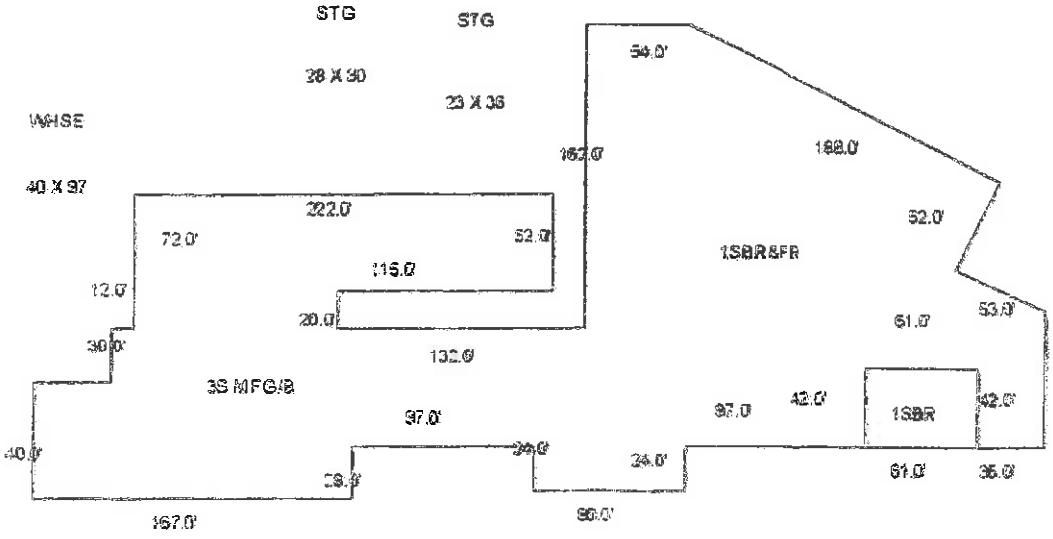
SKETCH ADDENDUM

File No. 611

Borrower WILTON RECYCLING, LLC
Property Address 518 DEPOT ST
City PORTLAND County State ME Zip Code 04112
Lender/Client Address PO BOX 7332

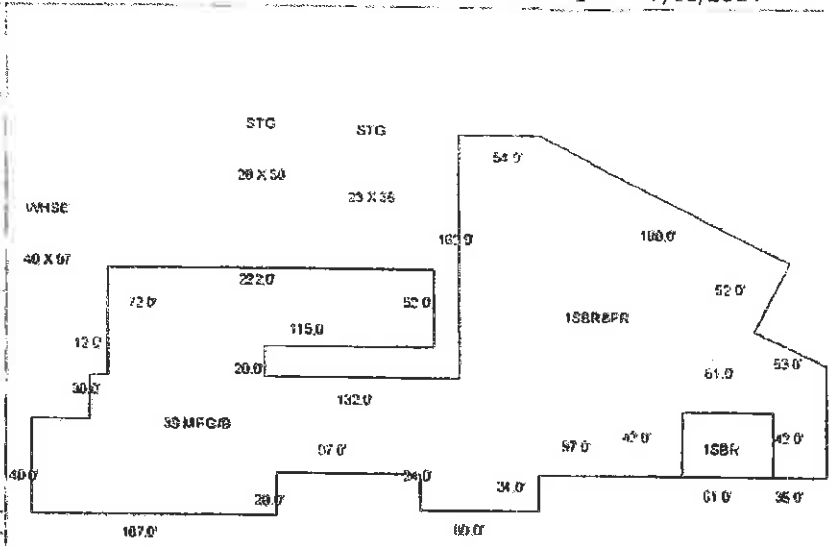


WinSketch by Jensen Software


STG
STG
28 X 30
23 X 36
WHSE
40 X 97
222.0'
72.0'
52.0'
116.0'
12.0'
20.0'
30.0'
132.0'
3S MFG/B
97.0'
40.0'
28.0'
167.0'
24.0'
86.0'
54.0'
162.0'
188.0'
52.0'
1SBR&FR
61.0'
53.0'
97.0'
42.0'
1SBR
42.0'
61.0'
35.0'

Wilton

Map Lot 05-094 | Account 811 | Location 516 DEPOT ST | Card 1 Of 1 | 7/10/2014



TRIO Software
A Division of Tyler Computer Systems

Date Inspected 4/20/2007

Additions, Outbuildings & Improvements

Type	Year	Units	Grade	Cond	Phys.	Funct.	Sound Value
359	1900				%	%	0
359	1900				%	%	0
359	1900				%	%	0
359	1900				%	%	0
359	1900				%	%	0
359	1900				%	%	0
359	1900				%	%	0
101 Asph Paving	1900				%	%	0
					%	%	
					%	%	

1 One Story Fram
2 Two Story Fram
3 Three Story Fr
4 1 & 1/2 Story
5 1 & 3/4 Story
6 2 & 1/2 Story
21 Open Frame Por
22 Encl Frame Por
23 Del Frame Garg
24 All Frame Garg
25 Frame Bay Wind
26 1Sth Overhang
27 Unfin Basement
28 Unassigned 40
29 Finished Attic

Map Lot 05-094 | Account 811 | Location 516 DEPOT ST | Card 1 Of 1 | 7/10/2014

WILTON RECYCLING, LLC

PO BOX 7332

PORTLAND ME 04112
B2582P287 B3090P41 B3236P205

Previous Owner
SKYLINE REAL ESTATE SERVICES INC
PO BOX 7332

PORTLAND ME 04112
Sale Date: 7/14/2009

Previous Owner
AMERICAN HOMES
190 RIVERSIDE ST, SUITE B-4

PORTLAND ME 04103 1073
Sale Date: 10/05/2008

Previous Owner
INFRASTUCTURE CORP.
P.O. BOX 800

WILTON ME 04294
Sale Date: 2/13/2004

Inspection Witnessed By:

X Date

No./Date	Description	Date Insp.

Notes:
forclosure

Wilton

Property Data

Neighborhood 10 Downtown 10

Tree Growth Year 0

1ST MORTGAGE 0

2ND MORTGAGE 0

Zone/Land Use 19 Downtown Village

Secondary Zone

Topography 1 Level 9

1.Level 4.Below St 7.LevelBog
2.Rolling 5.Low 8.
3.Above St 6.Swampy 9.

Utilities 1 All Public 9 None

1.Public 4.Dr Well 7.Cesspool
2.Water 5.Dug Well 8.
3.Sewer 6.Septic 9.None

Street 1 Paved

1.Paved 4.Proposed 7.
2.Semi Imp 5.R/O/W 8.
3.Gravel 6. 9.None

TG PLAN YEAR 0

0

Sale Data

Sale Date 7/14/2009

Price 100,000

Sale Type 2 Land & Buildings

1.Land 4.Mobile 7.
2.L & B 5.Other 8.
3.Building 6.DIVORCE 9.

Financing 9 Unknown

1.Conv 4.Seller 7.
2.FHA/VA 5.Private 8.
3.Assumed 6.Cash 9.Unknown

Validity 8 Other Non Valid

1.Valid 4.Split 7.Renovate
2.Related 5.Partial 8.Other
3.Distress 6.Exempt 9.DIVORCE

Verified 5 Public Record

1.Buyer 4.Agent 7.Family
2.Seller 5.Pub Rec 8.Other
3.Lender 6.MLS 9.

Assessment Record

Year	Land	Buildings	Exempt	Total
2001	100,000	154,000	0	254,000
2006	100,000	154,000	0	254,000
2007	184,200	75,600	0	259,800
2008	184,200	75,600	0	259,800
2009	184,100	75,600	0	259,700
2010	184,100	75,600	0	259,700
2011	184,100	0	0	184,100
2012	184,100	0	0	184,100
2013	184,200	0	0	184,200
2014	184,200	0	0	184,200

Land Data

Front Foot
11.Regular Lot
12.Delta Triangle
13.Nabla Triangle
14.Rear Land
15.Miscellaneous

Square Foot
16.Regular Lot
17.Secondary Lot
18.Hydro Facility
19.Improvements
20.Base Homesite

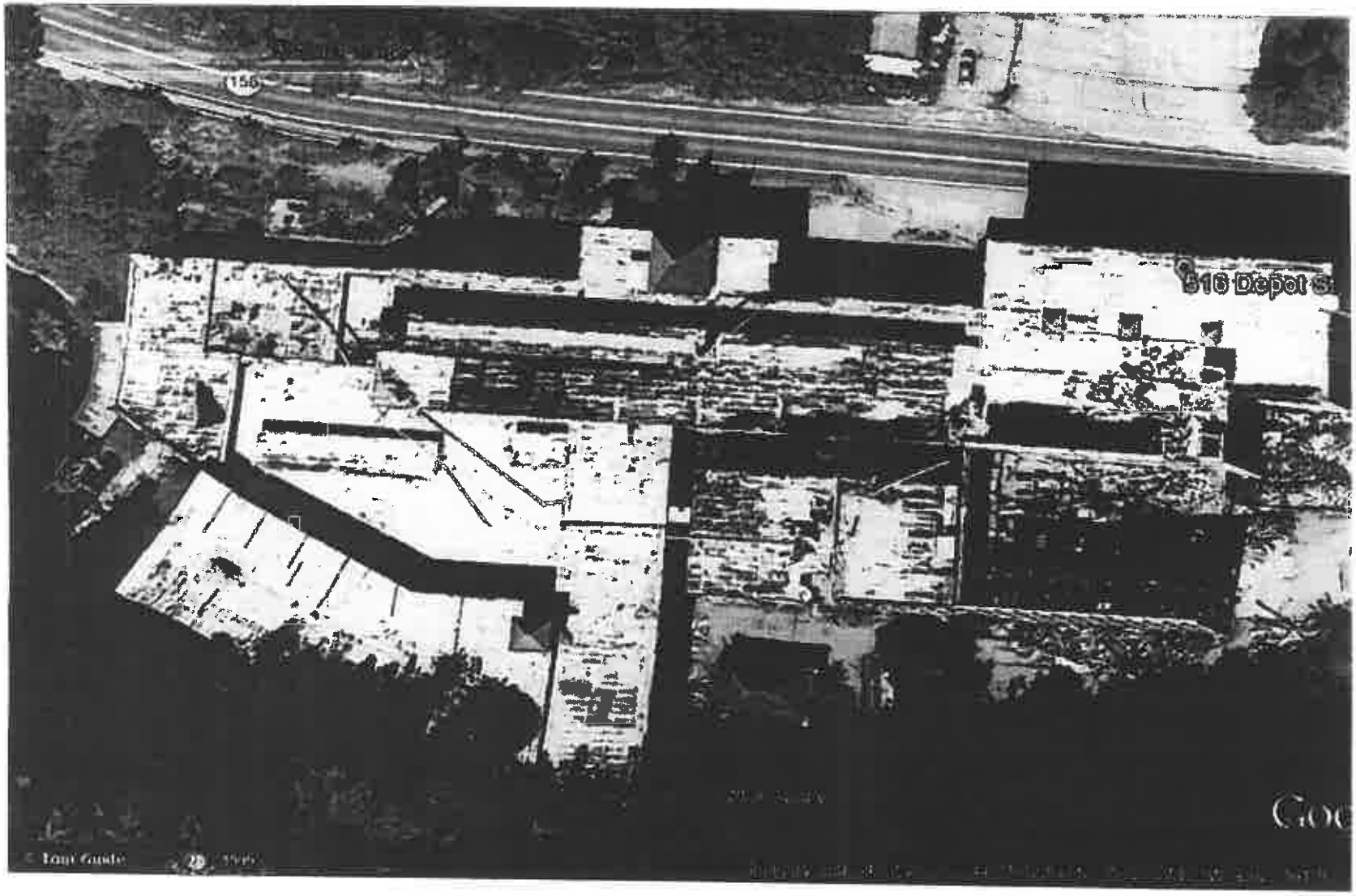
Fract. Acre
21.HS Site Adj
22.Base Waterfron
23.WF Lake Site A
Acres
24.Base Waterfron
25.WF Pond Site A
26.Rear 1-9
27.Rear 10-24
28.Rear 25-50
29.Rear 51-74

Type	Effective Frontage	Effective Depth	Influence Factor	Influence Code
			%	
			%	
			%	
			%	
			%	
			%	
			%	
Square Feet				
			%	
			%	
			%	
			%	
			%	
			%	
			%	
Acreage/Sites				
53		1.00	100 %	0
54		1.00	100 %	0
55		3.00	100 %	0
59		8.16	100 %	0
			%	
			%	
			%	

Total Acreage 12.16

Influence Codes
1.UNBUILDABLE
2.Neigh Adj
3.Topography
4.Size/Shape
5.Access
6.Restriction
7.Open Space
8.View/Environ
9.Fract Share
Acres
30.Rear 75+
31.Landlocked
32.Waterfront Res
33.Junk Yard
34.Tillable
35.Pasture
36.Orchard
37.Softwood TG
38.Mixed Wood TG
39.Hardwood TG
40.Wasteland
41.Open Space
42.Mobile Home Si
43.Condo Site
44.Developed
45.Subdivision Lo
46.Golf Course

EXHIBIT 4 - AERIAL IMAGES OF ROOFS
Town of Wilton, Maine v.
Wilton Recycling, LLC
Wilton, ME
July 21, 2014
Docket #FRA-SC-CV-13-27 : RBC #7272



516 Depot St.
186
Google

516 Depot Street
Wilton, ME

July 10, 2014

RBC #7272

Photograph 1 – Property Address Indicator

Photograph 2 – General View of Property, Looking Westerly

Photograph 3 – Easterly End of Building Complex, Looking Westerly

516 Depot Street
Wilton, ME

July 10, 2014

RBC #7272

Photograph 4 – Partially Demolished Area of Building, Southerly Side of Property

Photograph 5 – Main Portion of Building Complex, Looking Southeasterly

Photograph 6 – Westerly End of Building Complex, Looking Southwesterly from Depot Street

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**

Photograph 7 – Demolition Debris Piled Adjacent to Building

Photograph 8 – Wooden Demolition Debris Piled Inside Partially Demolished Section of Building

Photograph 9 – Wooden Demolition Debris Stacked Against Southerly Wall of Partially Demolished Building

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**

Photograph 10 – Demolition Debris Piled between Sections of Building Complex

Photograph 11 – Building Complex Depressed from Road along Streambed of Wilson Stream

Photograph 12 – Wilson Stream on Southerly Side of Site

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**

Photograph 13 – Wilson Stream on Southerly Side of Property

Photograph 14 – Water Piped from Wilson Stream Passing Through Building Complex

Photograph 15 – Water Piped from Wilson Stream Passing Through Building Complex

516 Depot Street
Wilton, ME

July 10, 2014

RBC #7272

Photograph 16 – Abandoned Piping in Sidewalk

Photograph 17 – Auxiliary Building behind Main Building Complex

Photograph 18 – Holes in Roof and Walls of Auxiliary Building

516 Depot Street
Wilton, ME

July 10, 2014 RBC #7272

Photograph 19 – Openings in Exterior Building Wall

Photograph 20 – Deterioration of Eaves on Northerly Side of Building Complex

Photograph 21 – Missing Windows

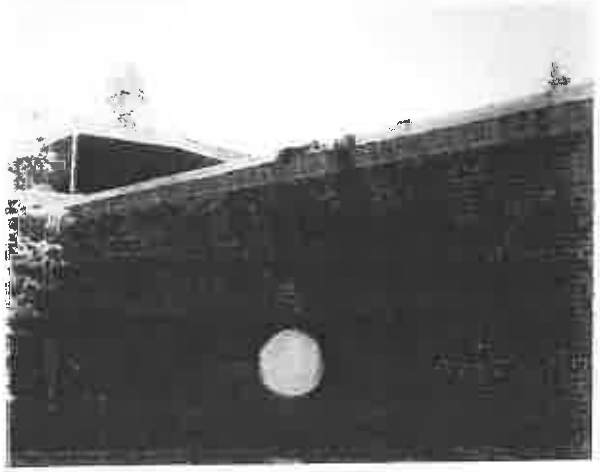
516 Depot Street
Wilton, ME

July 10, 2014

RBC #7272

Photograph 22 – Deterioration of Eave and Roof, Northwesterly Area of Building Complex

Photograph 23 – Deterioration of Eave, Northerly Side of Building Complex



Photograph 24 – Missing Door and Roof Damage, Westerly End of Building Complex

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**

Photograph 25 – Missing Window along Depot Street

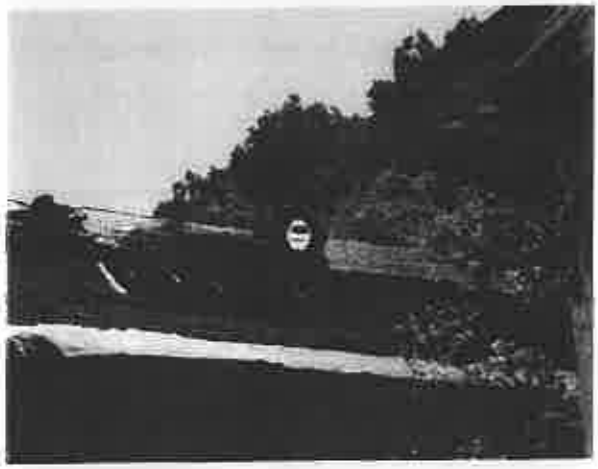
Photograph 26 – Roof and Wall Damage, Southerly Side of Building Complex

Photograph 27 – Roof Damage, Southerly Side of Building Complex

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**

Photograph 28 – Failed Section of Building Wall



Photograph 29 – Open Hole in Roof of an Auxiliary Building

Photograph 30 – Holes in Wall below Area Shown in Photograph 28

516 Depot Street
Wilton, ME

July 10, 2014 RBC #7272

Photograph 31 – Detail of Wall Area Shown in Photograph 30

Photograph 32 Floor Framing Resting On Exposed and Deteriorated Column above Area Shown in Photograph 30

Photograph 33 – Four Story High Masonry Wall Standing on Southerly Side of Site with Floors Removed

Photograph 34 – Masonry Wall Section with No Lateral Support

Photograph 35 – Former Interior Walls Left Exposed

Photograph 36 – Southerly Side of Free-Standing Masonry Wall

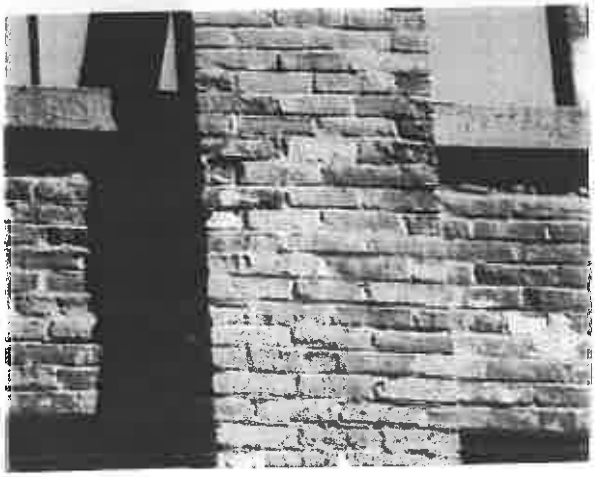
516 Depot Street
Wilton, ME

July 10, 2014

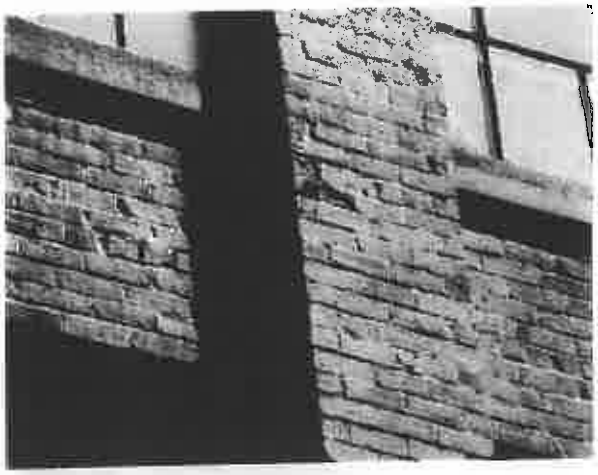
RBC #7272

Photograph 37 – Windows Missing from Southerly Masonry Wall

Photograph 38 – Deterioration of Brick in Southerly Masonry Wall



Photograph 39 – Detail of Brick Deterioration



Photograph 40 – Detail of Brick Deterioration

Photograph 41 – Failed Structural Framing in Auxiliary Building

Photograph 42 – Deterioration of Floor in Main Building Complex

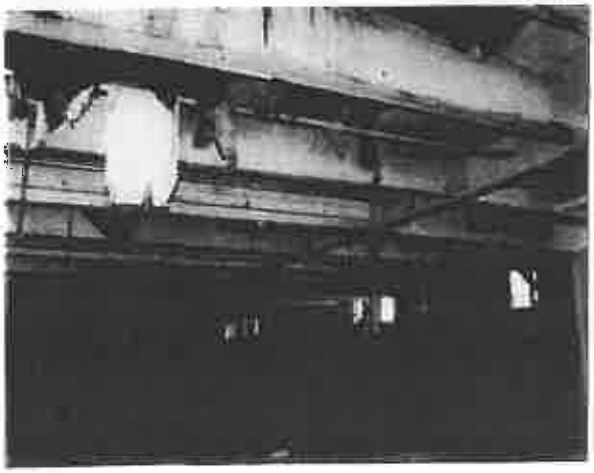
516 Depot Street
Wilton, ME

July 10, 2014

RBC #7272

Photograph 43 – Hole in First Floor of Main Building Complex

Photograph 44 – Demolition Debris Inside Building

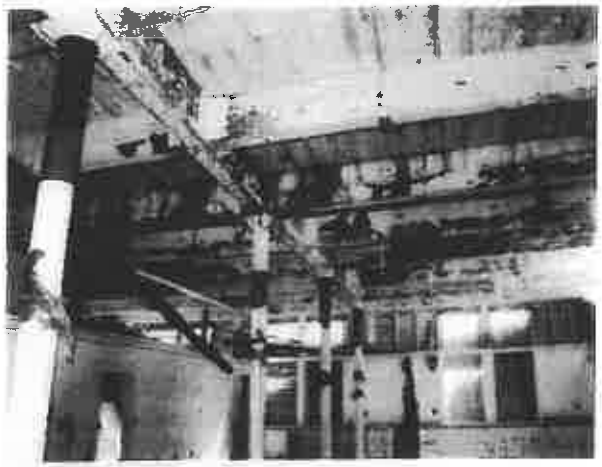


Photograph 45 – Water Leaking from Upper Floors into Basement Level of Main Building Complex

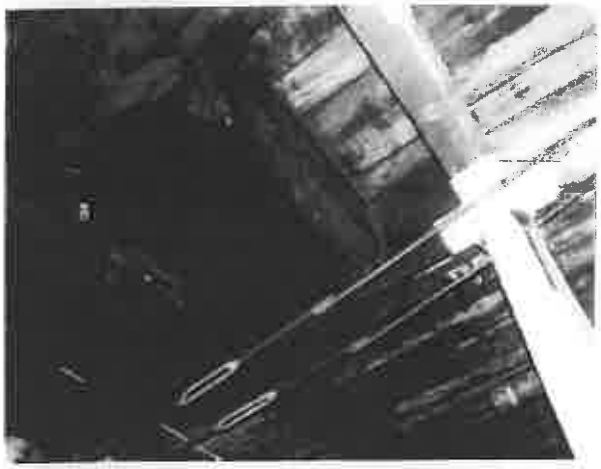
Photograph 46 – Water Leaking through Roof of Main Building Complex

Photograph 47 – Water Leaking through Roof of Main Building Complex

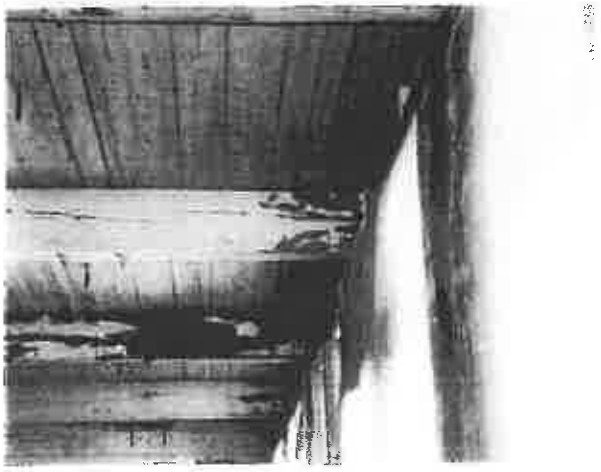
Photograph 48 – Standing Water on Third Floor of Main Building Complex



Photograph 49 – Deterioration of Floor Framing Due to Water Intrusion



Photograph 50 – Deterioration of Floor Framing Due at Former Machinery Location



Photograph 51 – Deterioration of Floor Framing Due to Water Intrusion

516 Depot Street
Wilton, ME

July 10, 2014 RBC #7272

Photograph 52 – Deterioration of Framing Due to Water Intrusion

Photograph 53 – Deterioration of Floor Framing and Flooring Due to Water Intrusion

Photograph 54 – Deterioration of Flooring Due to Water Intrusion

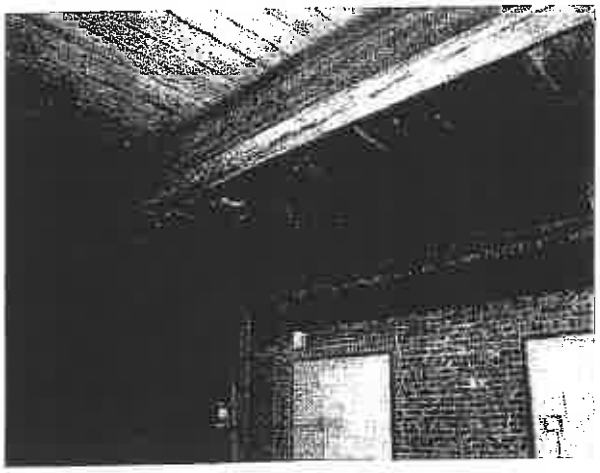
Photograph 55 – Deterioration Due to Water Intrusion at Westerly End of Main Building Complex

Photograph 56 – Portion of Roof Collapsed into Second Floor above Area Shown in Photograph 55

Photograph 57 – Holes in Floor Due to Water Intrusion below Area Shown in Photograph 55

516 Depot Street
Wilton, ME

July 10, 2014 **RBC #7272**



Photograph 58 – Deterioration of Floor Framing Due to Water Intrusion, Main Building Complex

STATE OF MAINE
FRANKLIN, ss.

SUPERIOR COURT
CIVIL ACTION
DOCKET NO. FARSC-CV-13-27

INHABITANTS OF THE TOWN OF WILTON,

Plaintiff

v.

WILTON RECYCLING LLC,

Defendant

PLAINTIFF'S EXPERT DESIGNATION OF HEIDI WILCOX

Plaintiff, the Town of Wilton, through its attorneys Bernstein Shur, submits the following expert designation pursuant to the Scheduling Order.

1. **Identification:**

Heidi Wilcox, Chief of Police; Town of Wilton.

2. **Subject Matter On Which the Witness is Expected to Testify:**

Chief Wilcox will testify concerning numerous reports of trespassers and vandalism at Defendant's property located at 516 Depot Street, Wilton, Maine ("the Forster Building"). Chief Wilcox will testify that these incidents and the condition of the building contribute to the determination that the Forster Building is a dangerous building as defined by 17 M.R.S. § 2851.

3. **Substance of the Facts and Summary of Grounds for the Opinions to Which the Witness is Expected to Testify:**

Chief Wilcox is expected to testify that, in her opinion, the Forster Building constitutes a public health and safety hazard. The property is not secured by the perimeter fencing, and the building itself is not secured, allowing easy access to the property. Because the building is unoccupied and in such a state of disrepair, it is enticing to children, potential vandals, and

persons seeking to steal materials or equipment without being detected. Chief Wilcox will testify that the property is particularly enticing to children that may wish to go exploring, without recognizing the dangers associated with an abandoned and dilapidated building such as this. This danger is increased because of the building's proximity to the local public school housing 3rd - 6th graders.

In support of her opinions, Chief Wilcox will testify that there have been at least 3-4 complaints of vandals and vagrants in the building within the last couple years, including at least two occasions when children were found on the property. There have also been reported incidents of theft or attempted theft, most recently on June 15, 2014.

Chief Wilcox will further testify that her officers have indicated that it is not safe for the police department to enter the building to chase trespassers, and Chief Wilcox has granted her officers permission to pursue suspects only along the exterior of the building in order to avoid potential injury to the suspects and the officers from the dangerous conditions inside the structure.

4. Data and Information Considered by the Witness:

Chief Wilcox has considered written and verbal incident reports by members of her police force, verbal reports about the condition of the building, and her own observation of the condition and location of the building.

5. Exhibits:

Chief Wilcox may rely upon any incident reports on file regarding the Forster Building.

6. Qualifications:

Chief Wilcox is qualified based upon her education, training, and experience in law enforcement, including the last 3 years as Chief of Police for the Town of Wilton

7. **Compensation:**

Chief Wilcox will not be compensated in this matter beyond her usual and customary salary as Chief of Police for the Town of Wilton.

Dated at Augusta, Maine this 25th day of July 2014.

Michael A. Hodgins, Bar #7741

BERNSTEIN SHUR SAWYER & NELSON
P.O. Box 5057 (146 Capitol Street)
Augusta, ME 04332-5057
(207) 623-1596

Attorneys for Plaintiff

STATE OF MAINE
FRANKLIN, ss.

SUPERIOR COURT
CIVIL ACTION
DOCKET NO. FARSC-CV-13-27

INHABITANTS OF THE TOWN OF WILTON,

Plaintiff

v.

WILTON RECYCLING LLC,

Defendant

PLAINTIFF'S EXPERT DESIGNATION OF BIRDELL DUNHAM

Plaintiff, the Town of Wilton, through its attorneys Bernstein Shur, submits the following expert designation pursuant to the Scheduling Order.

1. **Identification:**

Birdell Dunham, Fire Chief, Town of Wilton, Maine.

2. **Subject Matter On Which the Witness is Expected to Testify:**

Chief Dunham will testify concerning the condition of Defendant's building located at 516 Depot Street, Wilton, Maine ("the Forster Building"). Chief Dunham will testify that the Forster Building meets the criteria for a dangerous building pursuant to 17 M.R.S. § 2851, including, but not limited to his opinion that the building is structurally unsafe, unstable, unsanitary and constitutes a fire hazard.

3. **Substance of the Facts and Summary of Grounds for the Opinions to Which the Witness is Expected to Testify:**

Chief Dunham will testify based upon his familiarity with the Forster Building, including multiple visits to the property during demolition by the agents or contractors for the Defendant, and since demolition ceased, including most recently an inspection on July 10, 2014. Chief

Dunham will testify that the building is a fire hazard because it is not secured, attractive to adolescents and vagrants, and contains significant combustible material to fuel a fire. The fire would also be fueled by oils and residue left over from when the Forster Building was used as a woolen mill. The fire department has responded to numerous incidents of trespass at the Forster Building, including an incident when individuals had started a fire inside the building, and an injury when a trespasser fell through a floor and required rescue assistance.

Chief Dunham will testify that his fire department has created contingency plans for fighting a fire if one should occur at the building, because of the significant dangers that such a fire would present. Firefighters would not be allowed to attack the fire from inside the building because of the structural safety issues. Chief Dunham will testify that in the event of a fire, not only will the Forster Building be lost, but homes and other structures nearby will more likely than not be damaged, if not destroyed, by fire. There is also a substantial likelihood that woods adjacent to the property would be ignited, creating a risk to the wooded property, and structures beyond the area immediately adjacent to the Forster Building.

Chief Dunham will also testify that the freestanding masonry wall at the rear of the structure is structurally unsafe and unstable. In the event of collapse, it is his opinion that the collapsed wall would likely block Wilson Stream, causing flooding. Lastly, if the building catches fire, there is a significant possibility of pollution and contamination of Wilson Stream due to its close proximity, and because a portion of the stream is diverted through the building.

4. Data and Information Considered by the Witness:

Chief Dunham has considered the condition of the Forster Building and its proximity to other structures, the surrounding wooded areas, and the nearby stream, all of which has been derived from his personal observation.

5. **Exhibits:**

At this time no decision has been made concerning the exhibits that may be used to support Chief Dunham's opinions, although he may use photographs and other exhibits relied upon by other witnesses.

6. **Qualifications:**

Chief Dunham is qualified based upon his training and experience as a firefighter for 47 years, including approximately 18 years as Fire Chief for the Town of Wilton.

7. **Compensation:**

Chief Dunham will not be compensated for his time in this matter beyond his usual compensation as Fire Chief for the Town of Wilton.

Dated at Augusta, Maine this 25th day of July 2014.

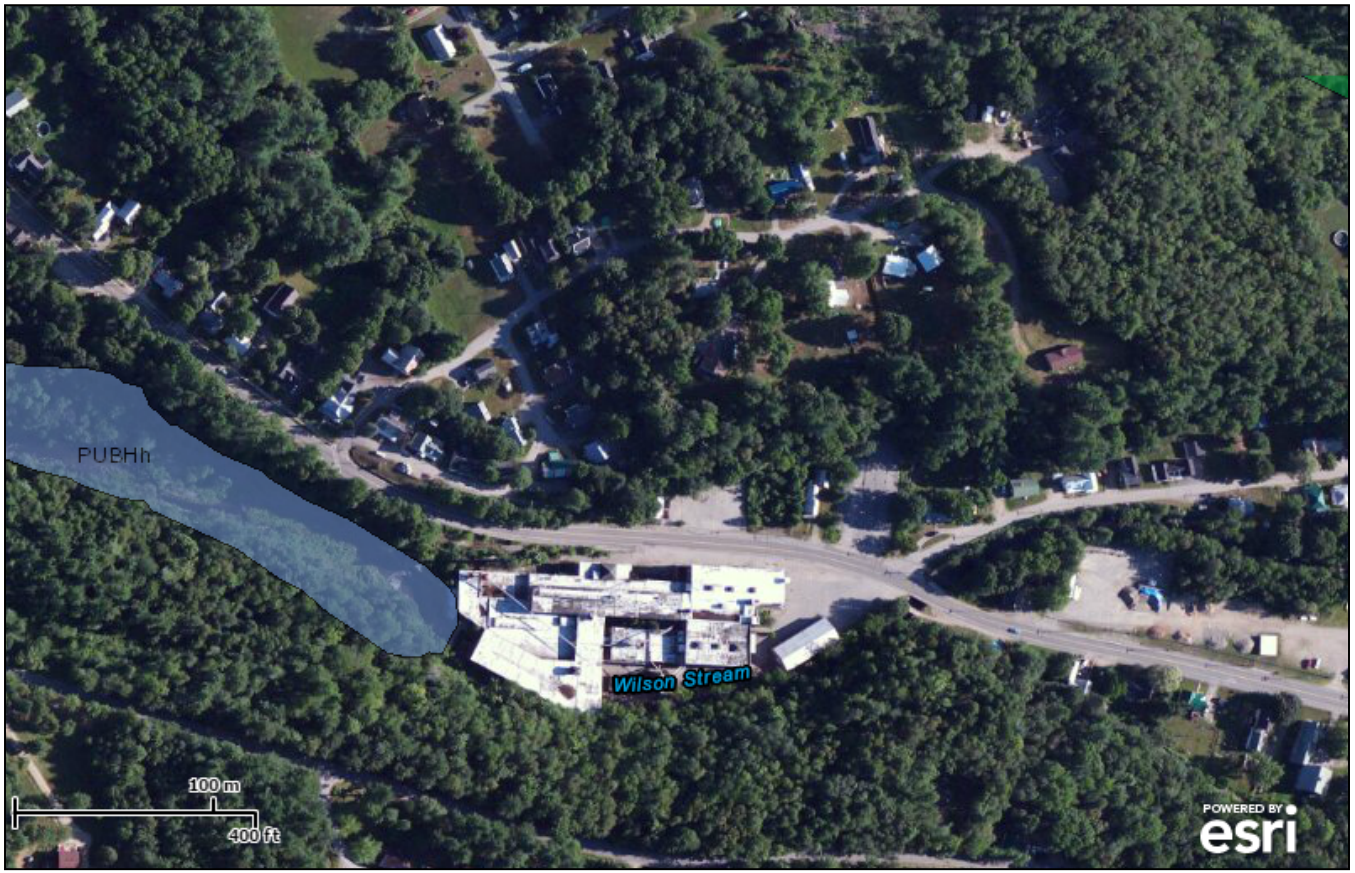
Michael A. Hodgins, Bar #7741

BERNSTEIN SHUR SAWYER & NELSON
P.O. Box 5057 (146 Capitol Street)
Augusta, ME 04332-5057
(207) 623-1596

Attorneys for Plaintiff

U.S. Fish and Wildlife Service
National Wetlands Inventory

Apr 23, 2015



Wetlands

- Freshwater Emergent
- Freshwater Forested/Shrub
- Estuarine and Marine Deepwater
- Estuarine and Marine
- Freshwater Pond
- Lake
- Riverine
- Other

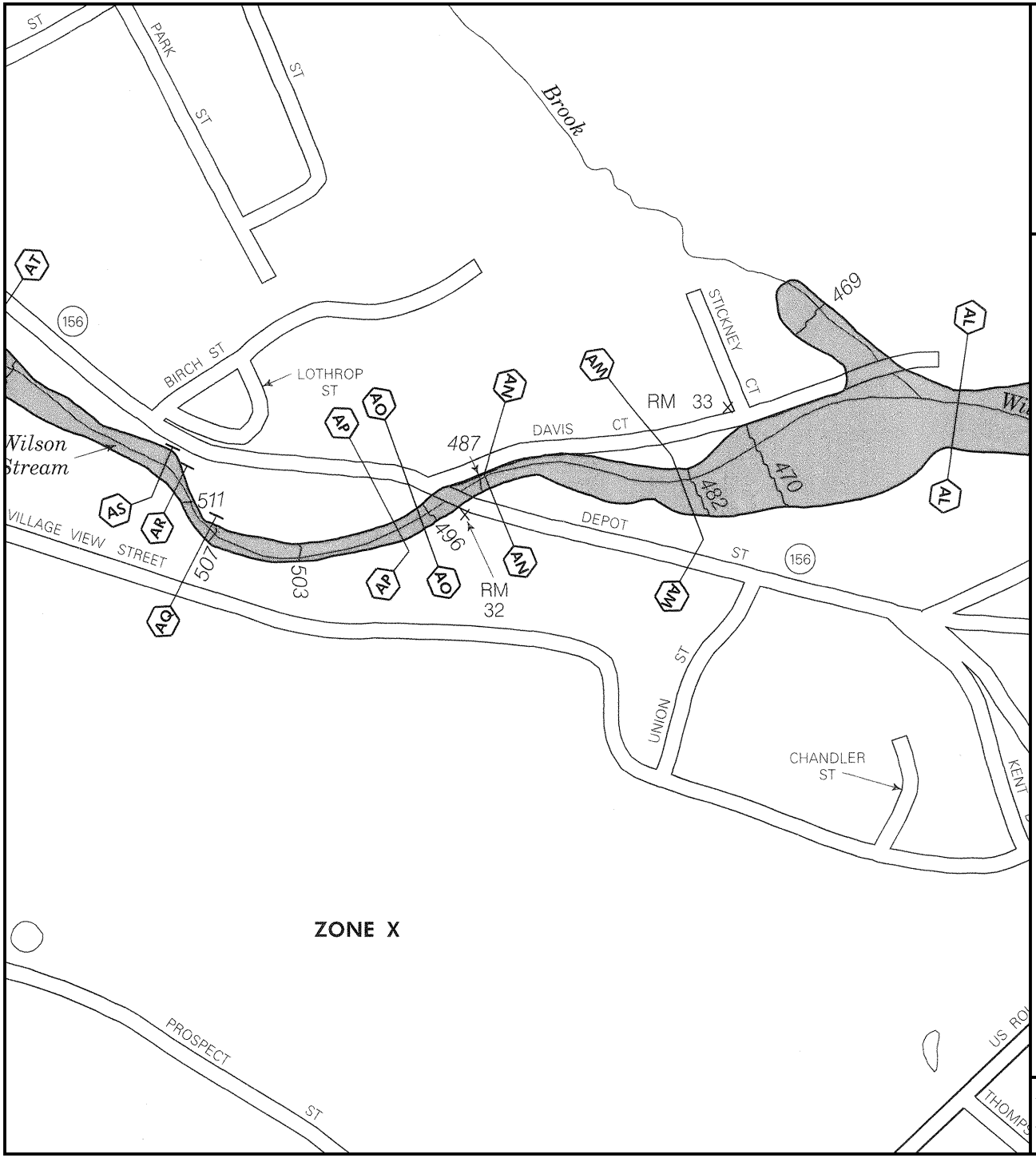
Riparian

- Herbaceous
- Forested/Shrub

Riparian Status

- Digital Data

User Remarks:



APPROXIMATE SCALE

500 0 500 FEET

NATIONAL FLOOD INSURANCE PROGRAM

FIRM

FLOOD INSURANCE RATE MAP

TOWN OF
WILTON,
MAINE
FRANKLIN COUNTY

PANEL 10 OF 11

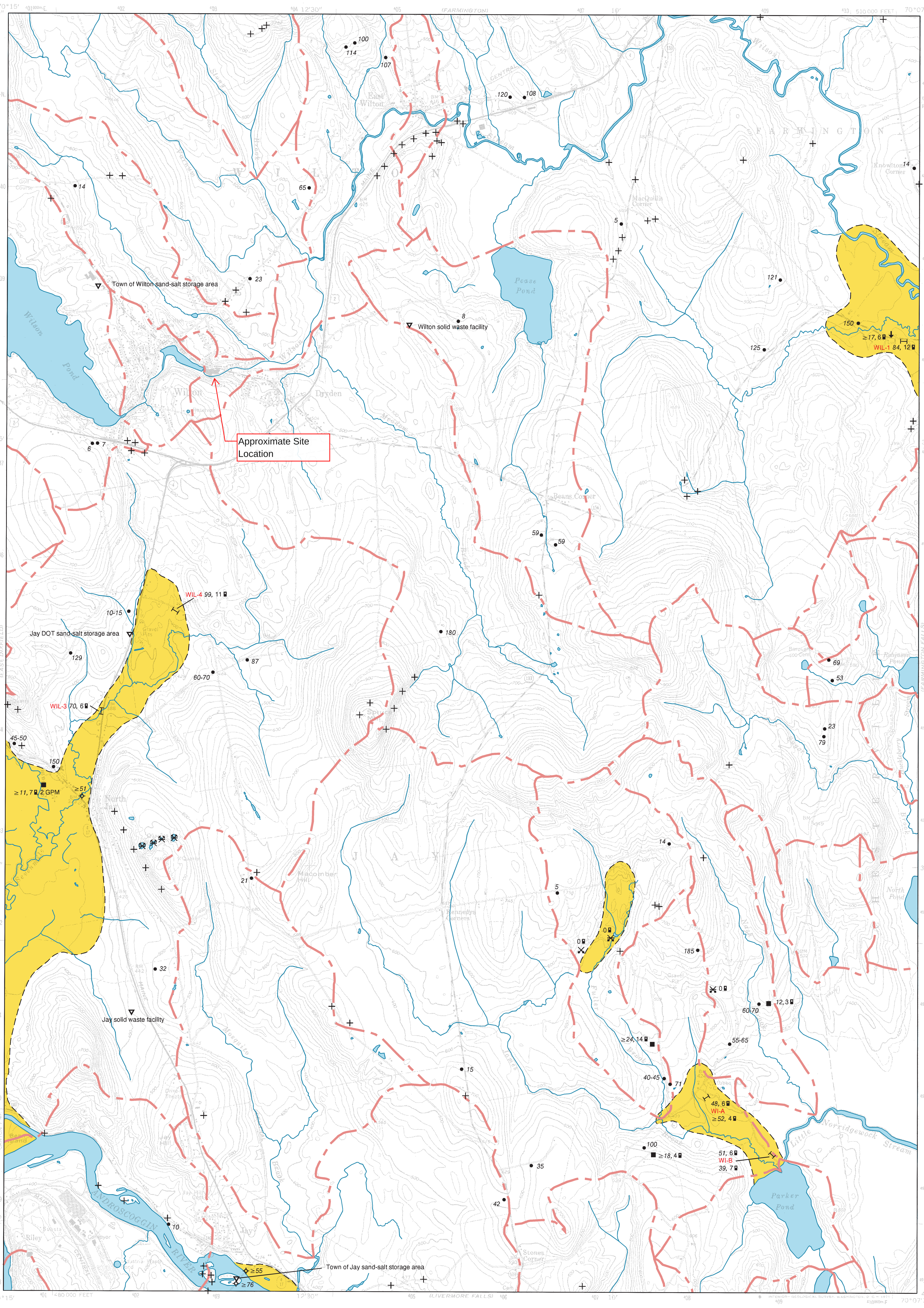
(SEE MAP INDEX FOR PANELS NOT PRINTED)

COMMUNITY - PANEL NUMBER
230063 0010 B

MAP REVISED:
AUGUST 23, 2001

Federal Emergency Management Agency

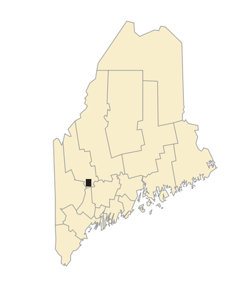
Significant Sand and Gravel Aquifers



Aquifer boundaries modified from: Tepper, D. H., and Lanctot, E. M., 1985, Significant Sand and Gravel Aquifers Map 32: Maine Geological Survey, Open-File Map 85-82f, scale 1:50,000.

Well inventory data collected by Maine Geological Survey field assistants during the 1982 field season.

Drainage basin boundaries compiled by U.S. Geological Survey, Water Resources Division, Augusta, Maine, with funding from the Maine Low-Level Radioactive Waste Authority.



Quadrangle Location

SCALE 1 : 24,000

1 — 0 — 1 MILE

1000 — 0 — 1000 — 2000 — 3000 — 4000 — 5000 — 6000 — 7000 FEET

1 — 0 — 1 KILOMETER

CONTOUR INTERVAL 20 FEET

TRUE NORTH

Topographic base from U.S. Geological Survey Wilton quadrangle, scale 1:24,000 using standard U.S. Geological Survey topographic map symbols.

The use of industry, firm, or local government names on this map is for location purposes only and does not impute responsibility for any present or potential effects on the natural resources.

Wilton Quadrangle, Maine

Compiled by
Craig D. Neil

Preliminary aquifer boundaries mapped by:
Daniel B. Locke

Digital cartography by:
Michael E. Foley
Susan S. Tolman

Robert G. Marvinney
State Geologist

Cartographic design and editing by:
Robert D. Tucker

Funding for the preparation of this map was provided in part by the Maine Department of Environmental Protection.

Maine Geological Survey

Address: 22 State House Station, Augusta, Maine 04333
Telephone: 207-287-2801 **E-mail:** mgs@maine.gov
Home page: http://www.maine.gov/doc/nrimc/nrimc.htm

Open-File No. 00-38
2000

WHAT IS AN AQUIFER?

Ground water, as the name implies, is water found below the land surface in the pore spaces between sand grains and in fractures in the bedrock (see diagrams below). An *aquifer* is a water-bearing geologic formation capable of yielding a usable amount of ground water to a well. In Maine there are two types of aquifers; loose soil materials (such as sand, gravel, and other sediments) and fractured bedrock. A sand and gravel deposit is considered a *significant aquifer* when a well in that deposit is capable of being continuously pumped at a rate of 10 gallons per minute (gpm) or more. To sustain a yield of 10 gpm or more, a deposit must be permeable enough for water to flow readily into the well as it is pumped (see section on *porosity* and *permeability* below), and there must be a sufficient depth of water in the well so that it will not be pumped dry.

The diagram below shows a schematic cross section of a sand and gravel aquifer in Maine. The symbols above the diagram correspond to the well symbols shown on the map at left. Information typically shown for these wells includes type of well, depth to bedrock, depth to water, and well yield. The blue line in the diagram is the *water table*. The area below the water table is called the *saturated zone*, where all pore spaces between the sediment particles are filled with water. In order to yield water, a well must extend below the water table into the saturated zone. Notice that the water table corresponds to the water level in most wells and in the stream.

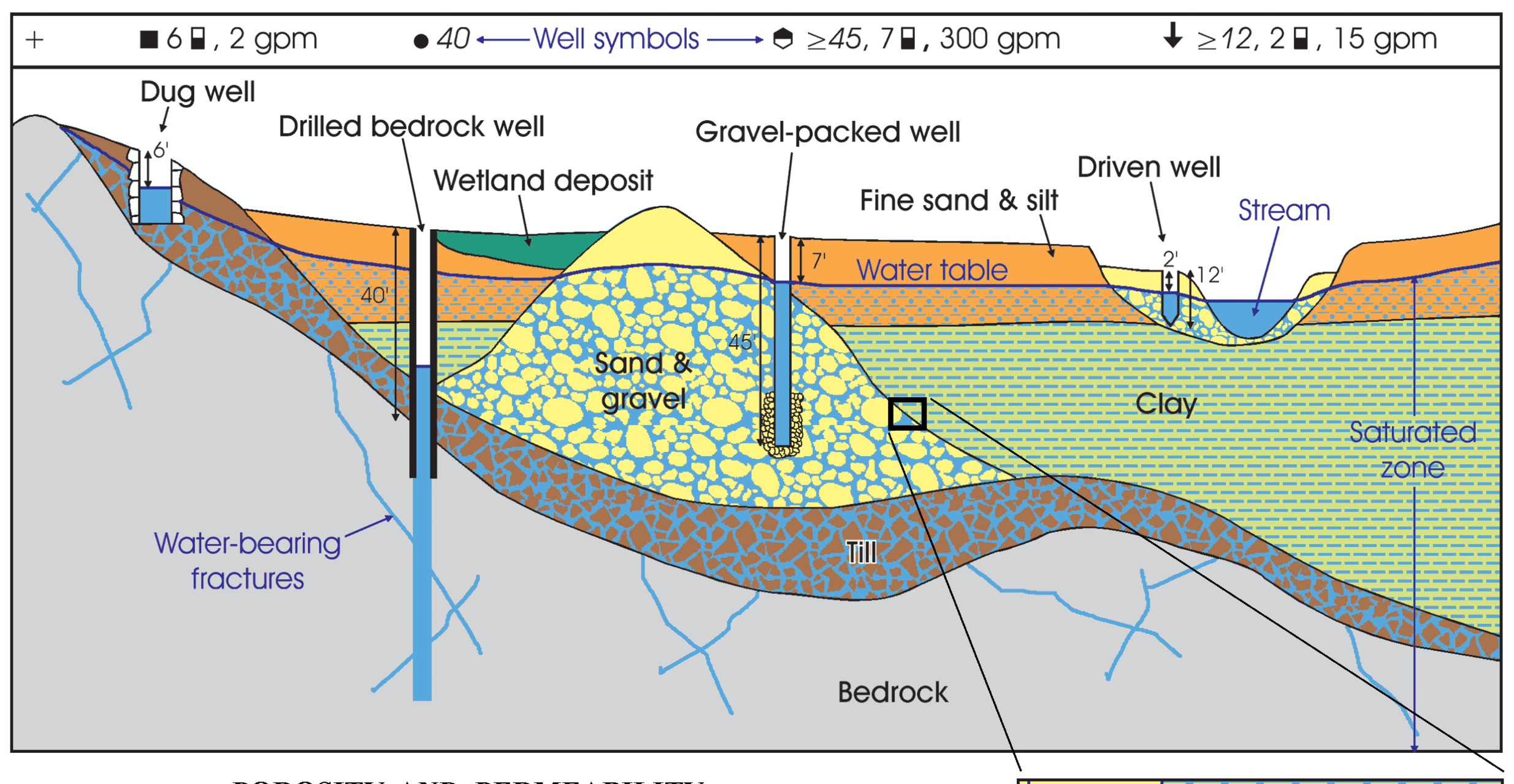
Several types of wells, common in Maine, are shown in the diagram. A *dug well* is a large diameter hole excavated by hand or backhoe. The hole is kept from caving in by installing a lining that may be stone, tile, or cement blocks. The hole must be deep enough to extend below the water table. The shallow dug well in the diagram has a yield of 2 gpm. Although the yield is often low, dug wells generally supply enough ground water for a household because of the large amount of water stored in the well.

A *gravel-packed* well is usually installed into coarse-grained sediment and is drilled with a much larger diameter than the final casing and screen diameter. To increase the yield and pumping efficiency of the well, the space around the well screen is filled with selected gravel that increases the permeability in the immediate vicinity of the well. The gravel-packed well in the diagram has a high yield of 300 gpm. Such high-yielding gravel-packed wells are commonly drilled for municipal or industrial water systems.

A *driven well* or *well point* can be installed into sand and gravel where the water table is within about 20 feet of the ground surface. A 2 to 3 inch diameter pipe, equipped with a well screen at its lower end, is driven into the deposit until the screen is below the water table. This pipe acts as a casing, and water is pumped directly from the aquifer. The driven well in the diagram has a significant yield of 15 gpm. Although the yield is relatively high, driven wells generally only supply a single household because very little water is stored in the well casing.

Wells of any type constructed in the other sediments shown in the diagram (clay or fine sand and silt) would yield some water, but yields would be lower than for wells in coarse-grained sand and gravel deposits.

Another type of well common in Maine is the *drilled bedrock well*. This well is drilled into the underlying rock with steel casing to isolate the well from potential surface-water contamination. In this type of well, water is found when the well hole intersects water-bearing fractures in the bedrock. Notice how the water level in this well is not the same level as the water table. The well casing isolates the bedrock well from the overlying sediments. The water level is controlled by water pressure in the fractures in the bedrock and is not related to the water table in the overlying materials.

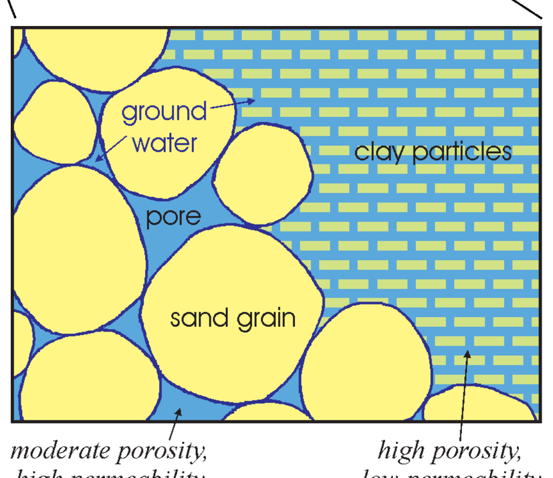


POROSITY AND PERMEABILITY

The diagram at right is an enlarged view of a section of the diagram above. Note that the section shown is below the water table and that ground water completely fills the pore spaces between the sediment grains. In an aquifer, the more pore space there is, the more water the aquifer can hold. This is called the *porosity* of a deposit. *Permeability* refers to the ability of a surficial deposit to transmit water. Permeability depends on the size of the spaces between the sediment grains.

Permeability is related to porosity, but is not the same. Porosity determines the capacity of the material to hold water. Permeability determines its ability to yield water. For example, clay is made of tiny particles with a large amount of pore space between them. However, the pore spaces are so small that they create a resistance to flow which reduces ground water permeability. Sand and gravel may not be as porous as clay, but the pore spaces are larger and better connected and the materials are much more permeable.

Permeability is an important characteristic since it determines whether ground water can actually be drawn into a pumping well.



moderate porosity, high permeability — *high porosity, low permeability*

HOW ARE AQUIFERS MAPPED?

Operating a twelve-channel seismograph, Piscataquis County, Maine.

When mapping sand and gravel aquifers, geologists visit gravel pits, stream banks, road cuts, and other surface exposures to describe materials and identify deposits. This surficial geology mapping is supplemented with seismic-refraction studies and the installation of observation wells and test borings. In addition, much information about an aquifer may already be available from water-company exploration, large construction projects, town well inventories, and other sources. This information, along with aerial photography and previously published maps, allows the geologist to define the boundaries of favorable surficial deposits and estimate how well the deposits will yield water to a well.

The boundaries of favorable surficial deposits do not necessarily coincide with the aquifer boundaries. In some areas, a thin cover of favorable coarse-grained material may overlie fine-grained sediments, till, or bedrock. A well in that material would not be able to sustain a yield of 10 gpm, so the area would not be mapped as an aquifer. In other areas, fine-grained sediments or till may overlie favorable coarse-grained sediments and the subsurface deposit may not be recognized as an aquifer.

Single- and 12-channel seismic-refraction studies are conducted to determine the saturated thickness of a deposit by establishing the depth to water table and bedrock surface. The 12-channel seismic survey has the additional advantage of providing the topography of the buried bedrock surface at a site.

Installing monitoring wells and drilling test borings provide direct information about the aquifer characteristics of a deposit. This work provides information on the depth to water table and bedrock surface, water quality, and how easily the sediment transmits water.

GROUND-WATER FLOW AND CONTAMINATION

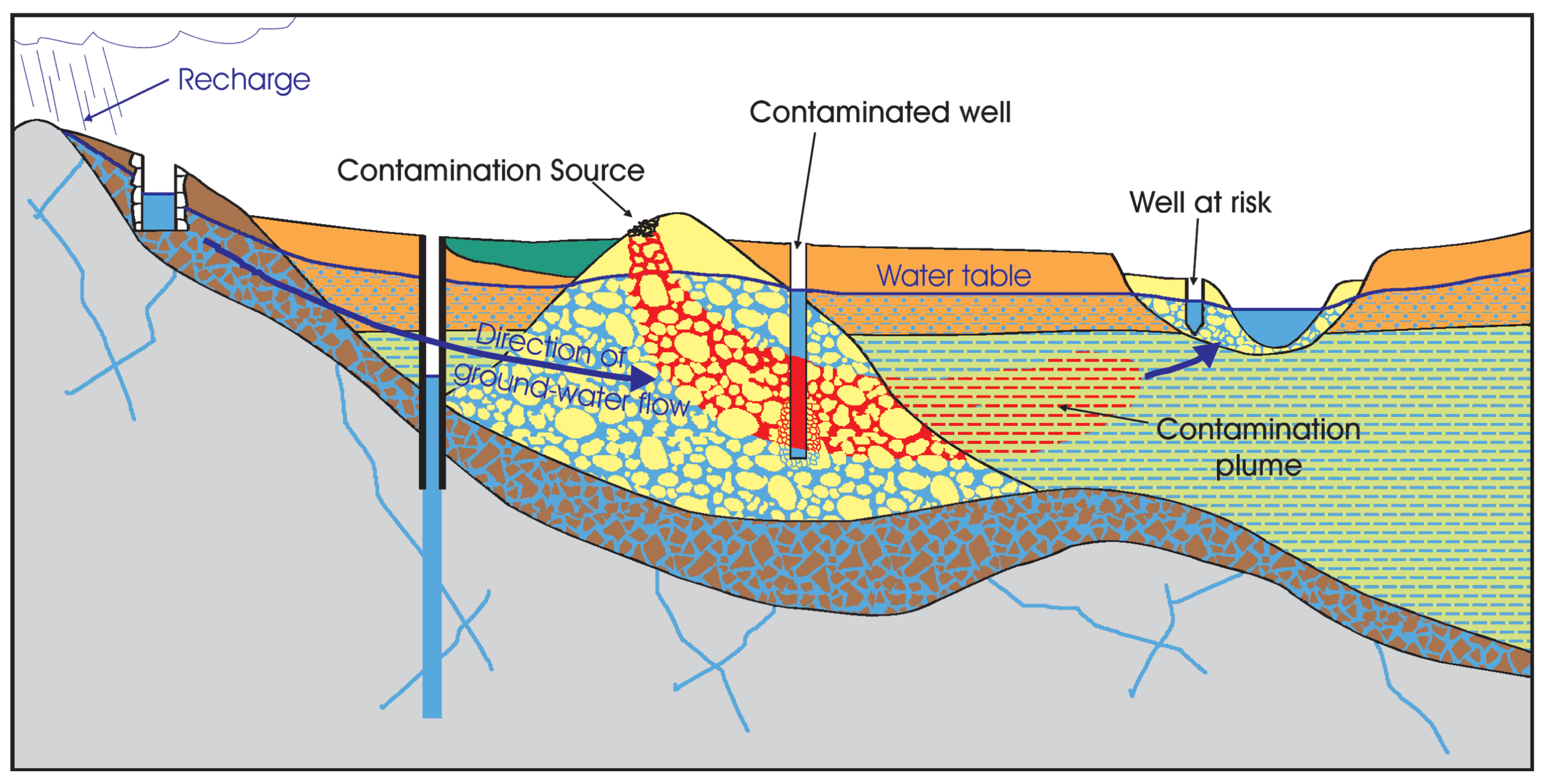
Ground water is replenished or *recharged* by rainwater and melting snow that soak into the soil. This water percolates downward and eventually reaches the water table. When recharge is high during spring snowmelt and fall rains, the amount of ground water increases and the water table rises. When recharge is low during the late summer or when the ground is frozen during the winter, the water table becomes lower.

Notice in the diagram below that ground water is not static; it flows. This concept is very important, especially when ground water becomes contaminated. Once in the ground-water system, contaminants usually travel along the paths followed by ground water and are sometimes able to migrate considerable distances over time.

In the diagram below, a plume of contamination originates at the source in the sand and gravel deposit. This source could be a landfill, a leaking fuel storage tank, or an accidental spill. As the contaminant seeps into the subsurface system and enters the aquifer, it flows with the ground water. In the diagram, the plume contaminated the gravel-packed well as it passed by. The driven well near the stream is not contaminated, but is at risk since the plume is flowing in that direction. The dug well on the hillside, however, is not affected because it is upgradient of the source, hence the contaminated ground water flows away from this well.

Once ground water is contaminated, it is very difficult and expensive to correct. To design a clean-up plan, monitoring wells are installed under the direction of a hydrogeologist or other specialist. These wells define the three-dimensional extent of the affected area. Sometimes it is possible to pump contaminants to the surface using remediation wells within the plume. Often the only solution for a homeowner is to install filtering devices or to abandon the well and find an alternative water supply.

Installing a monitoring well, Washington County, Maine.



HOW TO USE THIS MAP

__Types of Information Shown on this Map:__ The yellow and red colored areas on the map indicate significant aquifers, zones where ground-water yield is estimated to be 10 gpm or greater. The boundaries of the aquifers are drawn by a geologist based, in part, on the well data shown on the map. Areas not mapped as aquifer may be thin or unsaturated sand and gravel deposits, surficial deposits other than sand and gravel, or bedrock.

The well data on the map provide information about the type of well, depth to water table, depth to bedrock, and yield of the wells in the area. This information is useful when making decisions about water supply, a drainage plan, or the need for blasting.

Information from seismic refraction studies also is shown on the map. Seismic studies give detailed information about depth to water table and depth to and shape of the bedrock surface. Geologic cross sections generated from seismic information are shown in associated reports listed in the references below the map at left.

Surface-water drainage-basin boundaries are also shown on the map. Horizontal direction of ground-water flow generally is away from drainage divides and toward surface-water bodies.

__Uses of this Map:__ Sand and gravel aquifer maps are useful in two major categories of decision-making: ground-water supply and ground-water protection. For ground-water supply, these maps are useful in locating areas favorable for developing water supplies for municipal, industrial, or residential use. Information on the map, such as depth to bedrock and well yield, indicate the potential for ground-water production.

Ground-water protection is another important function of these maps. Knowledge of the location and extent of sand and gravel aquifers is critical when siting potential contamination sites such as landfills and salt storage facilities. When used in conjunction with other geologic information, this map can help planners and municipal officials make much more informed decisions to guide industrial growth or residential development.

If ground-water contamination occurs, the general trend of the plume migration can be deduced from these maps by analyzing the drainage basin boundaries and the local surface water bodies.

For further assistance in interpreting this map, contact a geologist at the Maine Geological Survey.

SIGNIFICANT SAND AND GRAVEL AQUIFERS
(yields greater than 10 gallons per minute)

Symbol	Description
- - - - - - (dashed line)	Approximate boundary of surficial deposits with significant saturated thickness where potential ground-water yield is moderate to excellent.
(red/orange area)	Surficial deposits with good to excellent potential ground-water yield; yields generally greater than 50 gallons per minute to a properly constructed well. Deposits consist primarily of glacial sand and gravel, but can include areas of sandy till and alluvium; yield zones are based on subsurface data where available, and may vary from mapped extent in areas where data are unavailable.
(yellow area)	Surficial deposits with moderate to good potential ground-water yield; yields generally greater than 10 gallons per minute to a properly constructed well. Deposits consist primarily of glacial sand and gravel, but can include areas of sandy till and alluvium; yields may exceed 50 gallons per minute in deposits hydraulically connected with surface-water bodies, or in extensive deposits where subsurface data are available.

SURFICIAL DEPOSITS WITH LESS FAVORABLE AQUIFER CHARACTERISTICS
(yields less than 10 gallons per minute)

Symbol	Description
(white area)	Areas with moderate to low or no potential ground-water yield (includes areas underlain by till, marine deposits, eolian deposits, alluvium, swamps, thin glacial sand and gravel deposits, or bedrock); yields in surficial deposits generally less than 10 gallons per minute to a properly constructed well.

SEISMIC-LINE INFORMATION

Profiles for 12-channel seismic lines are shown in Figure 11 of Open-File Report 85-82a (Tepper and others, 1985). Length of 12-channel seismic lines as shown on the map is to scale. All single-channel lines ranged from 80 to 300 feet long and are not shown to scale.

Symbol	Description
53	Depth to bedrock, in feet below land surface.
≥53	Depth to bedrock exceeds depth shown (based on calculations).
12	Depth to water level, in feet below land surface.
MAP-7 131, 23	Twelve-channel seismic line, with depth to bedrock and depth to water shown at the midpoint of the line, in feet below land surface.
69, 12 / MAP-E / 72, 12	Single-channel seismic line, with depth to bedrock and depth to water shown at each end of the line, in feet below land surface. Unless otherwise indicated, data shown above the line-identifier box refers to the northern end of the seismic line.

The 3-letter identifier for a line is an abbreviation for the topographic quadrangle. If the 3-letter identifier for the line is followed by a number (ex: MAP - 7, MAP - 4), the line is a 12-channel line. If the identifier is followed by a letter (ex: MAP - E, MAP- P), the line is a single-channel line. Single-channel seismic interpretations by D. H. Tepper. Twelve-channel seismic interpretations by D. H. Tepper and C. D. Neil.

GEOLOGIC AND WELL INFORMATION

Symbol	Description
50	Depth to bedrock, in feet below land surface
≥13	Penetration depth of boring; ≥ symbol refers to minimum depth to bedrock based on boring depth or refusal
6	Depth to water level in feet below land surface (observed in well, spring, test boring, pit, or seismic line)
(crossed shovels)	Gravel pit (overburden thickness noted in feet, e.g. 5-12')
(crossed hammers)	Quarry
4 GPM	Yield (flow) of well or spring in gallons per minute (GPM)
(spring symbol)	Spring, with general direction of flow
(half-filled circle)	Drilled overburden well
■	Dug well
(filled diamond cross)	Observation well (project well if labeled; nonproject well if unlabeled)
(open diamond cross)	Test boring (project boring if labeled; nonproject boring if unlabeled)
↓	Driven point
⊙	Test pit
●	Drilled bedrock well
▽	Potential point source of ground-water contamination
+	Bedrock outcrop
(red dashed line)	Surface-water drainage-basin boundary; surface-water divides generally correspond to ground-water divides. Horizontal direction of ground-water flow generally is away from divides and toward surface-water bodies.

OTHER SOURCES OF INFORMATION

1. Tepper, D. H., Williams, J. S., Tolman, A. L., and Prescott, G. C., Jr., 1985, Hydrogeology and water quality of significant sand and gravel aquifers in parts of Androscoggin, Cumberland, Franklin, Kennebec, Lincoln, Oxford, Sagadahoc, and Somerset Counties, Maine: Maine Geological Survey, Open-File Report 85-82a, 106 p.
2. Locke, D. B., 2000, Surficial materials of the Wilton quadrangle, Maine: Maine Geological Survey, Open-File Map 00-77.
3. Caldwell, D. W., 1986, Reconnaissance surficial geology of the Farmington 15' quadrangle, Maine: Maine Geological Survey, Open-File Map 86-29.
4. Caswell, W. B., 1987, Ground water handbook for the state of Maine, Second Edition: Maine Geological Survey, Bulletin 39, 135 p.
5. Thompson, W. B., 1979, Surficial geology handbook for coastal Maine: Maine Geological Survey, 68 p. (out of print)
6. Thompson, W. B., and Borns, H. W., Jr., 1985, Surficial geologic map of Maine: Maine Geological Survey, scale 1:500,000.

Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Inquiry Number: 4273688.5
April 24, 2015

The EDR-City Directory Image Report

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	*Target Street*	*Cross Street*	*Source*
2013	☑	☐	Cole Information Services
2008	☑	☐	Cole Information Services
2003	☑	☐	Cole Information Services
1995	☑	☐	Cole Information Services
1992	☑	☐	Cole Information Services

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FINDINGS

TARGET PROPERTY STREET

81 Depot Street
Wilton, ME 04294

Year	*CD Image*	*Source*
DEPOT ST		
2013	pg A1	Cole Information Services
2008	pg A2	Cole Information Services
2003	pg A3	Cole Information Services
1995	pg A4	Cole Information Services
1992	pg A5	Cole Information Services

FINDINGS

CROSS STREETS

No Cross Streets Identified

City Directory Images

Target Street	Cross Street	Source
✓	-	Cole Information Services

DEPOT ST 2013

27	REBECCA WITHIM
29	DAVID ADAMS
74	SKIP LADD
94	CARL WEGNER
108	AARON STINSON
114	LINDA SMITH
138	A ROBINSON
148	GREG DAVIS
150	BRIAN DRUMM

Target Street	Cross Street	Source
✓	-	Cole Information Services

DEPOT ST 2008

4	RHETT TOBY
10	MAINE SCHOOL ADM DST 9
27	L WHITMAN
29	DAVID ADAMS
74	SKIP LADD
94	CARL WEGNER
96	BRIAN DUSTIN
114	RANDOLPH SMITH
117	SONIA WOODBURY
138	A ROBINSON
140	JOHN DUBOIS
148	GREG DAVIS
150	BRIAN DRUMM

Target Street	Cross Street	Source
✓	-	Cole Information Services

DEPOT ST 2003

2	JAMIE MCCABE
19	PAUL GIES
72	KRAUSE WOOD PRODUCTS
74	SKIP LADD
94	CARL WEGNER
103	SHERI SPRAGUE
117	SONIA WOODBURY
121	MARK OSGOOD
138	A ROBINSON
140	CMD LAUNDROMAT
148	GREG DAVIS
150	BRIAN DRUMM

Target Street	Cross Street	Source
✓	-	Cole Information Services

DEPOT ST 1995

0	COLLINS, CRAIG
	DANN, PAMELA
	FARRINGTON, WANDA
	FORD, R B
	FORSTER INC-GENERAL OFFICES
	FORSTER INC-MILL DIV
	GEBA, P
	IMPORT-EXPORT WOODENWARE INC
	JEPSON, HARLAN & PAULINE
	JORDAN, KYLE A
	JUDKINS, JO-ELLEN
	LINGARD, D J
	MCDONALD, TIMOTHY & KATHRYN
	MULLEN, KEVIN & ALICE
	PARLIN, PAUL C
	POMEROY, ALAN & BONNIE
	QUIRRION, FRED, JR
	RICHARD, D
	SHUMAKER, A
	STEBBINS, EVELYN
	TAYLOR CONSTRUCTION
	TAYLOR MADE HOMES-OFFICE
	TAYLOR MADE HOMES-SHOP
	THOMPSON, EMERY & SHIRLEY
	WALSH, JAMES
86	THOMPSON, JAMIE
102	HARRISON, D
150	DRUMM, BRIAN

Target Street	Cross Street	Source
✓	-	Cole Information Services

DEPOT ST 1992

0	BURDICK, JO-ELLEN
	DOIRON, MICHAEL & BRYN
	FARRINGTON, WANDA
	FETTERHOFF, RICKY
	GEBA, P
	HELLEN, PHILIP & CAROLYN
	JEWELL, ROBT & NELDA
	KELLEY, SCOTT & CHARLENE
	KEMPTON, ERNEST & DARCY
	KIDDER, ELLEN
	LEAVITT, RICHARD
	MCKENNA, JOE
	RAMOS, ANGELO
	STEBBINS, EVELYN
	THOMPSON, EMERY & SHIRLEY
	VOTER, TIM & BETH
	WHITE, GEO & AMY
86	LUICHA, JOS F
88	UNITED, METHODIST PARSONAGE
	ZARECKI, D & J
	ZARECKI, STEVEN A REV & MARCIA
94	WEGNER, CARL R & MARILYN A

1803


WILTON BICENTENNIAL
COUNTY OF FRANKLIN • STATE OF MAINE
TOWN OF
WILTON
INCORPORATED 1803
BLUEBERRY FESTIVAL

2003

Before 1820, a hat shop for the manufacture of silk and fur hats was established by Elisha Bass. It was later operated by his brothers, John A. and Seth Bass. After giving up the business in the 1850's , they built a starch facory to make starch from potatoes, on the upper part of Main Street. This industry was later abandoned because of an epidemic of potato rot.

Perhaps the most novel business was that carried on by Hildreth Robbins. In 1826, he built a mill for hulling and cleaning sweet clover seed near his home at the lower end of Wilton, below Academy Hill. Raising of sweet clover was a lucrative business in the early days of Wilton, with a price being six to twelve cents a pound. An unauthenticated story says that Robbins leased to the town the land for the old cemetery on Academy Hill, as long as he could graze his sheep there!

Another saw mill and grist mill were built at the outlet of North (Varnum) Pond by Ephraim Woodman. These, like the other early mills, depended entirely upon water power. They were probably built in the early 1800's, for tradition says that Woodman built his home on Academy Hill (a twenty-eight room mansion) at a time when only two lights could be seen at night, one up around the Pond, and the other in the Miller neighborhood.

In the late 1830's, Dimon Furnel built a yarn mill on the present site of Food City. Later the mill was moved to the post office lot adjacent to the Wilton Hardware Company Store, and the business carried on by Mr. Furnel and his son, John.

Progress of the town may be seen by the fact that in 1830, Wilton contained 35 dwellings, including four stores, a hat manufacturer, a fur manufacturer, two carriage makers, one millinary store, one saddle and harness maker, one tailor, one tannery, one grist mill, two saw mills, one fulling mill, one carding mill, two iron foundries and one potash mill. By 1845, the population was 2198, with a property valuation of $405,103.00. Wilton now had seven stores, three fulling mills, one woolen mill, one furnace, three tanneries, three grist mills, four saw mills, 14 schools with 725 pupils, and four churches.

The Growth of Big Industries

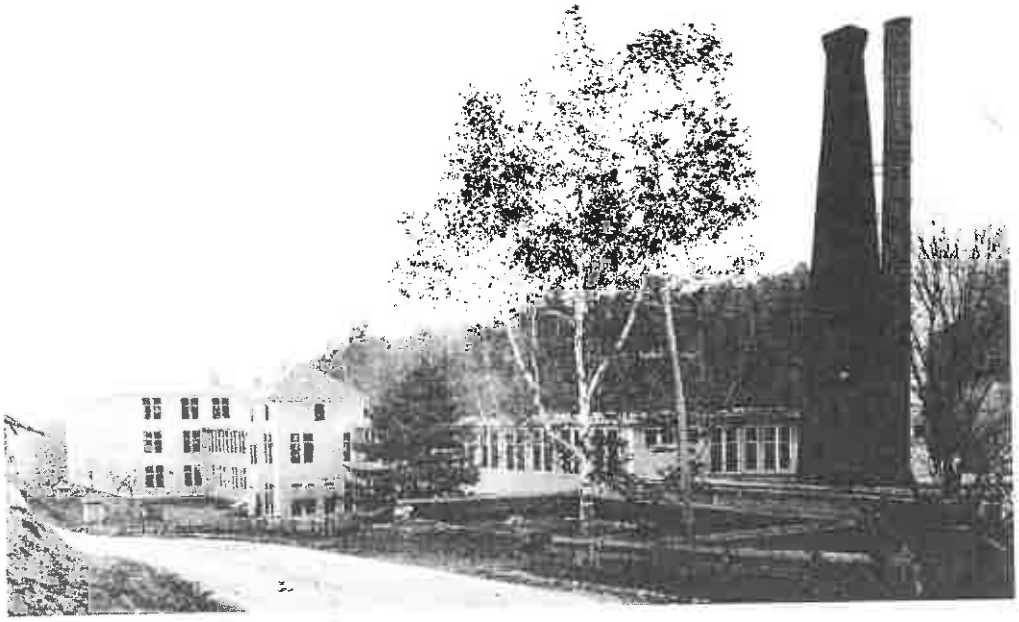
Wilton Woolen Mills

Upper Woolen Mill and Grammar School c. 1913
Food City is in that location now

Shortly after the Civil War, Wilton's first big textile mill was built by Dimon Furnel on the site of the yarn mill he had formerly operated. (It will be remembered that the old yarn mill had been built where Food City is now, next to the "Mill Pond," which many of us still remember on Main Street.) Furnel traveled about the countryside with a horse and buggy, selling the products of his mill to the public.

In 1891, Flavius J. Goodspeed, a superintendent of the Madison Woolen Mill, came to Wilton and purchased this mill, operating it as a complete textile plant. Mr. Goodspeed developed for the markets a cloth which was used in the top of cloth overshoes. This business prospered and the mill was enlarged but was still operated by Mr. Goodspeed as an individual until the end of the century.

In 1903, Frank G. and George F. Goodspeed, sons of Flavius Goodspeed, who owned Wilton's first complete textile mill, formed a corporation with their father known as the Wilton Woolen Company. It was at about this time that the site of the large mill on Depot Street was purchased, and the nucleus was formed of what was to become the largest individually owned woolen mill in New England. Further additions were made to the mill in 1909, 1916, and 1928.



Wilton Woolen Co. mill on Depot Street c. 1910

The Wilton Woolen Company purchased, by a group of prominent local men headed by Roy P. Gifford and Earl B. Foss, from the estate of George F. Goodspeed in 1943, was operated by them until 1955 on a regular schedule. During World War II, the facilities of the mill were placed at the disposal of the federal government, and the manufacture of cloth for the Army and Navy took full use of the plant. Upwards of ten million yards of cloth were produced for the government during the war years.

G.H. Bass and Company

In 1976, George Henry Bass entered the shoe manufacturing business. He had begun his career as a tanner, at one time operating his own tannery on Main Street where the Central Garage was formerly located. This was behind where the Franklin Savings Bank is now. This tannery was originally owned by Corydon Bachellor and was later purchased by Seth Bass, who passed it on to his son, G.H. Bass. It was here that he obtained firsthand knowledge of shoe making.

According to reports, the first shoe shop was located in the building which was occupied by Jacob's

The Bass Shoe Company made two expanions, 1958 and 1962, both on the property on the Weld Road. The company employed about 1200 at this time. This made G.H. Bass Comapny the oldest and largest industry in the town of Wilton, at that time.

G.H. Bass and Company was sold to Chesebrough-Pond's in July of 1978. In 1984, G.H. Bass & Co. employed 1400 people in just their Wilton plant. Chesebrough-Pond sold to Phillips Van Heusen Corp in 1987.

Due the the high cost of doing business in Maine, as with all Maine industry, Bass Shoe was forced to downsize a great deal and at this time has only the finished goods warehouse on the Weld Road.

Forster Manufacturing Company

After Wilton Woolen Company closed down in the 1950s, it was operated under other ownership for several years, after which the huge plant stood idle until its purchase by Forster Manufacturing Company in 1960. Forster employed a working force of three hundred and thirty, with one hundred more employed in the office, part of a large company, the Wilton plant manufactured croquet sets and custom turnings, assembled spring clothespins, and contained the folding carton division, general offices, and central warehouse for the company. Forster also had plants in East Wilton, Strong, Stratton, North Anson, Portland, and Mattawamkeag.

T.R. Hodgkins became president of the company in 1936, when the plant was still located in Strong. He then became Chairman of the Board of Directors.

For over 40 years, Mr. Hodgkins ran Forster with a zeal for business and the need for growth. The WORLDS FAIR IDEAL BRAND was known all over the world. Mr. Hodgkins died in 1977. Joan Hodgkins Gould (Mr. Hodgkins' daughter) took over ownership of the company. In 1987, Forster celebrated its 100th anniversary. Forster operated with continued growth in its product line. In 1992 Advent International of Boston, MA, purchased Forster. A few years later, in 1995, Forster was purchased by Diamond Brands in Cloquet, MN. Again in 2003, the company had new owners, Jarden Corporation, and is operating under the name of Alltrista Consumer Products Co. and Unimark Plastics.

Due to imports and downsizing, the company closed its plant in Wilton and then later the Strong plant. The machinery of the Strong plant was moved to Cloquet, MN, in the spring of 2003. The East Wilton plant and the Wilton warehouse continue to operate at this time.

The Wilton mill was purchased by Infrastructure Corporation. Ken Bustin is the president and operates what is now called Great Northern Printing Company. The front corner of the building still houses a folding carton department. Ken and his crew are operating the equipment and printing boxes for packaging products. He currently employs twelve people.

W.S. Wells and Sons

W. S. Wells and Sons was originally owned and operated by Walter Scott Wells. This cannery began in 1894. Walter's son Vance Wells, Sr., ran the cannery for 50 years, 18 years of those with his father, Walter Scott Wells.

Adrian (Butch) Wells, son of Vance Jr, went to agricultural college to prepare to share in the cannery business. Twelve people worked in different phases - 5 of which were relatives to W.S. and Vance. Connie Scherpf stuffed the cans at precisely 15½ oz. and worked here since high school in 1946. Connie's son, Scott operated the sealer. Adrian did the cooking in a cast iron cooker - 400 cans at a time for 45 minutes. Adrian Jr. helped him with lifting steaming racks to a tank of cooling water. W.S Wells and Sons processes 1500 pounds of dandlions per day; the goal per season is 60,000 cans. Their label is "Belle of Maine".

RANSOM
Consulting
Engineers
and Scientists

User Questionnaire
ASTM E 1527-05 Phase I Environmental Site Assessment

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Former Forster Manufacturing Facility

Site Address: 81 Depot Street, Wilton, Maine

Ransom Project No.: 131.06099.005

Ransom Environmental Professional: Jaime Madore, P.E.

1. **Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)**
   Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

   Yes_____ No__X__ (if Yes, provide additional information on attachment)

2. **Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)**
   Are you aware of any activity and/or use limitations (AULs), such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?

   Yes_____ No__X__ (if Yes, provide additional information on attachment)

3. **Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)**
   As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

   Yes_____ No__X__ (if Yes, provide additional information on attachment)

4. **Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)**
   Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

   Yes_____ No__X__ (if No, provide additional information on attachment)

5. **Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)**
Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

a) Do you know the past uses of the property? Yes__X___ No_____

b) Do you know of specific chemicals that are present or once were present at the property?

Yes_____ No___X__

c) Do you know of spills or other chemical releases that have taken place at the property?

Yes_____ No___X___

d) Do you know of any environmental cleanups that have taken place at the property?

Yes__X___ No_____

(If Yes for any of these questions, provide additional information on attachment)

6. **The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)**
As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Yes__X___ No_____ (if Yes, provide additional information on attachment)

User:

The following user was interviewed to complete this questionnaire:

Name: Rhonda L. Irish

Title: Town Manager

Firm: Town of Wilton

Relationship to Site: Town is Owner of Property

Signature: Rhonda L. Irish

Date: 5/27/15

Interviewer(s):

The following Ransom staff completed the interview:

Name: _____

Signature: _____

Supplemental Comment Page
User Questionnaire
ASTM E 1527-05 Phase I Environmental Site Assessment

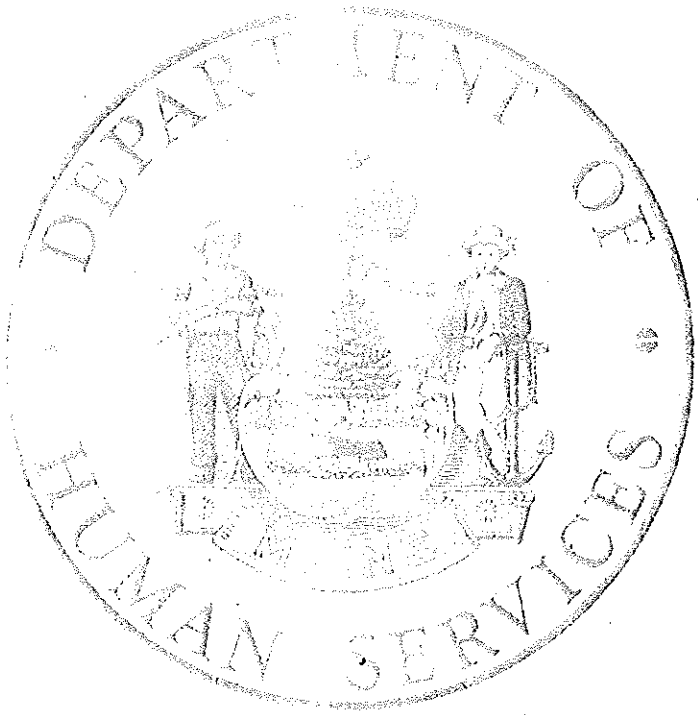
Question No.	Additional Comments
4	Property was taken by Town of Wilton through Property Tax Foreclosure process.
5	Asbestos abatement at property by overseen by Maine DEP.
6	The property was originally a woolen mill. Various chemicals were used in the process. The property was also a wood manufacturing company with chemicals used in the process. Additional concerns: oil tanks.

STATE OF MAINE
MATERIALS LICENSE

Supplementary Sheet

R.H. Sween, Chief Engineer
Forster Mfg. Co., Inc.
P.O. Box 657
Wilton, Maine 04294-0657

In accordance with letter dated October 18, 1993, your license number 18-19540-01 which was due to expire on May 31, 1996 and the file has been terminated effective this date.



Date 2/11/94

W. Clough Toppan, P.E., Manager
Radiation Control Program
Division of Health Engineering

Forster

October 18, 1993

Mr Jay Hyland
Radiation Control Program
State House Station 10
Augusta, ME 04333

Re: License # 18-19540-01

Dear Mr Hyland,

Enclosed you will find copies of wipe test, source receipt and bill of lading for the returned radioactive source serial # 11695.

I think this is everything you requested but if there are any other questions please call me.

If I understand correctly this terminates our above noted license and there should be no future charges.

Sincerely,

R. H. Sween
Chief Engineer

cc: S Clark, plt. mgr.

Forster Mfg. Co., Inc. P.O. Box 657, Wilton, ME 04294-0657 (207) 645-2574 FAX (207) 645-2541

ROSEMOUNT Measurement Control Analytical Valves

Kay-Ray/Sensall, Inc.
1400 Business Center Drive
Mt Prospect, IL 60056
Tel (708) 803-5100
Telex 62970165
Fax (708) 803-5466

LEAK TEST CERTIFICATE

To: Attn Bob Sween
Forster MFG. Company Inc.
Depot Street
Strong ME 04983

Date: November 10, 1992

Ref: K 31297

KR Job No: 4700F

This certifies that the source(s) listed below have been leak tested according to prevailing NRC standards, and radioactive contamination found to be less than .005uCi.

CS-137

Please retain this certificate for your files.

CERTIFICATION:

By: Kirk Maranto

Kirk Maranto

Title: Field Service Manager

Date: November 5, 1992

****

Leak Test Serial No.	Source Holder Manufacturer	Source Holder Model No.	Source Holder Serial No.	Activity (mCi)	Date	By
46043	Kay-Ray	7064	11695	500	10-16-92	B Pejkkar

ROSEMOUNT
Instrument
Control
Analytical
Valves

Kay Ray Sensall Inc
1400 Business Center Drive
Mt Prospect, IL 60056
Tel (708) 803-5100
Telex 62970165
Fax (708) 803-5466

January 14, 1993

Attn: Safety Officer
FORSTER MANUFACTURING COMPANY INC
Depot Street
Strong ME 04983

Dear Sir:

Please be advised that the following radioactive source housings have been received at our facility as of October 30, 1992, ownership on this date has been transferred from your company to Kay Ray/Sensall Inc. for disposal.

MANUFACTURER	MODEL NO.	SERIAL NO.	ISOTOPE	AMOUNT
3M (9/80)	7064	11695	CS-137	500 mCi

NRC regulation parts 20.301 & 20.302 pertaining to disposal and part 20.401 pertaining with record keeping, requires that a permanent record of the disposal be kept on file. This would include the final leak test certificate.

If you have any further questions, please contact us.

Very truly yours,

Lee Gleba
Field Service Administrator

249158

SHIPPER'S NO.

CARRIER

CARRIER'S NO.

RECEIVED, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading.

AT 19 FROM **FORSTER MFG. CO., INC.**

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property, under the contract) agrees to carry, to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back hereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns. **(Mail or street address of consignee—For purposes of notification only.)**

CONSIGNED TO

DESTINATION Kay Ray / Sensall Inc.

DELIVERY 1400 Business Center Drive

ADDRESS Mt. Prospect, Illinois 60056

ROUTE Attn: Service Department

DEL CARRIER

STATE

COUNTY

(* To be filled in only when shipper does not have governing tariffs provide for delivery thereto.)

CAR OR VEHICLE INITIAL

NO.

NO. PKGS	KIND OF PACKAGE, DESCRIPTION OF ARTICLES, SPECIAL MARKS AND EXCEPTIONS	CUBIC DENSITY	WEIGHT	CLASS OR RATE	✓
1	Radioactive Material, Special Form, N. O. S., UN2974, CESIUM - 137, 5000 mCi Radioactive Yellow II Labels, Transport Index: 0.3, Group A. Inside Packages comply with DOT 7A Type A Requirements Emergency 24 Hour Telephone: 1-800-424-9300		240		

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor.)

If charges are to be prepaid, write or stamp here, "To be Prepaid."

PREPAID

Received $ _____ to apply in prepayment of the charges on the property described hereon.

Agent or Cashier

Per _____

(The signature here acknowledges only the amount prepaid.)

Charges Advanced $ 92

PURCHASE ORDER NO.

DELIVERY APPOINTMENT REQUIRED? ☒ **NO** ☐ **YES**

SHIPPING / HANDLING / SPECIAL INSTRUCTIONS:

FORWARD FREIGHT BILL WITH BILL OF LADING TO FORSTER MFG. CO., WILTON, ME **YES** ☐ **NO** ☒

FORSTER MFG. CO., INC.
P.O. BOX 657 - WILTON, ME 04294

SHIPPER PER T. Johnson

AGENT PER

PERMANENT POST OFFICE ADDRESS OF SHIPPER Depot St. Strong, Me. 04983

ORIGINAL COPY

APPENDIX F

Historical Aerial Photographs, Sanborn® Maps, and Topographic Maps

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Inquiry Number: 4273688.9
April 24, 2015

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Date EDR Searched Historical Sources:

Aerial Photography April 24, 2015

Target Property:

81 Depot Street

Wilton, ME 04294

Year	***Scale***	***Details***	***Source***
1965	Aerial Photograph. Scale: 1"=750'	Flight Date: April 25, 1965	EDR
1993	Aerial Photograph. Scale: 1"=750'	Flight Date: June 08, 1993	EDR
1999	Aerial Photograph. Scale: 1"=500'	DOQQ - acquisition dates: May 30, 1999	USGS/DOQQ
2006	Aerial Photograph. Scale: 1"=500'	Flight Year: 2006	USDA/NAIP
2007	Aerial Photograph. Scale: 1"=500'	Flight Year: 2007	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2011	Aerial Photograph. Scale: 1"=500'	Flight Year: 2011	USDA/NAIP


Site Location
INQUIRY #: 4273688.9
YEAR: 1965
= 750'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 1993
= 750'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 1999
= 500'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 2006
= 500'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 2007
= 500'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 2009
= 500'
N
EDR


Site Location
INQUIRY #: 4273688.9
YEAR: 2011
= 500'
N
EDR

Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Inquiry Number: 4273688.3
April 27, 2015

Certified Sanborn® Map Report

6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

4/27/15

Site Name:
Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Client Name:
Ransom Env. Consultants, Inc.
12 Kent Way
Byfield, MA 01922

EDR Inquiry # 4273688.3

Contact: Jaime Madore

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Ransom Env. Consultants, Inc. were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Site Name: Forster Manufacturing
Address: 81 Depot Street
City, State, Zip: Wilton, ME 04294
Cross Street:
P.O. # NA
Project: 131.06099.005
Certification # FA45-4FC1-8D67

Maps Provided:

1962
1940
1930
1917

Sanborn® Library search results
Certification # FA45-4FC1-8D67

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.

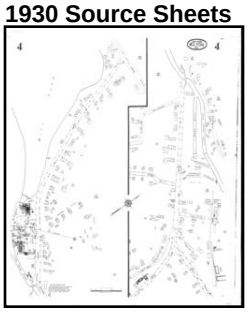
1962 Source Sheets

Volume 1, Sheet 4

1940 Source Sheets

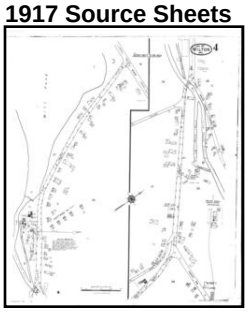
Volume 1, Sheet 4

1930 Source Sheets



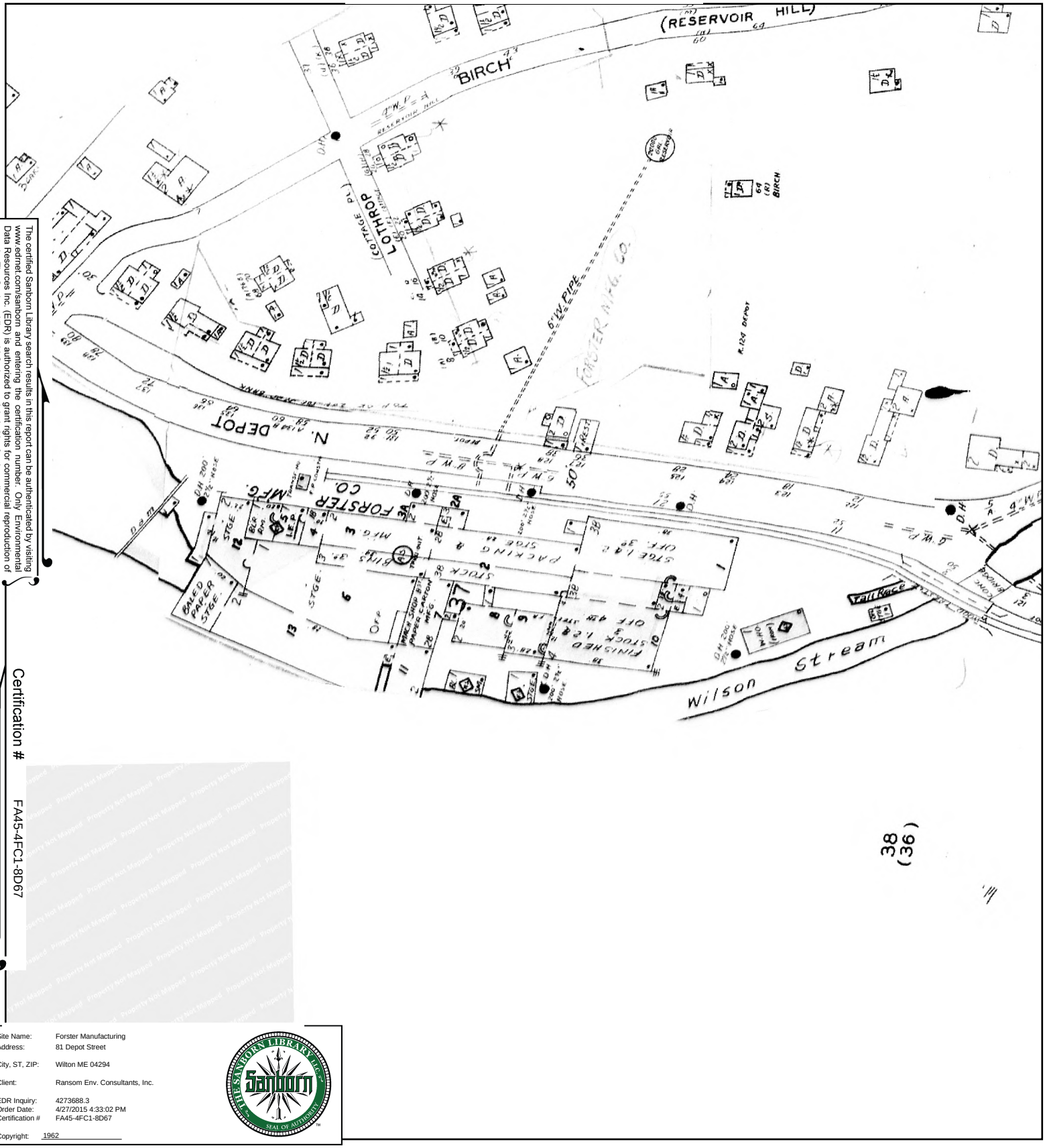
Volume 1, Sheet 4

1917 Source Sheets



Volume 1, Sheet 4

1962 Certified Sanborn Map



Certification # FA45-4FC1-8D67

Site Name:	Forster Manufacturing
Address:	81 Depot Street
City, ST, ZIP:	Wilton ME 04294
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	4273688.3
Order Date:	4/27/2015 4:33:02 PM
Certification #	FA45-4FC1-8D67
Copyright:	1962

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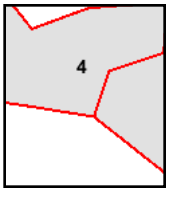
Outlined areas indicate map sheets within the collection.



Volume 1, Sheet 4

0 Feet 150 300 600

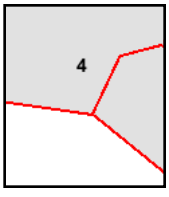
N

1940 Certified Sanborn Map

Certification # FA45-4FC1-8D67

Site Name: Forster Manufacturing
Address: 81 Depot Street
City, ST, ZIP: Wilton ME 04294
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 4273688.3
Order Date: 4/27/2015 4:33:02 PM
Certification # FA45-4FC1-8D67
Copyright: 1940

This Certified Sanborn Map combines the following sheets. Outlined areas indicate map sheets within the collection.



Volume 1, Sheet 4

0 Feet 150 300 600

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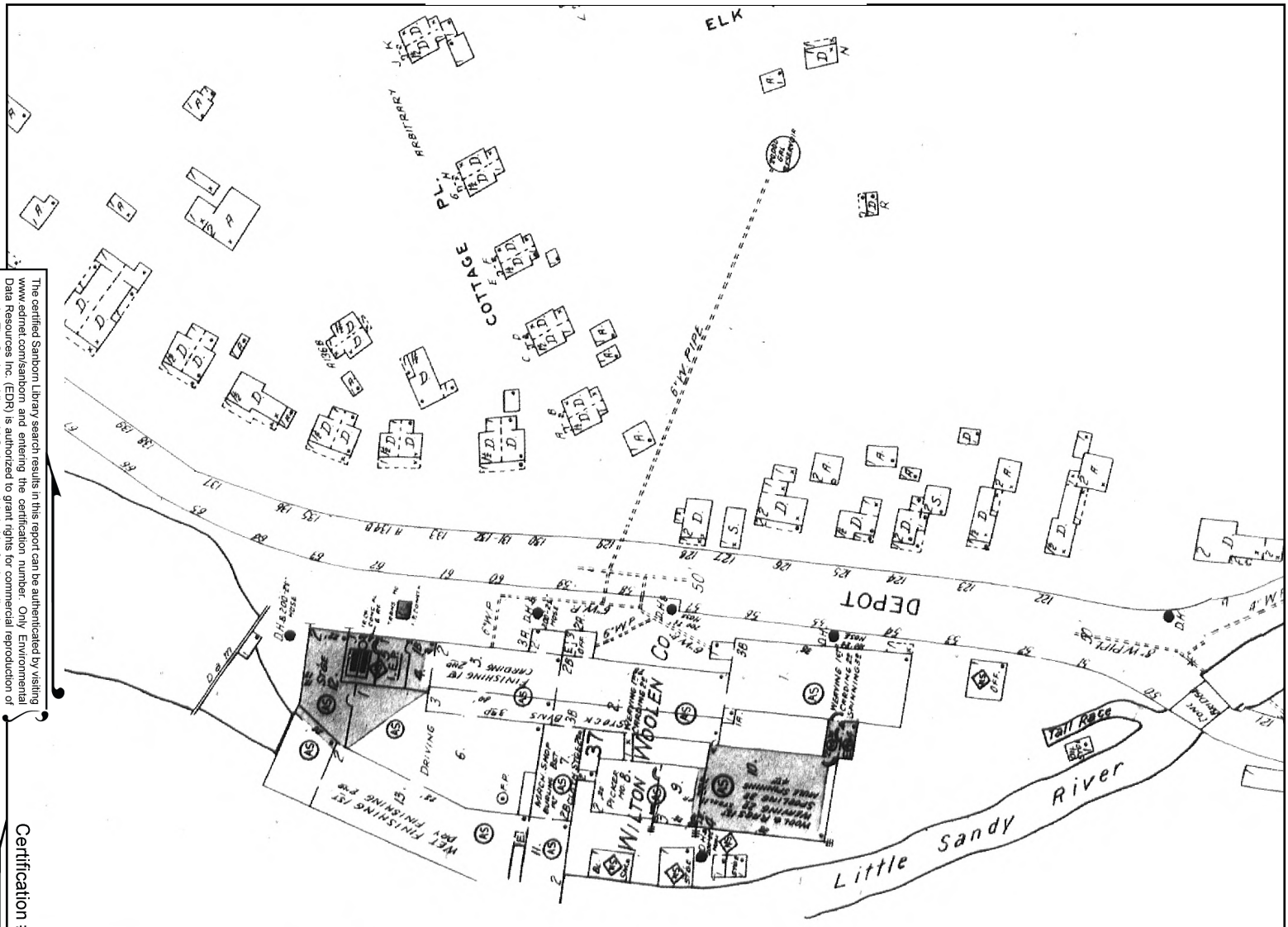
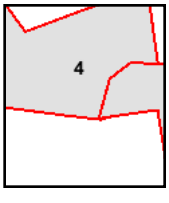
1930 Certified Sanborn Map



Certification # FA45-4FC1-8D67

Site Name:	Forster Manufacturing
Address:	81 Depot Street
City, ST, ZIP:	Wilton ME 04294
Client:	Ransom Env. Consultants, Inc.
EDR Inquiry:	4273688.3
Order Date:	4/27/2015 4:33:02 PM
Certification #	FA45-4FC1-8D67
Copyright:	1930

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.

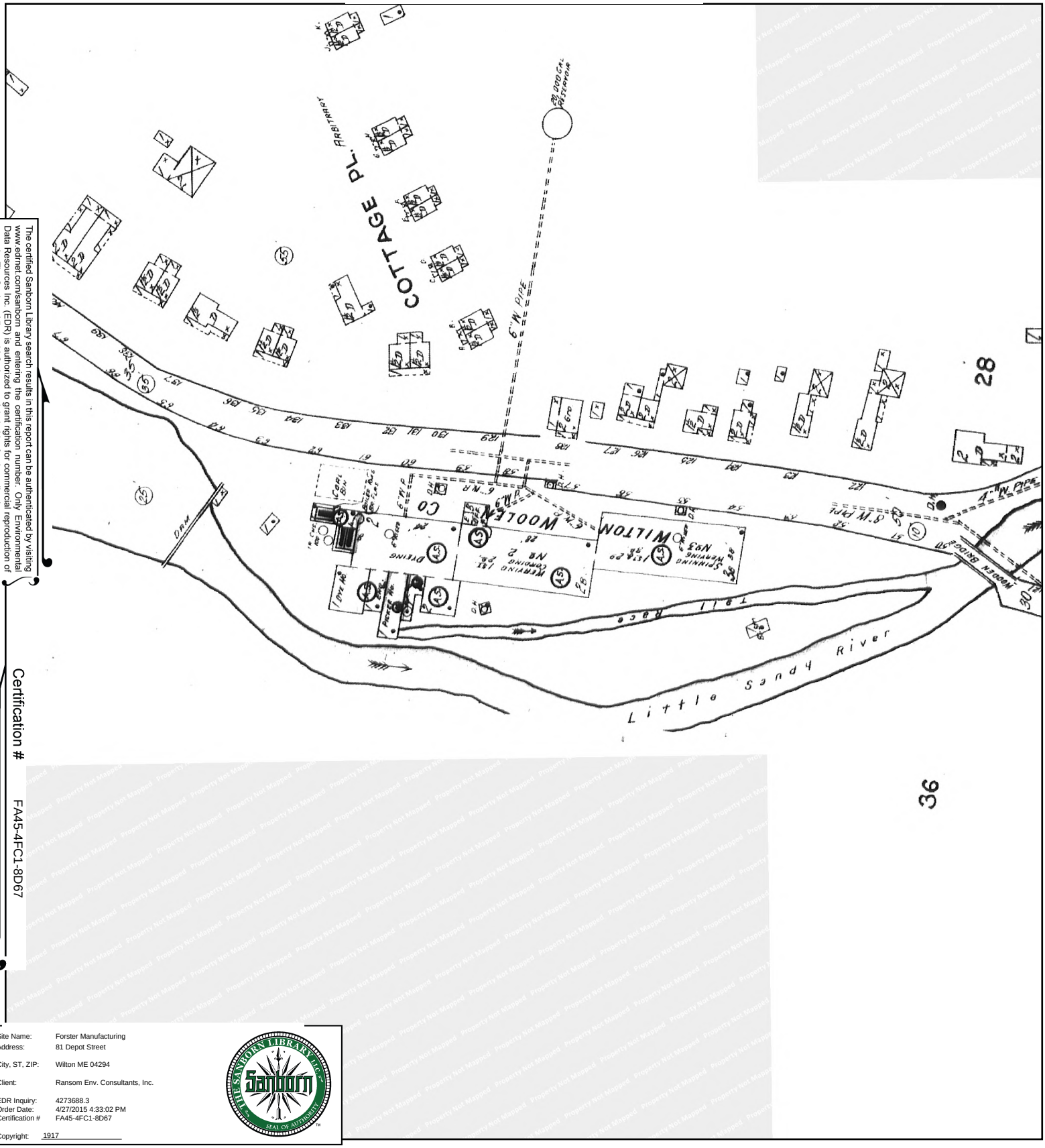


Volume 1, Sheet 4

0 Feet 150 300 600

N

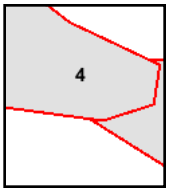
1917 Certified Sanborn Map



Certification # FA45-4FC1-8D67

Site Name: Forster Manufacturing
Address: 81 Depot Street
City, ST, ZIP: Wilton ME 04294
Client: Ransom Env. Consultants, Inc.
EDR Inquiry: 4273688.3
Order Date: 4/27/2015 4:33:02 PM
Certification # FA45-4FC1-8D67
Copyright: 1917

This Certified Sanborn Map combines the following sheets.
Outlined areas indicate map sheets within the collection.



Volume 1, Sheet 4

0 Feet 150 300 600

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Forster Manufacturing
81 Depot Street
Wilton, ME 04294

Inquiry Number: 4273688.4
April 23, 2015

EDR Historical Topographic Map Report

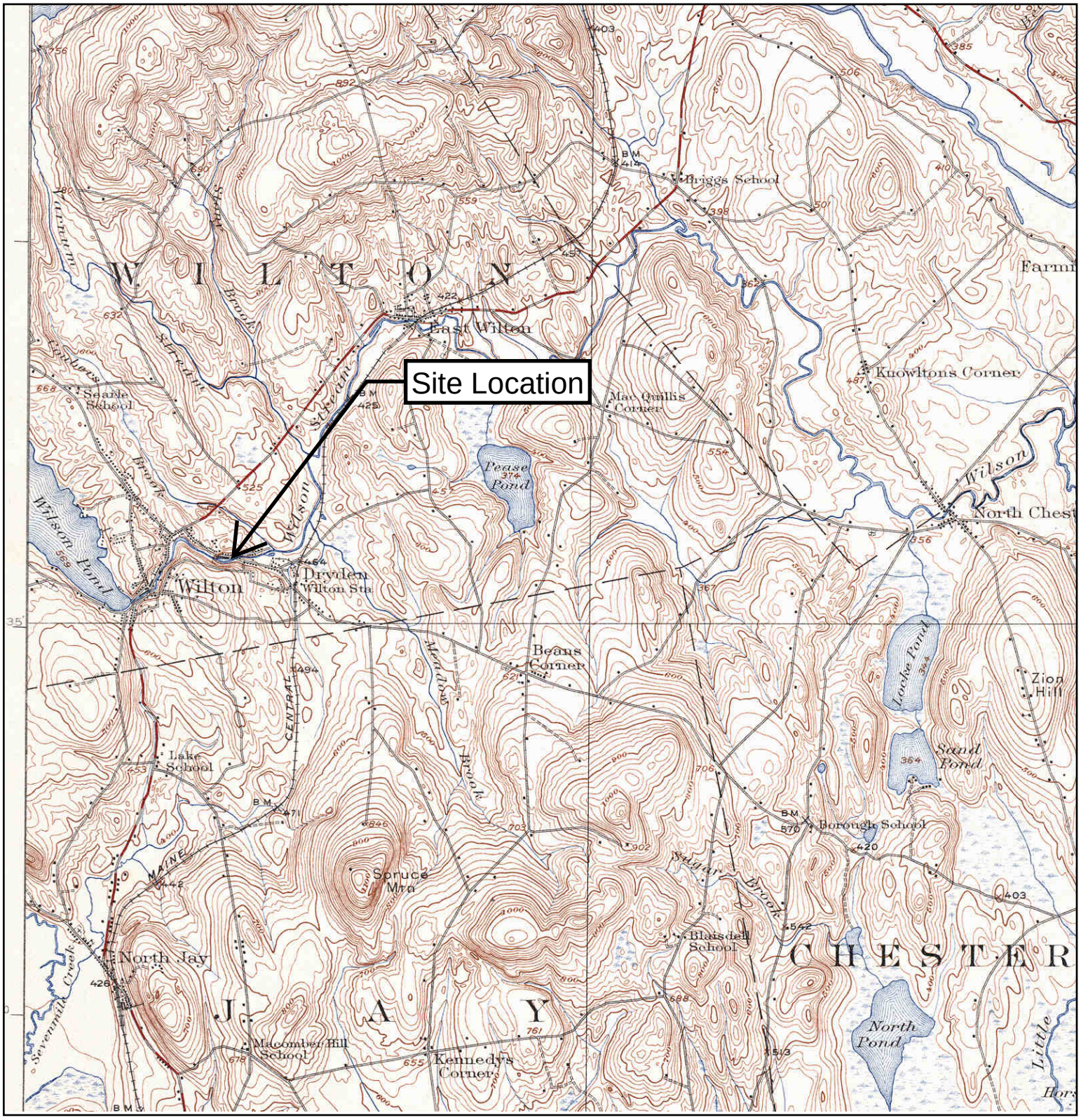
6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Historical Topographic Map

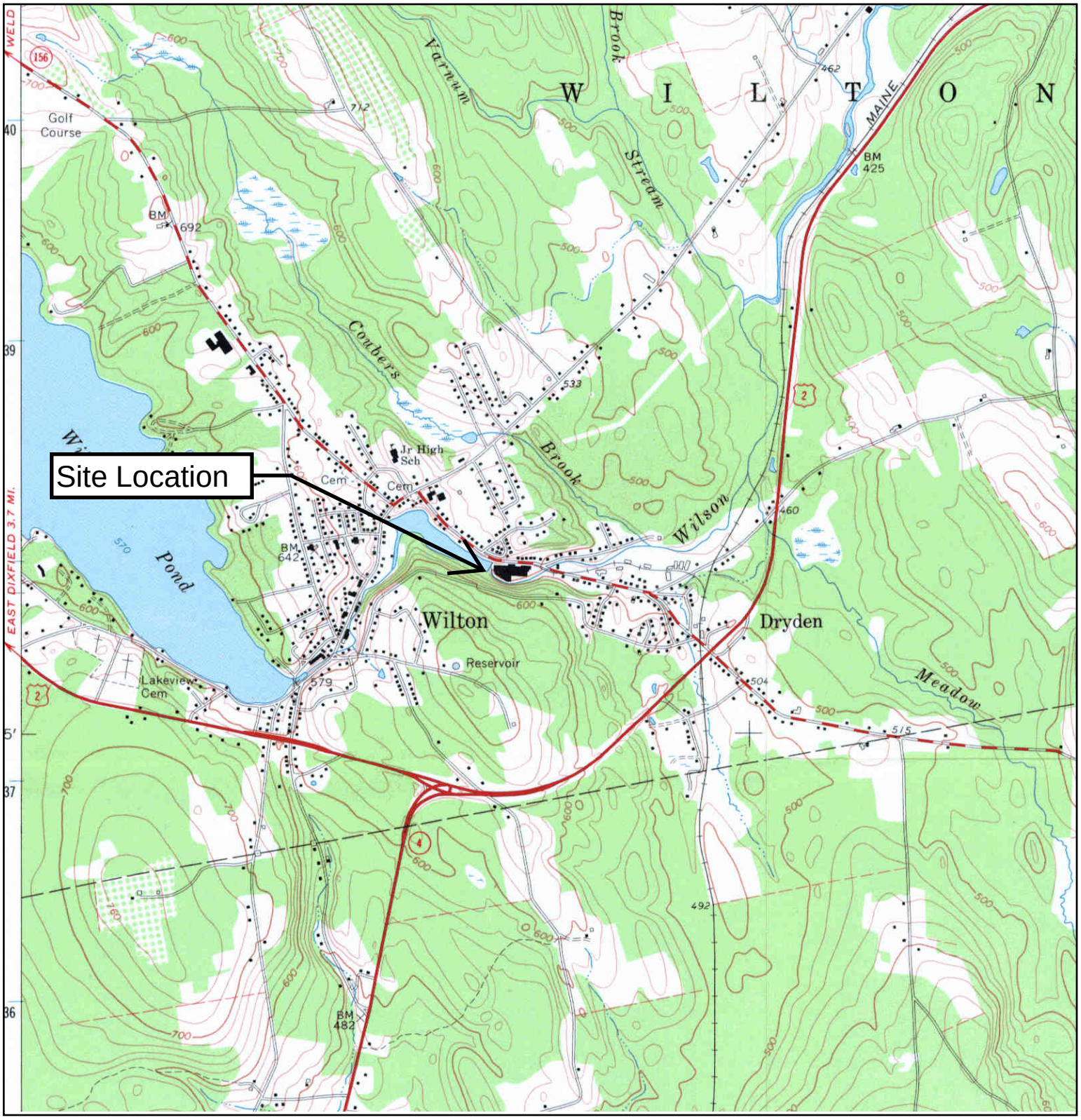


N	TARGET QUAD NAME: FARMINGTON MAP YEAR: 1924 SERIES: 15 SCALE: 1:62500	SITE NAME: Forster Manufacturing ADDRESS: 81 Depot Street Wilton, ME 04294 LAT/LONG: 44.5903 / -70.2199	CLIENT: Ransom Env. Consultants, Inc. CONTACT: Jaime Madore INQUIRY#: 4273688.4 RESEARCH DATE: 04/23/2015

Historical Topographic Map

N	TARGET QUAD NAME: FARMINGTON MAP YEAR: 1956 SERIES: 15 SCALE: 1:62500	SITE NAME: Forster Manufacturing ADDRESS: 81 Depot Street Wilton, ME 04294 LAT/LONG: 44.5903 / -70.2199	CLIENT: Ransom Env. Consultants, Inc. CONTACT: Jaime Madore INQUIRY#: 4273688.4 RESEARCH DATE: 04/23/2015

Historical Topographic Map



N	TARGET QUAD NAME: WILTON MAP YEAR: 1968 SERIES: 7.5 SCALE: 1:24000	SITE NAME: Forster Manufacturing ADDRESS: 81 Depot Street Wilton, ME 04294 LAT/LONG: 44.5903 / -70.2199	CLIENT: Ransom Env. Consultants, Inc. CONTACT: Jaime Madore INQUIRY#: 4273688.4 RESEARCH DATE: 04/23/2015

APPENDIX G

Photograph Log

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

Photograph Log

Photo 1: View of the eastern exterior wall of the main manufacturing plant. View is to the west.

Photo 2: Southeastern portion of the Site, showing the eastern exterior wall, the partially demolished portion of the building, and the metal storage shed. View is to the west.

Photo 3: View of the partially-demolished portion of the building (southeastern corner). View is to the west.

Photo 4: Construction and demolition debris widespread throughout the eastern portion of the Site. View is to the west.

Photo 5: Dumpster observed in eastern portion of the Site. View is to the west. This dumpster has reportedly been removed as of the date of this report.

Photo 6: Suspect ACM was observed in the dumpster in the eastern portion of the Site. This dumpster has reportedly been removed as of the date of this report.

Photo 7: The dumpster in the eastern portion of the Site was observed to be leaking (likely accumulated rainwater).

Photo 8: Dumpster observed near former loading dock in eastern portion of the Site. View is to the west.

Photo 9: Construction and demolition debris observed in loading dock dumpster.

Photo 10: Free-standing southern exterior wall of building. A dumpster was observed along the southern side of the building. View is to the northwest.

Photo 11: Southern portion of the Site. Concrete wall on left side of picture abuts Wilson Stream. View is to the west.

Photo 12: The photo shed; one of two wooden outbuildings located in the southern portion of the Site. View is to the west.

Photo 13: Interior of the photo shed.

Photo 14: Containers (some of which were partially full) of "developer" and unknown liquids were observed in the photo shed.

Photo 15: Unlabeled containers of liquid observed in the photo shed.

Photo 16: The sawdust shed; one of two wooden outbuildings located in the southern portion of the Site. View is to the west.

Photo 17: Interior of the Sawdust Shed.

Photo 18: View of garage bays/doors in the main mill building in the southern portion of the Site. View is to the south, from a first floor window.

Photo 19: View of the southern portion of the Site from Wilson Stream. Concrete retaining walls comprise the southern Site boundary. Note stormwater outfall drains in concrete wall. View is to the north.

Photo 20: Southwestern portion of the building which is constructed over Wilson Stream. View is to the southwest.

Photo 21: Southern wall of the portion of the building which is constructed over Wilson Stream. View is to the east.

Photo 22: View of Wilson Stream running beneath the mill building. View is to the west.

Photo 23: One of several pipes/outfalls which discharge directly to the stream from the main mill building.

Photo 24: Outfall/drains which discharge directly to the stream from the main mill building, typical.

Photo 25: View of the underside of the mill building, and what appears to be oil-stained floors. View is to the west.

Photo 26: View of an approximately 2' x 1' hole in the floor of the main mill building which leads directly to the river. Note cast iron outfall/discharge, and stormwater outfalls in background.

Photo 27: Outfall/drains which discharge directly to the stream from the main mill building, typical.

Photo 28: Outfall/drains which discharge directly to the stream from the main mill building, typical.

Photo 29: Staining observed on rocks beneath an outfall/drain. View is to the west.

Photo 30: Evidence of dumping observed on the opposite side of Wilson Stream, along the southern boundary of the Site. View is to the west.

Photo 31: Northeastern exterior side of the main mill building. View is to the west. Depot Street is on the right.

Photo 32: Northwestern exterior side of the main mill building. View is to the southwest.

Photo 33: Loading dock located on the northern side of the Site building. View is to the southeast.

Photo 34: Drain located at the base of the loading dock along the northern side of the Site building. View is to the east.

Photo 35: View of the northern portion of the Site. View is to the east.

Photo 36: View of the northwestern portion of the Site. View is to the east.

Photo 37: View of fill/vent pipes located centrally along the northern exterior wall of the Site building.

Photo 38: View of wooden outbuildings associated with Site water services, in the northern portion of the Site. View is to the northeast.

Photo 39: View of catch basin located along the northern side of the Site building. View is to the southeast.

Photo 40: View of utility poles and former location of electrical transformers in the northern portion of the Site. View is to the northeast.

Photo 41: Former 100,000-gallon oil storage bunker in the northwestern portion of the Site. View is to the northwest.

Photo 42: Piping associated with the former 100,000-gallon oil storage bunker in the northwestern portion of the Site.

Photo 43: Piping associated with the former 100,000-gallon oil storage bunker in the northwestern portion of the Site.

Photo 44: Former 100,000-gallon oil storage bunker in the northwestern portion of the Site. View is to the northeast.

Photo 45: Location of former smokestack in the northern portion of the Site. View is to the southwest.

Photo 46: View of the western exterior side of the main mill building. Note former dam structure to the left. View is to the north.

Photo 47: View of dismantled southwestern portion of the Site building. View is to the south.

Photo 48: View of the exterior of the metal storage building located in the eastern portion of the Site.

Photo 49: Southern side of the metal storage building. No drains/outfalls observed. Wilson Stream is to the left.

Photo 50: A groundwater monitoring well was observed to the east of the metal storage building.

Photo 51: Pressurized gas (oxygen) canisters present in the metal storage building, typical.

Photo 52: Empty 275-gallon aboveground fuel oil storage tank present in the metal storage building.

Photo 53: Debris, containers (some of which were partially full of unknown liquids), and drums were observed inside the metal storage building.

Photo 54: Tires, debris, containers (some of which were partially full of unknown liquids), and drums were observed inside the metal storage building.

Photo 55: Junk vehicles, containers containing unknown liquids and oily staining observed inside the metal storage building.

Photo 56: A leaking chainsaw observed inside the metal storage building.

Photo 57: A container full of fluorescent light ballasts observed outside of the metal storage building.

Photo 58: Discarded gasoline can near the entrance to the basement of Site building.

Photo 59: Eastern portion of the Site building basement (former printing room).

Photo 60: Eastern portion of the Site building basement (former printing room).

Photo 61: Ruptured drum observed in the eastern portion of the Site building basement (former printing room).

Photo 62: Partially filled 55-gallon drum observed in the eastern portion of the Site building basement (former printing room).

Photo 63: Partially filled 5-gallon container observed in the eastern portion of the Site building basement (former printing room).

Photo 64: Partially filled 55-gallon drum observed in the eastern portion of the Site building basement (former printing room).

Photo 65: Leaking, rusted, partially filled 55-gallon drum observed in the eastern portion of the Site building basement (former printing room).

Photo 66: Trench floor drains were observed to run along the northern and southern sides of interior basement rooms. These trench drains discharged into sub-surface drains.

Photo 67: Another view of trench drains discharging to a common sub-surface drain.

Photo 68: Crushed/disintegrating 55-gallon cardboard drums located in the eastern portion of the Site building basement (former printing room).

Photo 69: Oil-stained floors observed in the eastern portion of the Site building basement (former printing room).

Photo 70: Evidence of dumping in the elevator sump in the basement of the Site building.

Photo 71: Partially-full, unlabeled 55-gallon drum near the elevator in the basement of the Site building.

Photo 72: Site building basement, typical.

Photo 73: Site building basement, typical.

Photo 74: Site building basement, typical.

Photo 75: Area of significant oil staining on walls in the central portion of the Site building basement (former manufacturing area).

Photo 76: Second area of significant oil staining on walls in the central portion of the Site building basement (former manufacturing area).

Photo 77: Hallway in the eastern portion of the Site building basement. Piping along the concrete wall to the right is capped fill and vent pipes for a former oil storage tank.

Photo 78: Capped piping associated with former oil storage tank in hallway in the eastern portion of the Site building basement.

Photo 79: Penstocks (on left) located in the eastern portion of the Site building basement. Standing water remains.

Photo 80: Misc. containers observed in the eastern portion of the Site building basement.

Photo 81: Hazardous material storage room located in the eastern portion of the Site building basement.

Photo 82: Former machine shop area in the northeastern portion of the Site building basement.

Photo 83: Spent oil filters observed in the former machine shop area in the northeastern portion of the Site building basement.

Photo 84: Fluorescent light ballasts observed in the former machine shop area in the northeastern portion of the Site building basement.

Photo 85: Turbine located in the northeastern portion of the basement of the Site Building. Evidence of dumping in the open water surrounding the turbine.

Photo 86: An open channel between the turbine room and the former machine shop area in the basement of the Site building. Evidence of dumping observed.

Photo 87: Floor drain and partially-full container of unknown liquid observed in the former tool room in the Site building basement.

Photo 88: Oily staining observed on the floors and walls of rooms in the central/northern portion of the Site building basement.

Photo 89: Oily staining observed on the floors and walls of rooms in the central/northern portion of the Site building basement.

Photo 90: Oily staining observed on the floors of rooms in the central/northern portion of the Site building basement.

Photo 91: One of three boilers present in the boiler room in the eastern portion of the Site building basement.

Photo 92: One of three boilers present in the boiler room in the eastern portion of the Site building basement.

Photo 93: One of three boilers present in the boiler room in the eastern portion of the Site building basement.

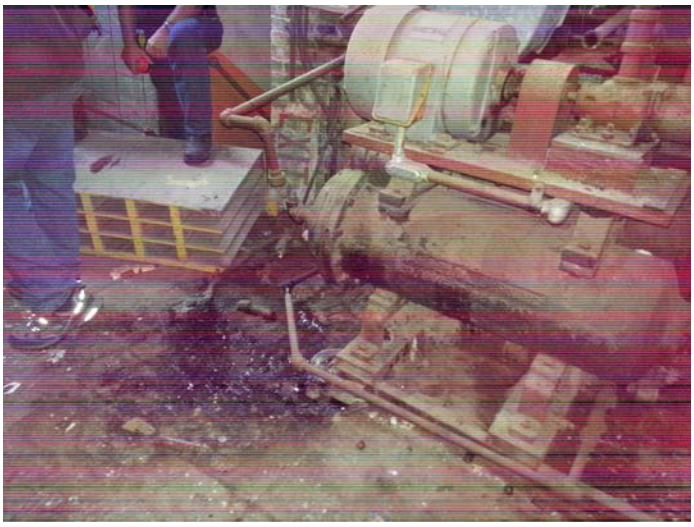


Photo 94: Equipment leaking oil in the boiler room in the eastern portion of the Site building basement.

Photo 95: First floor of the Site building, typical.

Photo 96: First floor of the Site building, typical.

Photo 97: Paper debris on the first floor of the Site building.

Photo 98: Oil stained walls and floor in the eastern portion of the first floor of the Site building.

Photo 99: Oil stained walls in the eastern portion of the first floor of the Site building.

Photo 100: Black staining on ceiling of the first floor of the Site building.

Photo 101: Black oily staining of the ceiling of the first floor of the Site building.

Photo 102: Oily staining on the floor of the first floor of the Site building.

Photo 103: First floor of the Site building, typical.

Photo 104: Interior of the loading dock on the first floor of the Site building.

Photo 105: Eastern portion of the first floor of the Site building, typical.

Photo 106: Second floor of the Site building, typical.

Photo 107: Second floor of the Site building, typical.

Photo 108: Second floor of the Site building, typical.

Photo 109: Second floor of the Site building, typical.

Photo 110: Oil-stained ceilings observed on the second floor of the Site building.

Photo 111: Former shop/maintenance area on the second floor of the Site building.

Photo 112: Former shop/maintenance area on the second floor of the Site building.

Photo 113: Paint booth in the paint room on the second floor of the Site building.

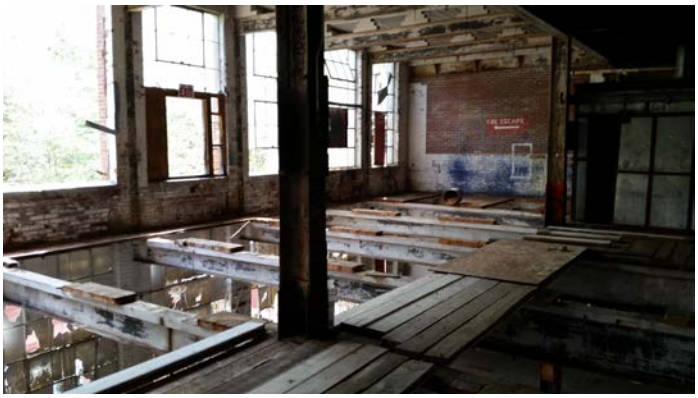


Photo 114: Paint room on the second floor of the Site building.

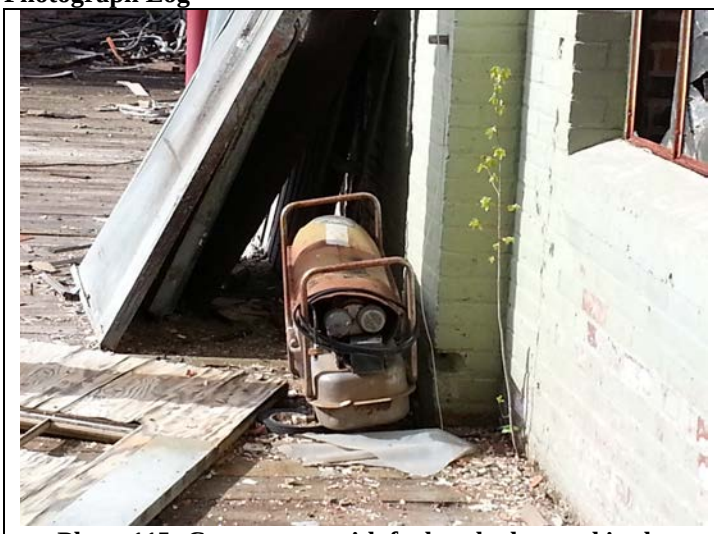


Photo 115: Compressor with fuel tank observed in the partially-demolished portion of the second floor of the Site building.

Photo 116: Oil-stained walls observed in the partially-demolished portion of the second floor of the Site building.

Photo 117: Bathroom on second floor of the Site building.

Photo 118: Former coal and sawdust storage area, with access to the top of the boilers, in the eastern portion of the second floor of the Site building.

Photo 119: Sawdust hopper and former coal chute in the eastern portion of the second floor of the Site building.

Photo 120: Material storage area in the eastern portion of the second floor of the Site building.

Photo 121: Western portion of the third floor of the Site building, typical.

Photo 122: Western portion of the third floor of the Site building, typical.

Photo 118: Western portion of the third floor of the Site building, typical.

Photo 119: Central portion of the third floor of the Site building, typical.

Photo 120: Storage area in the eastern portion of the third floor of the Site building.

Photo 121: Black staining on the floor of the storage area in the eastern portion of the third floor of the Site building.

APPENDIX H

Qualifications

ASTM Phase I Environmental Site Assessment
Forster Manufacturing
81 Depot Street
Wilton, Maine

RANSOM Consulting, Inc.

JAIME L. MADORE, P.E.
Project Engineer

EDUCATION

B.S. in Civil Engineering
University of Maine, 2002

PROFESSIONAL REGISTRATIONS

- Professional Engineer:
  Maine, 11459
  New Hampshire, 12430
  New York, 087420
- Maine Department of Transportation Local Project Administration Certification
- 40-hour OSHA Hazardous Waste and Emergency Response Training (HAZWOPER), Annual Refreshers
- 8 hour, OSHA 29 CFR 1910.120 Hazardous Waste Supervisor Health and Safety Course
- OSHA 29 CFR 1910.146(g) Confined-Space Entrant, Attendant, and Supervisor Course
- American Red Cross CPR and First Aid Certified
- MEDEP Innov-X Systems Radiation Safety & Operator Training

PROFESSIONAL AFFILIATIONS

- Maine Wastewater Control Association (MWWCA)

GENERAL BACKGROUND

Jaime Madore has over 13 years of professional experience working on a variety of environmental, Brownfield, civil and water/wastewater engineering projects. She has experience conducting Brownfield assessments, investigations, and cleanups; Phase I and Phase II environmental assessments and investigations; remedial investigations and remedial system designs for impacted soil, soil vapor and groundwater; construction-phase engineering services, including contract administration, bid preparation and assistance, and construction oversight; Spill Prevention Control and Countermeasure Plans; Stormwater Pollution Prevention Plans; feasibility studies and cost benefit evaluations; pump station design; sewer, stormwater and water system design; and water and wastewater treatment system design.

RANSOM
Consulting
Engineers
and Scientists

NICHOLAS O. SABATINE, P.G.
Vice President
Senior Project Manager/Geologist

EDUCATION

M.S. in Environmental Law
Vermont Law School, 1992

B.A. in Geology/Political Science
University of Maine at Farmington, 1991

PROFESSIONAL REGISTRATIONS

- Certified Geologist, New Hampshire

PROFESSIONAL AFFILIATIONS

- Geological Society of Maine
- Soil and Water Conservation Society
- Maine Chamber of Commerce
- National Groundwater Association
- Economic Development Council of Maine
- Environmental & Energy Technology Council of Maine

GENERAL BACKGROUND

Nick Sabatine is a Vice President and manages the Portland, Maine office. He is responsible for business development, staff leadership and mentoring, technical direction of project work, and office management.

Nick is a Senior Geologist with close to 20 years of environmental consulting experience. With degrees in environmental law and geology, he has a keen appreciation for a well orchestrated, thorough program. Nick has successfully managed numerous geological evaluations for many large clients, including International Paper, the Maine Department of Environmental Protection, and Maine Yankee. Nick has worked in a variety of industries on numerous project work scopes. His diverse work experience provides a unique perspective to his technical work. He has been the lead project geologist for several comprehensive hydrogeologic investigations involving drilling and testing procedures implemented under close regulatory scrutiny and conforming to ASTM standards.

Nick led a project team involved in the Resource Conservation and Recovery Act (RCRA) closure of the Maine Yankee Atomic Power Plant in Wiscasset, Maine. This project included the development and implementation of one of the most comprehensive and complicated Quality Assurance Project Plans ever submitted in the northeast region of the United States.

He currently serves as project manager on several complex mill- and site-redevelopment projects and prides himself in offering clients technical cost-effective solutions that meet their schedules.

Nick has managed and conducted numerous Phase I and Phase II Environmental Site Assessments. He provides senior technical review for several of our national clients and is responsible for reviewing reports for sites located in Maine.